



Company _____ Lease & Well No. _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ Range _____ County _____ State _____
 Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ psi.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ psi.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor _____ Drill Collar Length _____ ft I.D. _____ in.
 Mud Type _____ Viscosity _____ Weight Pipe Length _____ ft I.D. _____ in.
 Weight _____ Water Loss _____ cc. Drill Pipe Length _____ ft I.D. _____ in.
 Chlorides _____ P.P.M. Test Tool Length _____ ft Tool Size _____ in.
 Jars: Make _____ Serial Number _____ Anchor Length _____ ft. Size _____ in.
 Did Well Flow? _____ Reversed Out _____ Surface Choke Size _____ in. Bottom Choke Size _____ in.
 Main Hole Size _____ in. Tool Joint Size _____ in.

Blow: _____

Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature _____
 Initial Hydrostatic Pressure.....(A) _____ P.S.I.
 Initial Flow Period.....Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
 Initial Closed In Period.....Minutes _____ (D) _____ P.S.I.
 Final Flow Period.....Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
 Final Closed In Period.....Minutes _____ (G) _____ P.S.I.
 Final Hydrostatic Pressure.....(H) _____ P.S.I.



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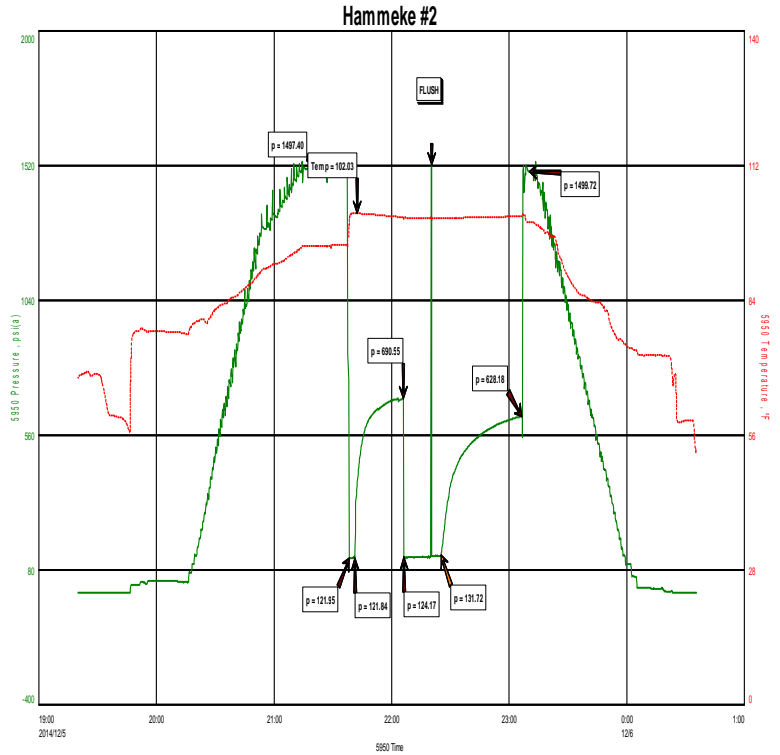
Hoisington, Kansas

General Information

Company Name RJM

Contact Chris Hoffman
 Well Name Hammeke #2
 Unique Well ID Dst #1 Lans A-F 3093-3185'
 Surface Location Sec 13-19s-12w Barton County
 Field Cheyenne View Sotheast
 Well Type Vertical
 Test Type Drill Stem Test
 Well Operator RJM

Formation Dst #1 Lans A-F 3093-3185'
 Well Fluid Type 01 Oil
 Test Purpose Initial Test
 Start Test Date 2014/12/05
 Start Test Time 19:20:00
 Final Test Time 00:35:00
 Job Number P0025
 Report Date 2014/11/05
 Prepared By Michael Carroll



TEST RECOVERY

Remarks Recovery: 156' MUD 100% M
 Total Fluid: 156'
 Tool Sample: 100% MUD WITH A FEW OIL SPECKS

RJM
Dst #1 Lans A-F 3093-3185'
Start Test Date: 2014/12/05
Final Test Date: 2014/12/06

Hammeke #2
Formation: Dst #1 Lans A-F 3093-3185'
Pool: Infield
Job Number: P0025

Hammeke #2

