

Customer <i>Shelby Resources LLC</i>	Lease No.	Date	
Lease <i>W-5</i>	Well # <i>2-15</i>	<i>2-2-15</i>	
Field Order # <i>12160</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>3525</i>
		County <i>Barton</i>	State <i>KS</i>
Type Job <i>CNW 5 1/2 LS</i>	Formation	Legal Description <i>15-18-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>3525</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>84</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3483</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *Chris* Station Manager *Kevin* Treater *JOE*

Service Units	<i>78982</i>	<i>86919</i>	<i>19826</i>	<i>73768</i>	<i>92911</i>				
Driver Names	<i>Pat</i>		<i>Aaron Gibson</i>		<i>JOE</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>on loc / safety meeting</i>
<i>1700</i>					<i>Run 84 joints 5 1/2 casing, 1411</i>
					<i>Centralizers on 1, 3, 5, 6, &amp; 8</i>
					<i>Basket on the pin of #1</i>
<i>1700</i>					<i>Start running casing</i>
<i>1920</i>					<i>Casing on "bottom" circulate with rig</i>
					<i>Hook up to pump truck to start job</i>
<i>1920</i>	<i>0</i>		<i>5</i>	<i>4.5</i>	<i>Pump 5 bbl H<sub>2</sub>O spacer</i>
			<i>6</i>	<i>2</i>	<i>pump 50 sk scavenger CMT</i>
			<i>24</i>	<i>7</i>	<i>mix 100 sk AA2 @ 15.316</i>
	<i>100</i>		<i>0</i>	<i>4.5</i>	<i>Shut down clear pump and line</i>
			<del><i>0</i></del>	<del><i>0</i></del>	<i>Release Plug</i>
<i>1940</i>	<i>100</i>		<del><i>0</i></del>	<i>5.5</i>	<i>Start H<sub>2</sub>O Displacement</i>
			<i>60</i>	<i>5.5</i>	<i>Lift Pressure</i>
			<i>74</i>	<i>4.5</i>	<i>Slow Rate</i>
<i>2000</i>	<i>1500</i>		<i>84</i>	<del><i>0</i></del>	<i>Plug Down</i>
					<i>Plug Rat &amp; Mouse Hole</i>
					<i>Job Complete, Thank You</i>
					<i>JOE</i>