

JOB SUMMARY

LOCITY Grant	PROJECT NUMBER TN # 1480	TICKET DATE 1/29/2015
LEASE NAME W.L. Puckett	COMPANY Linn Energy	CUSTOMER REP 0
Well No. M ATU 388	JOB TYPE Surface	EMPLOYEE NAME Chris Lewis

EMP NAME Chris Lewis			
Steve Crocker			
Joseph Martinez			
Tyler Lee			

Form. Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
		01/29/15	01/29/15	01/29/15
Time		1800	1847	1952

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24	6.625	API	KB	730	2800
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							
Perforations							Shots/FL
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	H2O	8.33
Spacer type	H2O	10
Spacer type	BBL	
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
MISC.	Gal/Lb	In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
01/29/15	2.0	01/29/15	1.0	Surface
Total	2.0	Total	1.0	

Perpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Pressures

MAX	2000	AVG	
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	44	Reason	Shoe Joint

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	450	Premium Plus Class C	2% Calcium Chloride, 0.25 lb/bk Cellufax	6.34	1.32	14.8
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary

Preflush Breakdown	Type: MAXIMUM	Preflush: BBL 10.00	Type: H2O
	Lost Returns: 0	Load & Bkdn: Gal - BBL 42	Pad Bbl - Gal
	Actual TOC: _____	Excess / Return: BBL 0	Calc. Disp Bbl
Average	Frac. Gradient: 5 Min	Calc. TOC: _____	Actual Disp: 44.00
	10 Min	Treatment: Gal - BBL 106.0	Disp Bbl
	15 Min	Cement Slurry: BBL 160.0	
		Total Volume: BBL 160.0	

CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

Thank You For Using
O - TEX Pumping

JOB SUMMARY		PROJECT NUMBER TN # 1482	TICKET DATE 1/31/2015
COUNTRY Grant	COMPANY Linn Energy	CUSTOMER REP 0	
LEASE NAME W.L. Puckett	Well No. A4-ATU 388	JOB TYPE Production	EMPLOYEE NAME DAVID SIGALA

EMP NAME DAVID SIGALA					
SHAWN COTTON					
RICK POLK					

Form Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
		01/31/15	01/31/15	01/31/15
Time		200	900	1200

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used		Weight	Size	Grade	From	To	Max. Allow
	New	Used						
Casing			15.5	5.5		KB	2857	2000
Liner								
Liner								
Tubing								
Drill Pipe								
Open Hole								
Perforations								Shots/FL
Perforations								
Perforations								

Mud Type	g	Density	g	Lb/Gal
Disp. Fluid				
Spacer type	H2O	BBL	10	
Spacer type		BBL		
Acid Type		Gal.		%
Acid Type		Gal.		%
Surfactant		Gal.		In
NE Agent		Gal.		In
Fluid Loss		Gal/Lb		In
Gelling Agent		Gal/Lb		In
Fric. Red.		Gal/Lb		In
MISC.		Gal/Lb		In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
01/31/15	4.0	01/31/15	3.0	Production
				GOOD RETURNS
				JOB COMPLETE SAFE
				FLOATS HELD 1/2 BBL BACK
				72 BBLs CMT BACK
Total	4.0	Total	3.0	

Perpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Pressures	
MAX 1000	AVG 300
Average Rates in BPM	
MAX 3	AVG 3
Cement Left in Pipe	
Feet 44	Reason Shoe Joint

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	395	O-TEX LowDense Cement	2% Gyp, 2% Calcium Chloride, 2% C-43, 0.4% C-15, 0.4% C-41P, 0.2% C-61, 0.25 Bbls Cellulose	13.29	2.25	11.5
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Preflush Breakdown	Type: _____	MAXIMUM _____	Loss Return _____	Actual TOC _____	Frac. Gradient _____	10 Min _____	15 Min _____
Average _____	5 Min _____						
Summary		Preflush: BBI 10.00	Type: H2O	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____	Calc. Disp Bbl _____	Actual Disp _____
		Excess / Return BBI 72		Calc. TOC _____	SURFACE _____	Actual Disp _____	Disp Bbl _____
		Treatment: Gal - BBI _____		Cement Slurry BBI 158.0			
		Total Volume BBI 235.00					

CUSTOMER REPRESENTATIVE _____

Signature
SIGNATURE

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