



Cement Report

Customer	Brandon Exploration		Lease No.	Toro 1-25		Date	11-15-14		
Lease	FORS		Well #	1-25		Service Receipt	1717-05211A		
Casing	8 5/8"	Depth	1604'		County	Haskell		State	KS
Job Type	8 5/8" Surface		Formation			Legal Description	25-28-34		
Pipe Data				Perforating Data				Cement Data	
Casing size	8 5/8"		Tubing Size			Shots/Ft		Lead 400SKS	
Depth	1604'		Depth	From	To		1 ACOW Blended 3 3/4" Casing - 29% WCA-1 1/4" Polyflake		
Volume	99 BBLs		Volume	From	To		Tail in 150SKS		
Max Press	1500psi		Max Press	From	To		Premium Plus Cement 2 3/4" Casing 1/4" Polyflake		
Well Connection	8 5/8" 8rd		Annulus Vol.	From	To				
Plug Depth	1558'		Packer Depth	From	To				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
0300					Called Out				
0700					On Location				
0710					Safety Meeting				
0920					Run Csg & Float Equipment				
1040					On Bottom Cinc				
1110					Makeup Heads-Manifold				
1120					Test Line to Rig Floor 1500psi				
1123	100		210	7-8	Mix & Pump Load Cement - 400SKS 11.4 gppg				
1210	100		36	4-5	Mix & Pump Tail Cement - 150SKS 14.8 gppg				
1230			99	4-7	Finished mixing Cement Drop Plug Start Displacement Displace Load Plug Released				
1245					Float Held				
1250					R/B Back up No Cement to Job Completed SURFACE				
1300					D Tanks Order Cement				
Service Units	89315	70857-19570	14355-37547	33021-14284					
Driver Names	Roger	SAM	Angel	Gabe					

Clint Andrews
Customer Representative

Terry Bennett
Station Manager

Roger Brown
Cementer