

JOB SUMMARY			PROJECT NUMBER TN # 1437	TICKET DATE 1/1/2015
COUNTY Hamilton	COMPANY Linn Energy		CUSTOMER REP	
LEASE NAME RB Fagan	Well No. 85 ATU 399	JOB TYPE Surface	EMPLOYEE NAME Chris Lewis	
EMP NAME				

Chris Lewis				
Steve Crocker				
Chad Norris				
Johnny Blackwood				

Form. Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
		12/31/14	01/01/15	01/01/15
Time		2300	936	1100

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24	8.625	40	KB	730	1600
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Disp. Fluid	H2O	Density	0	Lb/Gal
				8.33	
Spacer type	H2O	BBL		10	
Spacer type		BBL			
Acid Type		Gal.		%	
Acid Type		Gal.		%	
Surfactant		Gal.		In	
NE Agent		Gal.		In	
Fluid Loss		Gal/Lb		In	
Gelling Agent		Gal/Lb		In	
Fric. Red.		Gal/Lb		In	
MISC.		Gal/Lb		In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/31/14	12.0	01/01/15	1.5	Surface
Total	12.0	Total	1.5	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Pressures

MAX	1500	AVG	150
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	44	Reason	Shoe Joint

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	450	Premium Plus Class C	2% Calcium Chloride, 0.25 Insk Cellulose	6.34	1.32	14.8
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary

Proflush	_____	Type:	MAXIMUM	Preflush:	BBI	10.00	Type:	H2O
Breakdown	_____	Lost Return	0	Load & Bkdn.	Gal - BBI		Pad Bbl -Gal	
	_____	Actual TOC	_____	Excess /Return	BBI	1	Calc Disp. Bbl	
Average	_____	Frac. Gradient	10 Min	Calc TOC		0	Actual Disp	44.00
5 Min	_____	15 Min	_____	Treatment	Gal - BBI		Disp. Bbl	
				Cement Slurry	BBI	106.0		
				Total Volume	BBI	160.00		

CUSTOMER REPRESENTATIVE _____


 SIGNATURE

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 O - TEX Pumping

JOB SUMMARY

COUNTY Hamilton		COMPANY Linn Energy		PROJECT NUMBER TN # 1438	START DATE 1/3/2015
LEASE NAME R.B Fegan	Well No. B5 ATU 399	JOB TYPE Production		CUSTOMER REP 0	EMPLOYEE NAME Chris Lewis

EMP NAME Chris Lewis					
Steve Crocker					
Tyler Lee					

Form. Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
		01/02/15	01/03/15	01/03/15
Time		2130	154	

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5	6.5	J40	KB	3069	2000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials			
	Density		Lb/Gal
Mud Type	0		
Disp. Fluid	H2O	Density	8.33
Spacer type	dium Silic	BBL	30
Spacer type	BBL		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
01/02/15	4.5	01/03/15	2.0	Production
Total	4.5	Total	2.0	

Pressures			
MAX	2000	AVG	100
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	44	Reason	Shoe Joint

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	425	O-TEX LowDense Cement	2% Dyp, 2% Calcium Chloride, 2% C-43, 0.4% C-15, 0.4% C-41P, 0.2% C-51, 0.25 lb/sk Cellulofake	13.29	2.25	11.5
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary					
Preflush	_____	Type	_____	Preflush:	BBI
Breakdown	_____	MAXIMUM	_____	Load & Bkdn:	Gal - BBI
	_____	Lost Return:	0	Excess /Return	BBI
	_____	Actual TOC	_____	Calc TOC	_____
Average	5 Min	Frac. Gradient	15 Min	Treatment:	Gal - BBI
	_____		_____	Cement Slurry	BBI
	_____		_____	Total Volume	BBI
	_____		_____		272.00

CUSTOMER REPRESENTATIVE _____


 SIGNATURE

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