

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>TN # 1473</b>	TICKET DATE <b>1/24/2015</b>
COUNTY <b>Stanton</b>	COMPANY <b>Linn Energy</b>	CUSTOMER REP <b>Orlando</b>		
BASE NAME <b>R. B. Fegan</b>	Well No. <b>A-8 ATU 397</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>Chris Lewis</b>	

EMP NAME					
<b>Chris Lewis</b>					
<b>Tony Lewis</b>					
<b>Hendrick Newsome</b>					
<b>Ricky Paik</b>					

Form Name Chase-Corral Grove Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
		<b>01/24/15</b>	<b>01/24/15</b>	<b>01/24/15</b>
Time		<b>1930</b>	<b>38</b>	<b>134</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24	8.625	J-55	KB	730	2000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Qty	Density	Lb/Gal
Disp. Fluid	H2O	Density	8.33
Spacer type	H2O	BBL	10
Spacer type		BBL	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
01/24/15	6.5	01/24/15	1.5	Surface
Total	6.5	Total	1.5	

Perpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures			
MAX	2000	AVG	75
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	44	Reason	Shoe Joint

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	450	Premium Class C	2% Calcium Chloride and 25 #wt Cellulose	6.34	1.32	14.8
2						
3						
4						

Summary			
Preflush Breakdown	Type: <b>MAXIMUM</b>	Preflush: <b>10.00</b>	Type: <b>H2O</b>
	Lost Returns: <b>0</b>	Load & Bkdn: <b>50</b>	Pad. Bbl - Gal
	Actual TOC: <b>0</b>	Excess / Return: <b>0</b>	Calc Disp Bbl
Average	Frac. Gradient: <b>10 Mn</b>	Ca's TOC: <b>0</b>	Actual Disp: <b>44.00</b>
ISH: <b>5 Mn</b>	<b>15 Mn</b>	Treatment: <b>108.0</b>	Disp Bbl
		Cement Slurry: <b>160.00</b>	
		Total Volume: <b>160.00</b>	

CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE

*Thank You For Using  
O - TEX Pumping*

<b>JOB SUMMARY</b>		PROJECT NUMBER <b>TN # 1474</b>	START DATE <b>1/25/2015</b>
COUNTY <b>Stanton</b>	COMPANY <b>Linn Energy</b>	CUSTOMER REP <b>Weldon Hicains</b>	
LEASE NAME <b>R.B. Fegan</b>	Well No. <b>A-8 ATU 397</b>	EMPLOYEE NAME <b>MARIO ABREGO</b>	
JOB TYPE <b>Production</b>			

<b>MARIO ABREGO</b>				
<b>DAVID SAGALA</b>				
<b>HENDRICK NEWSOME</b>				

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Date	Called Out	On Location	Job Started	Job Completed
	1/25/2015	01/25/15	01/25/15	01/25/15

Time	1:00AM	6:00AM	42029	1:53PM
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	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5	5.5	J40	0	2900	2900
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Fl.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	0 Lb/Gal
Disp. Fluid	H2O	Density	8.33 Lb/Gal
Spacer type	RUM SILIC BBI		30
Spacer type	BBL		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Perpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
01/25/15	4.0	01/25/15	2.0	Production
Total	4.0	Total	2.0	

Pressures			
MAX	1100	AVG	225
Average Rates in BPM			
MAX	4	AVG	3
Cement Left in Pipe			
Feet	43	Reason	Shoe Joint

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	405	O-Tex Low/Dense	2% Gyp, 2% Calcium Chloride, 2% C-43, 0.4% C-15, 0.4% C-41P, 0.2% C-01, 0.25 #/sk Cellulose	13.29	2.25	11.5
2	0	0	0	0	0	0
3			TAKE 5 5/8 FLOAT EQUIPMENT			
4						

Summary			
Preflush Breakdown	Type: MAXIMUM	Preflush: BBI	30.00
	Lost Return: 0	Load & Bkdn: Gal - BBI	62
	Actual TOC	Excess /Return BBI	SURFACE
Average	Frac. Gradient	Treatment: Gal BBI	68.00
15	5 Min	Cement Slurry: BBI	162.0
	10 Min	Total Volume: BBI	260.00
	15 Min		

CUSTOMER REPRESENTATIVE \_\_\_\_\_

*[Signature]*  
SIGNATURE

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