

MUSTANG FUEL CORPORATION
CASING AND CEMENTING REPORT

Date 11-9-14 Casing Size: 4 1/2
Block: _____ OCSG: PIHL Well No. 1-33H
TD: 7,854 Casing Setting Depth: 7,842.91 Hole Size 6 1/8

CASING ON HAND

JTS	OD	WT	GRADE	THDS	LENGTH	MANUFACTURER	DATE RC'VD
129	4 1/2	11.60	L-80	BUTTRESS	5,437.65		11-5-14
2	4 1/2	11.60	L-80	CROSSOVER	87.68		11.5-14
1	4 1/2	11.60	L-80	M. JT	23.40		11.5-14
64	4 1/2	11.60	J-55	8 RD	2,626.63		11.5-14

LOG OF CASING RUN IN HOLE

JTS	DESCRIPTION	OD	WT	GRD	THD	LENGTH	
58	4 1/2 8RD	4 1/2	11.60	J-55	8 RD	2385.40	
28	4 1/2 BUTRESS	4 1/2	11.60	L-80	BUTT	1,142.11	
1	HANGER					10.24	
5	CSG	4 1/2	11.60	L-80	BUTT	209.07	
1	MARKER JT	4 1/2	11.60	L-80	BUTT	20.95	
96	4 1/2 CSG	4 1/2	11.60	1-80	BUTT	4,036.68	
1	LANDING JT					1.22	
1	FLOAT COLLAR					1.43	
1	4 1/2 BUTTRESS	4 1/2	11.60	L-80	BUTT	41.94	
1	FLOAT SHOE					1.61	
Centralizers @ _____						TOTAL	7,850.85
						Less Cut Off Joint	21.35
						Plus RKB to Cut Off	13.80
						Casing Set At	7,842.91

CEMENTING REPORT

Cementing Company ALLIED OIL & GAS No. Of Units 3
Spacers 20 bbls of MUD FLUSH @ 8.6 ppg
Cemented With: 400 SKS sks of Class H, W/
_____ @ 15.6 ppg Yield = 1.23 cf/sk
Followed By _____ sks of Class _____ plus
_____ @ _____ ppg Yield = _____ cf/sk
Displaced With: 76.3 bbls of WATER @ 8.4 ppg
Plug Bumped At 76 bbls displacement. Pressured up to: 1,300 psi
Plug Did BUN Yes Floats: Did hold. Yes Cement: Did circulate. NO Volume cmt to surface 10 bbls
Estimated Top of Cement 3400 Circulation Lost @ NO bbls displaced
Recommneded WOC Time 4 Cement in Place @ 6:00AM

CASING LEFT ON BOARD

JIS	LENGTH	DESCRIPTION	DISPOSITION	TRANSPORTATION	DATE OFF-LOADED
4	156.97	LTC 8RD, BAD THREADS	YARD		11-5-14
1	43.46	CROSS OVER, BUTTRESS X LTC 8RD	YARD		11-5-14
2	83.84	LTC, 8RD, 11.60	YARD		11-5-14
1	21.35	LTC, 8 RD, 11.60	YARD		11-5-14

Reported By: ROY BLACK Date: 9-Nov-14