



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11398 A

DATE _____ TICKET NO. _____

| | | | | | | | |
|--|-----|------------|-----|--|-----|----------------------------|--|
| DATE OF JOB <u>11-1-14</u> DISTRICT <u>Pratt</u> | | | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | |
| CUSTOMER <u>OMIMEX ENERGY, INC</u> | | | | LEASE <u>ClarK</u> | | 621 WELL NO. | |
| ADDRESS _____ | | | | COUNTY <u>Kiowa</u> | | STATE <u>KS</u> | |
| CITY _____ STATE _____ | | | | SERVICE CREW <u>Josh Gibbison Joe</u> | | | |
| AUTHORIZED BY _____ | | | | JOB TYPE: <u>CAW PTA</u> | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE <u>10-30-14</u> TIME <u>9:15 AM</u> |
| <u>77686-19905</u> | | | | | | ARRIVED AT JOB | <u>10-31-14</u> <u>2:30 PM</u> |
| <u>19959-73768</u> | | | | | | START OPERATION | <u>11-1-14</u> <u>0400 AM</u> |
| <u>28443</u> | | | | | | FINISH OPERATION | <u>11-1-14</u> <u>12:30 PM</u> |
| | | | | | | RELEASED | <u>11-1-14</u> <u>1:00 PM</u> |
| | | | | | | MILES FROM STATION TO WELL | <u>20</u> |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Robert West
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 103 | 60/40 P02 | SK | 220 | | 2,640 00 |
| CC 200 | CEMENT GEL | lb | 380 | | 95 00 |
| E 100 | PICKUP MILEAGE | mi | 20 | | 90 00 |
| E 101 | HEAVY MILEAGE | mi | 60 | | 450 00 |
| E 113 | BULK DELIVERY | Tm | 233 | | 582 50 |
| CE 205 | DEPTH CHARGE | 4hr | 1 | | 2,520 00 |
| CE 240 | MIXING CHARGE | SK | 270 | | 378 00 |
| S 003 | SUPERVISOR | EQ | 1 | | 175 00 |
| CP 103 | 60/40 P02 | SK | 50 | | 600 00 |
| CC 200 | CEMENT GEL | lb | 86 | | 26 50 |

SUB TOTAL 7,552 00

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |

Discounted TOTAL -NC-

Need to talk before signing

| | |
|--------------------------------------|---|
| SERVICE REPRESENTATIVE <u>Jel...</u> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Robert West</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
|--------------------------------------|---|

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|---------------------------------------|-------------------------|--------------------------------------|
| Customer OMIMEX ENERGY, INC | Lease No. 210 | Date 10-31-14 |
| Lease CLARK | Well # 6-21 | |
| Field Order # 11398 | Station Pratt | Casing OP |
| | | Depth 4912 |
| Type Job CNW PTA | Formation | County kiowa |
| | | State KS |
| | | Legal Description 21-27-16 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----------------------------|------------|--|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | | | RATE | PRESS | ISIP |
| | | | Plug ^{Acid} 77 ft | | | | | 5 Min. |
| Depth | Depth | From | To | Pre Pad | | Max | | |
| Volume | Volume | From | To | Pad | | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | | Gas Volume | | Total Load |

| | | |
|---|---------------------------------|-----------------------|
| Customer Representative Robert | Station Manager Kevin | Treater Joe |
| Service Units 77686 19985 19959 73768 28443 | | |
| Driver Names Josh / Shawn Aaron Gibson Joe | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|---|
| 0230 | | | | | ON LOC / safety meeting |
| 0400 | 300 | | 20 | 5 | Plug 1 set @ 4912 |
| | | | 12 | 5 | H2O spacer |
| | | | 5 | 5 | mix 50 sls 60/40 @ 13.7# |
| 0420 | 300 | | 61 | 5 | H2O spacer |
| 0900 | | | | | mud |
| | | | | | Pull DP to 1050' |
| | | | | | Hook up to Big to circ |
| | | | | | PSF UP TO 1000' shut down |
| | | | | | Pull DP Tell we found Plug |
| | | | | | we found 17 JTS cemented up |
| 1200 | | | | | Started picking up DP to Run |
| | | | | | Back to 4900' to Reset the 1st Plug |
| | | | | | DP on Bottom Hook up to circ with |
| | | | | | Big |
| | | | | | Plug 1 set @ 4954' 4954' |
| 1845 | 400 | | 20 | 5 | H2O spacer |
| | | | 12 | | mix 50 sls 60/40 @ 13.7# |
| | | | 5 | | H2O spacer |
| 1915 | 400 | | 56 | 5 | DISP mud Per customer / TRBL flow Back |
| | | | | | Pull 20 JTS and circ Bottom up |
| | | | | | 20 JTS come out wet |

17 JTS DP
Due to using Big Pump
For Displacement

BASIC

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TREATMENT REPORT

| | | | | | |
|---------------|-------------------|----------|-------|-------------------|----------|
| Customer | Omimex ENERGY INC | Lease No | | Date | 11-1-14 |
| Lease | Clark | Well # | 6-21 | | 10-31-14 |
| Field Order # | 11398 | Station | Pratt | Casing | DP |
| | | | | Depth | 4912 |
| | | | | County | Sioux |
| | | | | State | KS |
| Type Job | LNW | PTA | | Formation | |
| | | | | Legal Description | 21-27-16 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|------------|--|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| Depth | Depth | From | To | Pre Pad | | Max | | 5 Min. |
| Volume | Volume | From | To | Pad | | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | | Gas Volume | | Total Load |

| | | | | | |
|-------------------------|--------|-----------------|--------|---------|-------|
| Customer Representative | ROBERT | Station Manager | Kevin | Treater | JOE |
| Service Units | 77686 | 19905 | 19959 | 73768 | 28443 |
| Driver Names | Shawn | Aaron | Gibson | | JOE |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|--------------------------------|
| 2240 | 200 | | 10 | 4.5 | Plug 2 set @ 1050' |
| | | | 12 | | H2O spacer |
| | | | 2 | | Mix 50 SK of 60/40 POZ @ 13.7 |
| 2250 | 200 | | 9 | 4.5 | H2O spacer |
| | | | | | mud |
| 2315 | 200 | | 10 | 4.5 | Plug 3 set @ 660' |
| | | | 12 | | H2O spacer |
| | | | 2 | | Mix 50 SK of 60/40 POZ @ 13.7# |
| 2330 | 200 | | 3 | 4.5 | H2O spacer |
| | | | | | mud |
| 1210 | | | 5 | 3 | Plug 4 set @ 580' |
| | | | | | Mix 20 SK of 60/40 POZ @ 13.7# |
| 1220 | | | 6 | | Plug RH |
| 1230 | | | 5 | | Plug MH |
| | | | | | JOB COMPLETE |
| | | | | | Thank you |
| | | | | | JOE |
| | | | | | We were 3 JTS off on Plug 2 #3 |