



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11667 A

19-215-12W

DATE _____ TICKET NO. _____

DATE OF JOB: 1-6-2015	DISTRICT: Prosser, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: L. D. Drilling Inc.	LEASE: McGarry	WELL NO. 9							
ADDRESS:	COUNTY: Stafford	STATE: KS							
CITY:	STATE:	SERVICE CREW: D. Smith, James B., Scott G.							
AUTHORIZED BY:	JOB TYPE: CNW / 5 1/2 tons strings								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1						1-6	PM	12:10
27463	1					ARRIVED AT JOB	1-6	AM	5:30
19959	1					START OPERATION	1-6	AM	11:00
73768	1					FINISH OPERATION	1-6	AM	12:00
						RELEASED	1-6	PM	1:00
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Brandon D Willis
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	102 Cement	SK	150		2550 00
CP103	60/40 po2	SK	30		360 00
CC102	Cellofibre	Lb	38		140 60
CC111	SSIT	Lb	816		408 00
CC113	Gypsum	Lb	705		528 75
CC129	FLD-322	Lb	113		847 50
CC201	Gilsonite	Lb	900		603 00
CF607	Leach Down Plus & Baffle, 5 1/2 (Blue)	ES	1		400 00
CF1001	Cementing shoe picker type, 5 1/2 (Red)	ES	1		3700 00
CF1651	Turbolizers, 5 1/2 (Blue)	ES	6		660 00
CF190	5 1/2 BSSket (Blue)	ES	1		290 00
CC151	Mud Flush	Gal	500		750 00
E100	Unit Mileage Charge - Pickups, Sm. trucks & cabs	Mi	45		202 50
E101	Hesup Equipment Mileage	Mi	90		675 00
E113	Proppant and Bulk Delivery Charges per ton mile	Ton/mi	376		939 38
CE204	Depn charge, 3001-4000	Yr	1		2160 00
CE240	Blowdown & Trans Service Charge	SK	180		252 00
CE504	Plus container utilization charge	Job	1		250 00
SC03	Service Supervisory first 8 hrs on loc.	ES	1		175 00
SUB TOTAL					15,891 73
CHEMICAL / ACID DATA:		SERVICE & EQUIPMENT		%TAX ON \$	
		MATERIALS		%TAX ON \$	
Discarded TOTAL					11,124 21
V.G.					

SERVICE REPRESENTATIVE: Darin Kravitz
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Brandon D Willis
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>LD Drilling</i>	Lease No.	Date <i>1-6-2015</i>
Lease <i>McGarry</i>	Well # <i>9</i>	
Field Order # <i>11667</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>
		Depth <i>3568</i>
Type Job <i>C/W/5 1/2 Lonsstring</i>	Formation <i>TD-</i>	County <i>Stafford</i>
		State <i>KS</i>
		Legal Description <i>19-218-12W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>3568</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>85</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>3553</i>	Packer Depth	From	To					

Customer Representative <i>David Rosch</i>	Station Manager <i>Kevin Goraley</i>	Treater <i>Derin Franklin</i>
Service Units <i>27283 27463 19955 73768</i>		
Driver Names <i>Derin Jensen Scott G. Scott C.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:30pm</i>					<i>on location / SSPety meetings</i>
					<i>3568' 5 1/2 casing 15' shoe</i>
					<i>Turbolizers -</i>
					<i>Basket -</i>
					<i>150 SK AA 2 cement, 10% SSIT, 10% Gypsum</i>
					<i>.8% Fluid loss, .25 lb/sk coil pipe, 6 lb/sk</i>
					<i>Gilsonite, 14.8 pps, 1.54 veils, 6.52 water</i>
					<i>30SK 60/40 po2 290 Gr, 14.8 pps,</i>
<i>11:00am</i>	<i>300</i>		<i>5</i>	<i>4</i>	<i>pump 5 bbls water</i>
	<i>300</i>		<i>12</i>	<i>4</i>	<i>12 bbls mud flush</i>
	<i>300</i>		<i>5</i>	<i>4</i>	<i>5 bbls water</i>
	<i>300</i>		<i>41</i>	<i>4</i>	<i>mix 150SK cement</i>
			<i>0</i>		<i>shutdown</i>
	<i>100</i>		<i>3</i>	<i>3</i>	<i>wash pump & lines</i>
			<i>0</i>		<i>Release plus</i>
	<i>100</i>		<i>0</i>	<i>6</i>	<i>SSIT displacement</i>
	<i>500</i>		<i>57</i>	<i>6</i>	<i>Lift pressure</i>
	<i>800</i>		<i>75</i>	<i>3</i>	<i>slow rate</i>
	<i>1,500</i>		<i>81</i>	<i>3</i>	<i>Bump plus</i>
					<i>Release - Held</i>
					<i>plus rest here</i>