

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. # 20-8851475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Oakley, TX

DATE <u>12/6/14</u>	SEC. <u>21</u>	TWR. <u>11</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>7:00 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>Rimbark</u>	WELL # <u>21-1</u>		LOCATION <u>Oakley Golf Course</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>134 S, Walnut</u>				

CONTRACTOR H2 Rig 1

TYPE OF JOB Seal base

HOLE SIZE 12 1/4 T.D. 3121

CASING SIZE 8 1/2 DEPTH 311.04

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOES JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT _____

OWNER same

CEMENT AMOUNT ORDERED 185 sf's com 3% CE

2% OGAP

COMMON	<u>185 sf's @ 12.90</u>	<u>2381.50</u>
POZ MIX	_____	_____
GEL	<u>348 # @ .50</u>	<u>174.00</u>
CHLORIDE	<u>522 # @ 1.10</u>	<u>574.20</u>
ASC	_____	_____

EQUIPMENT

PUMP TRUCK # <u>423251</u>	CEMENTER <u>Kelane Ewerdt</u>
BULK TRUCK # <u>8181287</u>	HELPER <u>Wayne McGilgy</u>
BULK TRUCK # _____	DRIVER <u>Wayne Massalle</u>
BULK TRUCK # _____	DRIVER <u>William Crawford</u>

<u>Medicine Tools</u>	<u>41859.70</u>
<u>(1136 10/28%</u>	_____

HANDLING <u>200.05 # @ 2.98</u>	<u>596.12</u>
MILEAGE <u>9.15 @ 85 x 2.25</u>	<u>195.34</u>
TOTAL _____	

REMARKS:

Mix 185 sf's cement

Displace with water

Cement did circulate

For 02 11/10/14

Thank you!

CHARGE TO: Russell O'P

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>311.04</u>	_____
PUMP TRUCK CHARGE _____	<u>1512.23</u>
EXTRA FOOTAGE _____	_____
MILEAGE <u>MEP @ 3 @ 2.70</u>	<u>38.50</u>
MANIFOLD _____	<u>225.00</u>
<u>MEL @ 3 @ 4.40</u>	<u>220.00</u>

(691.43/28%)

TOTAL 2465.41

PLUG & FLOAT EQUIPMENT

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES 6529.11

DISCOUNT 1,828.15 (28%) IF PAID IN 30 DAYS

4700.95 Net

BASIC

energy services, L.P.

54950 #1

TREATMENT REPORT

Customer Russ Oil Inc	Lease No.	Date 12-15-2014
Lease Pumbick B	Well # 21-1	
Field Order # 11658	Station P944.1	Casing 5 1/2
	Depth 4704	County Losee
Type Job CNU 2 Stage 5 1/2 LBS	Formation TD-4700	State KS
		Legal Description 21-11-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4704	Depth	From	To	Pre Pad	Max			5 Min.
Volume 112	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4687	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Todd	Station Manager Kevin Gordon	Treater Darin Franklin
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Service Units 27263	84951	15843	15885	15862	15555	73768			
Driver Names LHAW	ETS	FELIX	COBB						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00pm					ON location / Safety Meeting 12/14
					112 Jts 5 1/2 casing Sept 4704
					DV TOOL - 2550'
					Turbol. 2015 - 2, 5, 9, 13, 16, 19, 52
					BSSK - 10.50
					175SK AA2 Cement - 15.3 vol. 1.36 vol. 2
					5.46 water
	300		24		Pump 24 bbls Super Flush 11
	300		5		5 bbls water
	300		42		mix 175SK cement
			0		Shut down
	100		3	3	Wash pump & lines
			0		Drop Plus
	150		0	6	Stage displacement
	500		80	6	kill pressure
	1100		100	3	slow rate
	1500		111 1/2		Bump plus
					Release
					DIOD opening Dset
	100		7	3	Plus Rec + pressure
	100		5	3	Plus mouse

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TREATMENT REPORT

ST 95# #2

Customer Russell Oil Inc	Lease No.	Date 12-15-2014
Lease Pumbolic B	Well # 21-1	
Field Order # 11658116rc	Station Pratt, KS	Casing 5 1/2
Type Job CNU/25050 5 1/2 Lons...	Depth 4704	County Luska
	Formation TD 4710	State KS
		Legal Description 21-11-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					3255K A-Con Blend Common, 3% cc 1/4 # Cellulose; 11.6 PPG, 2.77 vol. d 16.75 water
	800				Open Tool & establish circulation
	500		160	5	mix 3255K cement Shut down Wash Pump Lines
					Drop Plug
	500			6	Start displacement
	500			3	slow back
	1500				Bitum plug & close Tool Close tool joint 30 min (convert to 1/2) Release
					Job complete / Decom & crew Thank you!!!