



Cement Report

Customer <i>Raydon Exploration</i>		Lease No.		Date <i>12-14</i>	
Lease <i>Tom</i>		Well # <i>1-25</i>		Service Receipt <i>5128A</i>	
Casing <i>5 1/2</i>	Depth	County <i>Haskell</i>		State <i>KS</i>	
Job Type <i>2-42</i>	Formation	Legal Description <i>Sec 25-T28-R-34</i>			
Pipe Data			Perforating Data		Cement Data
Casing size <i>5 1/2</i>	Tubing Size	Shots/Ft		Lead Yield <i>2.49</i> <i>1005 lbs gal slc 14.23</i>	
Depth <i>5732.59</i>	Depth	From	To	Dens <i>11.4</i>	
Volume <i>136.43</i>	Volume	From	To	Tail in Yield <i>6.51</i> <i>1705 lbs gal slc 6.64</i>	
Max Press	Max Press	From	To	Dens <i>14.8</i>	
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		
Plug Depth	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:00</i>					<i>on location</i>
<i>4:00</i>					<i>Safety Meeting & Rig up</i>
<i>9:50</i>					<i>Prime up Psi Test</i>
<i>9:51</i>	<i>50</i>		<i>13</i>	<i>2.0</i>	<i>Plug Mouse Hole</i>
<i>9:54</i>	<i>50</i>		<i>8</i>	<i>2.0</i>	<i>Plug Rat Hole</i>
<i>9:54</i>			<i>12</i>	<i>2.0</i>	<i>Pump Supr. Flush</i>
<i>9:55</i>	<i>100</i>		<i>44</i>	<i>5.0</i>	<i>Start lead Cement</i>
<i>10:05</i>	<i>150</i>		<i>46</i>	<i>5.0</i>	<i>Start Tail Cement</i>
<i>10:25</i>	<i>0</i>				<i>Shut Down</i>
<i>10:30</i>					<i>Wash up</i>
					<i>Drop Plug</i>
<i>10:34</i>	<i>150</i>		<i>1</i>	<i>6.0</i>	<i>Start Displacement</i>
<i>10:48</i>	<i>900</i>		<i>125</i>	<i>2.5</i>	<i>Slowdown Rate</i>
<i>11:00</i>	<i>1300</i>		<i>136</i>		<i>Plug landed</i>
<i>11:05</i>	<i>0</i>				<i>Released back Held</i>
<i>11:10</i>					<i>Rig down</i>
Service Units	<i>39878</i>	<i>27462</i>	<i>14354</i>	<i>19578</i>	
Driver Names	<i>Juan</i>	<i>Hector</i>	<i>Norma</i>		

Jake Slatten
Customer Representative

Jerry Bennett
Station Manager

Juan Ortiz
Cementer