



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

*acct
Prod-MG*

INVOICE

Invoice Number: 147391
Invoice Date: Nov 28, 2014
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	64774	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 28, 2014	12/28/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Frahm A #2-20		
200.00	CEMENT MATERIALS	Class A Common	17.90	3,580.00
564.00	CEMENT MATERIALS	Chloride	1.10	620.40
210.00	CEMENT SERVICE	Cubic Feet Charge	2.48	520.80
193.60	CEMENT SERVICE	Ton Mileage Charge	2.75	532.40
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
20.00	CEMENT SERVICE	Pump Truck Mileage	7.70	154.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
20.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	88.00
1.00	CEMENT SUPERVISOR	Andrew Forslund		
1.00	EQUIPMENT OPERATOR	Brandon Wilkinson		
1.00	OPERATOR ASSISTANT	Shawn Tatro		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,548.99

ONLY IF PAID ON OR BEFORE
Dec 28, 2014

Subtotal	7,282.85
Sales Tax	300.33
Total Invoice Amount	7,583.18
Payment/Credit Applied	
TOTAL	7,583.18

OK JR

ALLIED OIL & GAS SERVICES, LLC 064774

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley

DATE <u>11-28-14</u>	SEC. <u>20</u>	TWP. <u>10S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>7:30pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Frahm A</u>	WELL # <u>2-20</u>		LOCATION <u>monument 2w 2N 4w</u>		COUNTY <u>Thomas</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>24N wind</u>				

CONTRACTOR <u>MurFin 22</u>	OWNER <u>Sama</u>
TYPE OF JOB <u>Syface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>263'</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>263'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15.29</u>	

CEMENT AMOUNT ORDERED <u>200 stb con 98cc</u>
COMMON <u>200 stb</u> @ <u>17.90</u> <u>3580.00</u>
POZMIX @
GEL @
CHLORIDE <u>56.4%</u> @ <u>1.10</u> <u>620.40</u>
ASC @

EQUIPMENT		
PUMP TRUCK # <u>421</u>	CEMENTER <u>Andrew Farhead</u>	<u>(1470.14/358)</u>
	HELPER <u>Brandon Wilkins</u>	
BULK TRUCK # <u>818</u>	DRIVER <u>Shawn Tatro</u>	
BULK TRUCK #	DRIVER	
		<u>Material Total @ 4200.40</u>
		<u>Handling @ 2.48 520.80</u>
		<u>Mileage 2.25 @ 9.68 21.78</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: MurFin

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB <u>263'</u>	
PUMP TRUCK CHARGE <u>1512.25</u>	
EXTRA FOOTAGE @	
MILEAGE <u>20 miles</u> @ <u>7.20</u> <u>154.00</u>	
MANIFOLD <u>head</u> @ <u>225.00</u>	
<u>Light vehicle</u> @ <u>4.40</u> <u>88.00</u>	

(1078.85/358) TOTAL 3,082.40

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Sammy Fabela

SALES TAX (If Any) _____

TOTAL CHARGES 7,282.85

DISCOUNT 2,548.99 (35%) IF PAID IN 30 DAYS

4,733.85 Net



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

COPY

MAIN OFFICE

P.O.Box884
Chanute,KS 66720
620/431-9210,1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

802542

Invoice Date: 12/10/14

Terms: Net 30

Page 1

MURFIN DRILLING

P.O. BOX 288
RUSSELL KS 67665
USA

USED FOR 1C 103

FRAHM A #2-20

Cement long string

APPROVED JTW

Part No	Description	Quantity	Unit Price	Discount(%)	Total
5401C	Single Pump	1.000	3,175.0000	10.000	2,857.50
5406	Mileage Charge	20.000	5.2500	10.000	94.50
5407	Min. Bulk Delivery Charge	1.000	430.0000	10.000	387.00
1126	Oil Well Cement	225.000	23.7000	10.000	4,799.25
1110A	Kol Seal (50# BAG)	1,125.000	0.5600	10.000	567.00
4454	5 1/2 Latch Down Plug	1.000	318.2500	10.000	286.43
4104	Cement Basket 5 1/2	2.000	290.0000	10.000	522.00
4130	Centralizer 5 1/2	17.000	61.0000	10.000	933.30
4159	Float Shoe AFU 5 1/2	1.000	433.7500	10.000	390.38
4285	5 1/2 Port Collar	1.000	2,178.7500	10.000	1,960.88
1144G-0130	Mud Flush - Oakley	500.000	1.0000	10.000	450.00

Subtotal 14,720.25

Discounted Amount 1,472.03

SubTotal After Discount 13,248.22

Amount Due 15,507.48 If paid after 01/09/15

Tax: 708.51

Total: 13,956.75

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7554

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

1371
1324

802542

TICKET NUMBER 46574

LOCATION Oakley, KS

FOREMAN Kelly Gabe

Miles snow

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-14	5406	Franm A #2-20	20	105	34W	Thomas
CUSTOMER <u>Murf-n</u>		Mailing Address <u>Monument</u>				
Mailing Address		TRUCK #		DRIVER		TRUCK #
CITY		STATE		ZIP CODE		DRIVER

JOB TYPE Prod HOLE SIZE 7 7/8 HOLE DEPTH 4900 CASING SIZE & WEIGHT 5 1/2 15.5#
 CASING DEPTH 4895 DRILL PIPE _____ TUBING PC serial # 1450406 OTHER PC @ 275
 SLURRY WEIGHT 142 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 116 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, ran float equip on JTS cent 1-6, 8-11, 13, 15-18, 48, 49 baskets - HQ, 50 PC top # 50 ran pipe to bottom & circulated for 1 hrs, mixed 15 SKS MRH, 10 SKS MH, mixed 200 SKS OWC 5# Kol-seal down center, washed up, displaced plug with 115 bbl water, lift pressure to 1650# Plug landed @ 2000# ran 60 JTS & circulated 30 min released pressure float held

*Thank You
Miles, Kelly & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3175.00	3175.00
5406	20	MILEAGE	5.25	105.00
5407	10.57 ton	ton mileage delivery	40.00	430.00
1126	225 SKS	OWC	23.70	5332.50
1104	1125	Kol-seal	1.56	1630.00
4154	1	5 1/2 latch down / w plug (w)	318.25	318.25
4104	3	5 1/2 basket (w)	290.00	580.00
4130	17	5 1/2 centralizer (w)	61.00	1037.00
4159	1	5 1/2 AFU floatshoe (w)	433.75	433.75
4285	1	5 1/2 part collar (I)	2178.25	2178.25
1146	500 gal	mud flush	1.00	500.00
			5.00	14,720.25
			10.00	1,472.02
			10.00	13,248.22
		SALES TAX		1108.51
		ESTIMATED TOTAL		13954.73

Ravin 3737

AUTHORIZATION [Signature] TITLE _____

DATE 12-7-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float-shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS, or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
12/16/2014	28132

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-20	Frahm A	Thomas	Company Tools	Oil	Development	Cement Port Collar	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	6.00	480.00
576D-D	Pump Charge - Port Collar				1	Job	1,500.00	1,500.00
330	Swift Multi-Density Standard (MIDCON II)				240	Sacks	18.50	4,440.00T
276	Flocele				50	Lb(s)	2.50	125.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
581D	Service Charge Cement				375	Sacks	2.00	750.00
583D	Drayage				1,532.65	Ton Miles	1.00	1,532.65
	Subtotal							8,911.65
	Sales Tax Thomas County						7.15%	332.40
USED FOR <u>IC 123 R</u> APPROVED <u>JJ JUI</u>								

**Thank You For Your Business &
 Best Wishes For A Wonderful Holiday Season!!**

Total \$9,244.05



Services, Inc.

CHARGE TO: Martin Drilling
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 28132

PAGE 1 OF 1

SERVICE LOCATIONS: Well City KS WELL/PROJECT NO. 2-20 LEASE Frahm A COUNTY/PARISH Thomas STATE KS CITY Monmouth DATE 16 Dec 14 OWNER
 1. Well City KS CONTRACTOR CE Tools RIG NAME NO. Development SHIPPED WCT DELIVERED TO location ORDER NO.
 2. TICKET TYPE SALES WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement put collar WELL PERMIT NO. WELL LOCATION
 3. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.		
575					TRK 114	SD	1	UM		6.00	480.00
576.D					Pump Charge	SD	1	UM		1500.00	1500.00
33D					SWD cement	SD	1	UM		18.50	444.80
276					Flare	SD	1	UM		2.50	125.00
290					D-AIR	SD	1	UM		42.00	84.00
583					Drayage	SD	16	UM		1.53	153.27
581					Seize charge	SD	375	UM		2.00	750.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED [Signature] TIME SIGNED [Signature]
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				891165
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR [Signature] APPROVAL [Signature]
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 16 DEC 14 PAGE NO. 1

CUSTOMER MURPHY DRILLING WELL NO. 2-20 LEASE Frahm A JOB TYPE cement port collar TICKET NO. 28132

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								375 sk SMD cement w/ 1/2" floater 2 3/8" x 5 1/2" Port Collar - 2750'
	1130							on loc TRK 114
	130					1200	1200	test to 1200 psi - held open port collar
	1320	3 1/2	2			300	300	inj rate 3 1/2 bpm @ 300 psi
	1322	3 1/2				400		mix SMD cement @ 11.2 ft/sk - fluid to surface - - cement to surface - { 2 40 sk mixed } 20 top
		3 1/2	7			400		
		3 1/2	130			600		
			9 1/2					Displace with H ₂ O close port collar
	1405					1200	1200	test to 1200 psi - held Run 6 joints
	1412							
	1424							- Reverse hole clean - - 2 cement plugs -
	1500							wash truck Rack up job complete