

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6298

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	01 29 15	Sec.	16	Twp.	32	Range	12	County	Barber	State	KS	On Location	10:00 PM	Finish	12:00 AM
Lease	Jean		Well No.		3		Location								
Contractor		Maverick		#106		Owner Charles N. Griffin									
Type Job		Surface		To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size		12 1/4		T.D.		270		Charge To							
Csg.		8 7/8		Depth		265		Griffin Management							
Tbg. Size				Depth				Street							
Tool				Depth				City				State			
Cement Left in Csg.		20'		Shoe Joint		NA		The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace		15 1/2 BBLs		Cement Amount Ordered 175sx class A + 2% gel +							
EQUIPMENT								3% cc + 1/4 # Flowseal							
Pumptrk	8	No.	David B				Common 175								
Bulktrk	9	No.	David B				Poz. Mix								
Bulktrk		No.					Gel. 3								
Pickup		No.	David F				Calcium 6								
JOB SERVICES & REMARKS								Hulls							
Rat Hole								Salt							
Mouse Hole								Flowseal 43.75							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
Pipe on BHM, Break Circ. w/ Rig, Pump Spacer, Mix 175sx A 2#3 cement, Start Disp. w/ Fresh H ₂ O, See increase in PSI, slow rate, stop Pump at 15 1/2 BBLs total Disp., Shut in, Cement did Circ.								Sand							
								Handling 184							
								Mileage 10							
FLOAT EQUIPMENT															
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								LMV 10							
								Service Supervisor							
								Pumptrk Charge Surface							
								Mileage 20							
												Tax			
												Discount			
												Total Charge			
Signature		Carl E. Janner													



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

16-32-12

FIELD SERVICE TICKET
1718 11675 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-3-2015</u> DISTRICT <u>Pratt, KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Griffin Management, LLC</u>		LEASE <u>Jean</u> WELL NO. <u>3</u>							
ADDRESS		COUNTY <u>Barber</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Dgrin, Ed, Beschey</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW / 4 1/2 Longstrings</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>27463</u>	<u>3/4</u>						<u>2-3</u>	<u>PM</u>	<u>8:00</u>
<u>73768</u>	<u>1/2</u>					ARRIVED AT JOB	<u>2-3</u>	<u>AM</u>	<u>12:30</u>
						START OPERATION	<u>2-3</u>	<u>AM</u>	<u>5:30</u>
						FINISH OPERATION	<u>2-3</u>	<u>PM</u>	<u>6:15</u>
						RELEASED	<u>2-3</u>	<u>AM</u>	<u>7:00</u>
						MILES FROM STATION TO WELL			<u>36</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		2550 00
CP103	60/40 POZ	SK	50		600 00
CC102	Cellofibre	Lb	38		140 60
CC111	SG1+	Lb	685		342 50
CC112	Cement Friction Reducer	Lb	71		426 00
CC115	C-44	Lb	141		726 15
CC201	Gilsonite	Lb	750		502 50
CF606	Latch Down Plug 4 1/2 (Blue)	ES	1		370 00
CF1250	Auto Fill Float shoe 4 1/2 (Blue)	ES	1		330 00
CF1650	Turbolizer, 4 1/2 (Blue)	ES	3		255 00
C704	C/Gymco KCL Substitute	GSI	5		175 00
CC151	mix Flush	GSI	500		750 00
E100	white mellese chesse-picklers, small usas & accs	mi	35		157 50
E101	Hesuy Equipment mellese	mi	70		525 00
E113	Propress + gas Bulk Delivery chsses, part & more	Tn/m	322		805 00
CE205	Depth Chesse; 4001-5000	Lhr	1		2520 00
CE240	Blenders & Mixing Service chesse	SK	288		280 00
CE504	Plus container Utilization chesse	Job	1		250 00
SG03	Service Supervisor, first 8 hrs on loc.	ES	1		175 00

SUB TOTAL 11,880 25

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
Discarded		TOTAL	6,296 53

SERVICE REPRESENTATIVE Darin Franklin THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Griffin Management, LLC</i>	Lease No.	Date <i>2-3-2015</i>	
Lease <i>Jegn</i>	Well # <i>3</i>		
Field Order # <i>11675</i>	Station <i>Prattville</i>	Casing <i>4 1/2</i>	Depth <i>41589</i>
Type Job <i>CNW 4 1/2 Longstring</i>		Formation <i>TD-41600</i>	Legal Description <i>16-32-12</i>
		County <i>Border</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4 1/2</i>		From	To	Pre Pad		Max		5 Min.
Depth <i>41589</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>73</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush <i>2% KCl water</i>		Gas Volume		Total Load
Plug Depth <i>4374</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>Kevin Golexy</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>27283</i>	<i>27463</i>	<i>19826</i>	<i>73768</i>					
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Beschov</i>	<i>Beschov</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30 pm</i>					<i>on location / SSletting</i>
					<i>Run</i>
					<i>Turbolizers -</i>
					<i>150 SIC AB 2 Cement, .25 lbs/cell flsck</i>
					<i>10% SS17, .5% Friction Reducer, 1% Ggs</i>
					<i>Blok, 5 lb/SK G. Isone, 15.3 pos, 1.34 yield, 5.4845</i>
<i>5:30 pm</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>Pump 5 bbls water</i>
	<i>300</i>		<i>12</i>	<i>5</i>	<i>12 bbls Flush</i>
	<i>300</i>		<i>5</i>	<i>5</i>	<i>5 bbls water</i>
	<i>300</i>		<i>36</i>	<i>5</i>	<i>Mix 150 SIC Cement</i>
					<i>Shut down</i>
					<i>Wash pump & lines</i>
					<i>Release plug</i>
<i>200</i>			<i>0</i>	<i>5</i>	<i>Start displacement</i>
<i>400</i>			<i>52</i>	<i>5</i>	<i>Slow lift pressure</i>
<i>500</i>			<i>60</i>	<i>3</i>	<i>Slow Rate</i>
<i>1500</i>			<i>72</i>	<i>3</i>	<i>Bump plug</i>
					<i>Release - Held</i>
	<i>100</i>		<i>7</i>	<i>3</i>	<i>Plug Rest & mouse holes</i>
					<i>Job Complete / Darin & crew</i>
					<i>Thank you!!!</i>