



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

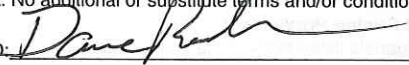
FIELD SERVICE TICKET
1718 11549 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-29-14 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER LD Drilling		LEASE McCrary WELL NO. 9					
ADDRESS		COUNTY Stafford STATE Ks					
CITY STATE		SERVICE CREW Josh Dale Joe					
AUTHORIZED BY		JOB TYPE: CNW 8 5/8 SURFACE					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-29-14 AM 1815 TIME
27463	20					ARRIVED AT JOB	12-29-14 AM 2030
19903-21010	20					START OPERATION	AM 2200
92911						FINISH OPERATION	AM 2330
						RELEASED	AM 2300
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

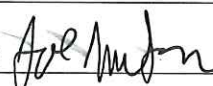
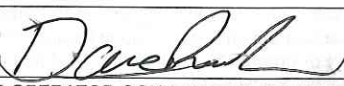
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-con Blend common	SIS	175		3,150 00
CP 100C	Common cement	SIS	175		2,800 00
CC 102	Cello Slab	lb	88		325 60
CC 109	Calcium Chloride	lb	825		866 25
CF 153	Wooden cement Plug	eq	1		160 00
F 100	Pickup Mileage	mi	45		202 50
F 101	Heavy Mileage	mi	90		675 00
F 113	Bulk Delivery	TM	743		1,856 25
CF 200	Depth Charge	4hr	1		1,000 00
CF 240	Mixing Charge	SIS	350		490 00
CF 504	Plug Container	JOB	1		250 00
S 003	Supervision	eq	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		11,950 60
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Dis counted TOTAL		8,365 42

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer LD Drilling Lease No. _____ Date 12-29-14
 Lease McCraw Well # 9
 Field Order # 11549 Station Pratt Casing 8 5/8 Depth _____ County Stafford State KS
 Type Job cnw 8 5/8 SF Formation _____ Legal Description 1921-12

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>8 5/8</u>							
Depth <u>327</u>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <u>22</u>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <u>328</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Dave Station Manager Kevin Treater Joe

Service Units	<u>27462</u>	<u>19903</u>	<u>21010</u>	<u>92911</u>					
Driver Names	<u>Josh</u>	<u>Dale</u>		<u>Joe</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2030</u>					<u>OH LOC / Safety meeting</u>
					<u>Run 90TS of 8 5/8 csg</u>
					<u>Rig Pulling Drill Pipe upon arrival</u>
<u>2050</u>					<u>Rig start running csg</u>
<u>2145</u>					<u>Csg on bottom / Breakcirc with Rig</u>
					<u>Hook up to Pump TRK to start job</u>
<u>1000</u>			<u>5</u>	<u>5</u>	<u>H2O spacer</u>
			<u>76</u>	<u>5</u>	<u>Mix 175 S/K A-con @ 12#</u>
			<u>37</u>	<u>5</u>	<u>Mix 175 S/K common @ 15.6#</u>
			<u>0</u>	<u>0</u>	<u>Shut Down Release Plug</u>
			<u>12</u>	<u>3.5</u>	<u>Cement to surface</u>
<u>1030</u>			<u>22</u>	<u>0</u>	<u>Plug Down</u>
					<u>10 BBL Cement to Pit</u>
					<u>JOB COMPLETED</u>
					<u>Thank you Joe</u>