

## Cement Surface

FIELD ORDER Nº C 42812

BOX 438 • HAYSVILLE, KANSAS 67060

		316-524-1225	-22-14	20
IS AUTHOR	IZED BY:	BISAR PETROLEUM (NAME OF CUSTOMER)		20
		(NAME OF CUSTOMER)  City	Chaha	y*
To Treat Mol	1	•		
As Follows:	Lease	SERMARDT Well No. 2-24 Co		
Sec. Twp. Range		County Buser	State <u>/</u>	55
CONDITIONS: not to be held I implied, and no treatment is pa our invoicing de	As a part of the liable for any da prepresentations yable. There will epartment in accordance.	consideration hereof it is agreed that Copeland Acid Service is to service or treat at ow mage that may accrue in connection with said service or treatment. Copeland Acid Ses have been relied on, as to what may be the results or effect of the servicing or treating the no discount allowed subsequent to such date. 6% interest will be charged after 60 cordance with latest published price schedules.	mers risk, the hereinbefo ervice has made no repre ng said well. The conside	ere mentioned well and esentation, expressed eration of said service of
	UST BE SIGNED	)By		
	T	Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
2	30	MUEAGE Pump Truce	400	12000
2	30	PUMP CHARGE- SURFACE	300	600
2	)	FUMP CHARGE-SURFACE		1100=
2	425	60/402%	1000	425000
2	23	3% Cre CMIONIDE	30 %	69000
2	1	8 4B wood Pung	6500	6500
2	1	BAFFLE	1059	2 102500
				, ,
				<u></u>
2	448	Dulls Charge	125	~~ 00
2	7 (8	Bulk Charge	16	5 60
		Bulk Truck Miles 19,712+x30m591,367n	1-	650=
		Process License Fee onGallons		- 60
		TOTAL BILL	ING	1600
I certify the manner u	nat the above inder the dire	material has been accepted and used; that the above service was potion, supervision and control of the owner, operator or his agent, wh	erformed in a good ose signature appe	and workmanlike ars below.
Copeland	Representativ	e Snonden		
Station	AR	Dicu		
Domorto		Well Owne	r, Operator or Agent	14 - 14 - 14
Remarks				

**NET 30 DAYS** 



## TREATMENT REPORT

Acid	& Cemer	it 🕮			Acid Stage No.					
					Type Treatment:	Amt.	Type Fluid	Sand Size	Poun	ds of Sand
Date 9/22/2014 District F.O. No. 42812					Bkdown					
	BEAR PETRO									
	ne & No. EBERH					Bbl./Gal.				
Location			Field			Bbl./Gal.	-			
County RUSH State KS					Flush					
					Treated from		t. to		No. ft.	0
Casing: Size 8 5/8 Type & Wt. Set at ft.									No. ft.	0
Formation	1:		Perf.	to	from	fi	t. to	ft.	No. ft.	0
Formation: Perf. to					Actual Volume of Oil / \					Bbl./Gal.
Formation			Perf.							
Liner: S				Bottom atft.	Pump Trucks. No. I	Used: Std.	318 Sp.		Twin	
				ft. toft.	Auxiliary Equipment		360	0-310	. –	
Tubing:	Size & Wt.		Swung at	ft.	Personnel BRANDO	N JOE AND JOS	Н			_
	Perforated	from	ft. to	ft.	Auxiliary Tools					
					Plugging or Sealing Mat	erials: Type				
Open Hole	Size	T.D	ft. P	.B. toft.				Gals.		lb.
Company	Representative		DICK		Treater		BRANDO	N		
TIME	PRE	SSURES	Total Fluid Pumped			REMARKS				
a.m./p.m.	Tubing	Casing				KLIVIAKKS				
11:30				ON LOCATION						
				1127' HOLE						
				1105' 8 5/8 24#						
				18' LJ						
				1123' TOTAL						
				DISP-68.88						
				MIX 425 SKS 60/4	40 2% GEL 3%	CAL CHLOR	IDE. DISPL	ACE PLUC	3 5 BP	M
				300#.						
11:10				PLUG DOWN						
				CIRCULATED CEN	1ENT TO SURF	ACE				
				THANKS						
				BRANDON						
					************					
										+
						~				