HEADER
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: #1 GLENN 34D
Well Id:
Location: sec 34 - twp 17S - rge 30W LANE COUNTY
License Number: API #15-101-22,550 Region: KANSAS
Spud Date: 02 DEC 2014 Drilling Completed: 14 DEC 2014
Surface Coordinates: 365' FSL & 775' FEL
35' N & 115' W of C S2 - SE - SE - SE
Bottom Hole Coordinates: DEVIATION SURVEYS: 0.5 degree @ 217, 0.75 degree @ 4,000, 0.75 degree @ 4,250, 1" @ 4,650
Ground Elevation (ft): 2,854 K.B. Elevation (ft): 2,859
Logged Interval (ft): 3,400 To: 4,650 Total Depth (ft): 4,650
Formation: ADMIRE to MISSISSIPPIAN
Type of Drilling Fluid: CHEMICAL: displace @ 3,367

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR
Company: Ritchie Exploration, Inc. KLN 4767
Address: P.O. Box 783188
Wichita, Kansas 67278-3188

GEOLOGIST
Name: Ted Jochems, Jr.
Company: Consulting Geologist
Address: 212 North Market ste 517
Wichita, Kansas 67202

COMMENTS
CONTACTOR: W W Drilling, rig #8 (toolpusher Sid Duetscher)
MUD: Mud-Co (Reid Atkins)
DRILL STEM TESTS: Trilobite Testing (Justin Harris)
ELECTRIC LOGS: Nabors Services (Ian Mabb)
(DIL & CDL/CNL)
SURFACE CASING: 8.625" @ 217
PRODUCTION CASING: 5" to Mississippian

DAILY PENETRATION

DATE	DEPTH		SPUD
02 DEC 2014			SPUD
03 DEC	308	0700 hours	
04 DEC	2,540	"	
05 DEC	3,235	"	
06 DEC	3,785	"	
07 DEC	4,000	"	DST #1
08 DEC	4,035	"	
09 DEC	4,133	"	
10 DEC	4,249	"	
11 DEC	4,298	"	DST #6
12 DEC	4,376	"	DST #7
13 DEC	4,469	"	DST #8
14 DEC	4,650	"	RTD

DRILL STEM TEST #1
3,965 - 4,000 30 - 45 - 45 - 60 LKC D zone
IFP: weak surface blow built to 2.5" / 30 min
ISIP: no return
FFP: weak surface blow
FSIP: no return
COMMENT: 120' of drill collars above tool
REC: 15' OCM (10% O, 90% M)
126' OCM (5% O, 95% M) (drill collars)
141' total fluid
FP: 14 - 44# / 45 - 73#
SIP: 1,034 - 1,022#
HP: 1,918 - 1,862#
BHT: 111 degrees F
COMMENT: shut-in curves indicate excellent permeability.

DRILL STEM TEST #2
3,999 - 4,030 30 - 45 - 45 - 60 LKC E & F zones
IFP: weak surface blow built to 2" / 30 min
ISIP: no return
FFP: weak surface blow
FSIP: no return
COMMENT: 120' of drill collars above tool
REC: 8' CO (100% O)
126' OCM (20% O, 80% M) (drill collars)
134' total fluid
GRAVITY: 28 degrees API
FP: 12 - 38# / 40 - 68#
SIP: 1,001 - 990#
HP: 1,926 - 1,918#
BHT: 112 degrees F
COMMENT: shut-in curves indicate good to very good permeability.

DRILL STEM TEST #3
4,030 - 4,045 30 - 45 - 30 - 45
base LKC F & top LKC G zones (both with shows of oil)
IFP: BOB / 5 min
ISIP: no return
FFP: BOB / 6 min
FSIP: no return
COMMENT: 120' of drill collars above tool
REC: 20' OWCM (5% O, 35% W, 60% M)
504' MCW (97% W, 3% M)
252' MCW (95% W, 5% M)
126' MCW (85% W, 15% M) (drill collars)
902' total fluid
Rw: 0.23 ohms @ 50 degrees F
CHLORIDES: 40,000 ppm recovery (2,800 ppm system)
FP: 34 - 267# / 213 - 432#
SIP: 1,044 - 1,008#
HP: 1,940 - 1,916#
BHT: 123 degrees F
COMMENT: shut-in curves indicate excellent permeability.

DRILL STEM TEST #4
4,136 - 4,164 30 - 45 - 45 - 60 LKC I zone
IFP: BOB / 27 min
ISIP: no return
FFP: weak blow built to 11" / 45 min
FSIP: no return
COMMENT: 120' of drill collars above tool
REC: 20' MCW w/ oil spots (95% W, 5% M)
189' MCW (90% W, 10% M)
126' WCM (40% W, 60% M) (drill collars)
335' total fluid
Rw: 0.30 ohms @ 38 degrees F
CHLORIDES: 40,000 ppm recovery (2,700 ppm system)
FP: 17 - 101# / 84 - 174#
SIP: 861 - 843#
HP: 2,006 - 1,925#
BHT: 122 degrees F
COMMENT: shut-in curves indicate good permeability

DRILL STEM TEST #5
4,226 - 4,250 30 - 45 - 45 - 60
MIDDLE CREEK & LKC L zone
IFP: BOB / 2 min
ISIP: weak surface blow
FFP: BOB / 5 min
FSIP: weak surface blow
COMMENT: 120' of drill collars above tool
REC: 136' CO (40% G, 60 %O)
378' GMCO (40% G, 50% O, 10% M)
504' OMCW (2% O, 93% W, 5% M) (drill pipe)
126' OMCW (2% O, 93% W, 5% M) (drill collars)
316' GIP
1,144' total fluid
GRAVITY: 31 degrees API
Rw: 0.25 ohms @ 37 degrees F
CHLORIDES: 50,000 ppm recovery (2,700 ppm system)
FP: 66 - 407# / 422 - 593#
SIP: 661 - 662#
HP: 2,067 - 1,967#
BHT: 126 degrees F
COMMENT: shut-in curves indicate excellent permeability.

DRILL STEM TEST #6
4,277 - 4,298 30 - 30 - 45 - 60 PLEASANTON
IFP: weak surface blow died / 8 min
ISIP: no return
FFP: no blow - flush tool @ 5 min: packer re-established
seat, got blow to BOB. blow decreased to 6" / 45 min
FSIP: no return
COMMENT: 120' of drill collars above tool
REC: 199' SOCM (2% O, 98% M) (drill pipe)
126' DM w/ oil spots (100% M) (drill collars)
325' total fluid
FP: 12 - 19# / 16 - 171#
SIP: 685 - 704#
HP: 2,090 - 2,064#
BHT: 113 degrees F
COMMENT: shut-in curves indicate poor to fair permeability
during initial shut-in, somewhat better during final shut-in.

DRILL STEM TEST #7
4,296 - 4,376 30 - 45 - 30 - 45
MARMATON to ALTAMONT 'B'
IFP: BOB / 2.5 min
ISIP: no return
FFP: weak surface blow built to 5"
FSIP: no return
COMMENT: 120' of drill collars above tool
REC: 220' MCW (50% W, 50% M)
315' MCW (60% W, 40% M)
315' MCW (70% W, 30% M)
126' MCW (90% W, 10% M)
oil spots in top of tool
976' total fluid
Rw: 0.21 ohms @ 47 degrees F
CHLORIDES: 50,000 ppm recovery (3,800 ppm system)
FP: 75 - 398# / 406 - 424#
SIP: 424 - 427#
HP: 2,086 - 2,010#
BHT: 121 degrees F
COMMENT: initial shut-in curve indicates poor to fair permeability.

DRILL STEM TEST #8
4,390 - 4,469 30 - 45 - 45 - 60
PAWNEE - MYRICK STATION - FORT SCOTT
IFP: weak surface blow built to 2.5" / 30 min
ISIP: no return
FFP: weak surface blow built to 3.5" / 45 min
FSIP: no return
COMMENT: 120' of drill collars above tool
REC: 63' GOCM (10% G, 20% O, 70% M) (drill collars)
63' total fluid
FP: 15 - 28# / 39 - 37#
SIP: 172 - 312#
HP: 2,127 - 2,071#
BHT: 115 degrees F
COMMENT: shut-in curves are concave and indicate extremely poor permeability.

MUD REPORT

displace @ 3,367

RPT	DEPTH	WT	VIS	FIL	pH	PV	YP	GELS	CHLOR	SOLIDS	BTMS UP
2	2,614	9.0	29	n/c	7.0	-	-	-	24,000	3.2%	24 min
3	3,305	9.2	30	n/c	7.0	-	-	-	22,000	5.0%	31 min
4	3,810	8.9	56	6.8	11.0	22	16	6/23	2,200	4.4%	36 min
5	4,000	9.1	52	7.2	10.0	18	17	11/23	2,800	5.5%	37 min
6	4,045	9.1	49	8.8	10.0	14	16	10/30	3,000	5.3%	38 min
7	4,146	9.1	52	8.0	10.5	17	15	9/25	2,700	5.4%	39 min
8	4,250	9.2	55	7.2	11.0	20	16	7/23	4,000	5.8%	40 min
9	4,298	9.2	52	6.8	10.5	16	19	11/30	3,800	5.9%	40 min
10	4,376	9.2	55	8.0	11.0	17	21	12/28	4,400	5.7%	41 min
11	4,469	9.2	52	6.4	10.5	14	16	9/20	4,000	5.8%	42 min
12	4,625	9.2	52	6.4	11.0	18	15	10/22	3,000	5.9%	43 min

ROCK TYPES
Anhy, Bent, Brec, Cht, Clyst, Coal, Congl, Dol, Gyp, Igne, Lmst, Meta, Mrlst, Salt, Shale, Shcol, Shgy, Sltst, Ss, Till

OTHER SYMBOLS
OIL SHOW: Even, Spotted, Ques; Dead, Gas
INTERVAL: Core, Dst
EVENT: Conn, Rft, Sidewall

Curve Track 1 ROP (min/ft)	Depth	Lithology	Oil Shows	Geological Descriptions	REMARKS

DEPTH 2,150

DEPTH 2,200

anhydrite top and base picked from drill time: no samples collected.

DEPTH 2,250

examine samples wet for color, shows & description; dry for porosity & dry stain. descriptions are lagged up to true depth using mud engineer's calculation for bottoms up.

drilling with 418' of drill collars

REMARKS:
"cal floodd" is synonymous with "lithographic" or "dense." this is pervasive replacement by calcite.
"cal overgrths" includes calcite crusts (calcite analogue to tripolitic chert), druzy calcite, calcite veinlets and local recrystallization of larger fossils or clasts.
"rextlzd" = recrystallized.
"sili" = siliceous: introduction of moderate to abundant silica - original color and texture preserved.
"cht" describes very heavy silicification - original color and texture altered.
displace @ 3,367

Curve track formation tops: STONE CORRAL (2,272 (+587), e-log 2,271); BASE (2,298 (+623), e-log 2,236); STOTLER (3,506 (-645)); TOPEKA; LARSH-BURROAK; QUEEN HILL; OREAD; HEEBNER (3,885 (-1,026), e-log 3,888); TORONTO (3,911 (-1,052), e-log 3,909); LANSING (3,928 (-1,069), e-log 3,929); LKC C; LKC D; LKC E; LKC F; LKC G; stop drlg - WOP; MUNCIE; LKC H; LKC I; LKC J; LKC K; STARK; LKC L; MIDDLE CREEK; PLEASANTON; MARMATON; ALTAMONT; A; B; C; PAWNEE; MYRICK; FORT SCOTT; CHEROKEE; JOHNSON; BASE; MISS; ST LOUIS; SPERGEN (SALEM FM)

REMARKS (lower log):
DST #1 3,965 - 4,000 REC 141' OCM SIP 1,034 - 1,022# details above
strap pipe @ 4,000 board 4,026.67 strap 4,026.38 board long 0.29
vis 60+ wt 9.3 lcm 2# after DST #1
DST #2 3,999 - 4,030 REC 8' CO & 126' OCM SIP 1,001 - 990# details above
DST #3 4,030 - 4,045 REC 20' OWCM & 882' MCW SIP 1,044 - 1,008# details above
pump clutch fails @ 4,053: WOP for ~3.5 hours.
vis 50 wt 9.2 lcm 1#
DST #4 4,136 - 4,164 REC 20' MCW w/ oil spots, 189' MCW, 126' WCM SIP 861 - 843# details above
vis 52 wt 9.1 before DST #4
vis 54 wt 9.2 lcm 2# after DST #4
vis 60 wt 9.2 lcm 1#
vis 56 wt 9.2 lcm 1#
DST #5 4,226 - 4,250 REC 136' CO, 378' GMCO, 630' OMCW SIP 661 - 662# details above
vis 54 wt 9.2 lcm 1#
DST #6 4,277 - 4,298 REC 199' SOCM, 126' DM w/ oil spots SIP 685 - 704# details above
vis 52 wt 9.2 lcm 1#
brassy ingredients in pipe dope adhere to show pcs.
vis 54 wt 9.3 lcm 2#
DST #7 4,296 - 4,376 REC 976' MW w/ oil spots SIP 424 - 427# details above
vis 50 wt 9.2 lcm 1#
DST #8 4,390 - 4,469 REC 63' GOCM SIP 172 - 312# details above
vis 48 wt 9.2 lcm 1#
vis 53 wt 9.2 lcm 1#
NOTE REVERSE GRADING.
vis 50 wt 9.3 lcm 1#

RTD 4,650
LTD 4,650