



INVOICE

DATE	INVOICE #
12/9/2014	5325

BILL TO
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102

REMIT TO
EDGE SERVICES, INC. PO BOX 609 WOODWARD, OK 73802

COUNTY	Start Date	End Date	Work Order	Rig Number	LEASE NAME	Terms
FORD, KS	12/6/2014		3878	LARIAT 20	POWERS 2722 3-2H	Due on rec...

Description	
DRILLED 100' OF 30" CONDUCTOR HOLE DRILLED 6' OF 76" HOLE FURNISHED AND SET 6' X 6' TINHORN CELLAR FURNISHED 100' OF 20" CONDUCTOR PIPE FURNISHED MUD, WATER, AND TRUCKING FURNISHED WELDER AND MATERIALS FURNISHED 10 YARDS OF 10 SACK GROUT FOR CONDUCTOR HOLE FURNISHED 4 YARDS OF 10 SACK GROUT FOR MOUSE HOLE FURNISHED GROUT PUMP DRILL MOUSE HOLE FURNISHED 80' OF 16" CONDUCTOR PIPE TOTAL BID \$21,000.00	

Sales Tax (7.8%)	\$349.59
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TOTAL	\$21,349.59
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ALLIED OIL & GAS SERVICES, LLC 063738

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend KS

DATE <u>12-29-14</u>	SEC <u>2</u>	TWP. <u>27</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>8:45 PM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Powers 2722</u>	WELL # <u>3-2H</u>	LOCATION <u>Ford KS N to Ridge Rd 1/4 E to CR126</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>5 North To Marshall Rd 1/2 East south into</u>				

CONTRACTOR Lariat 20 OWNER _____

TYPE OF JOB <u>Surface</u>		CEMENT	
HOLE SIZE <u>12 1/4</u>	T.D.	AMOUNT ORDERED <u>445 SXS 2% Gyp seal + 2% Sms + 2% CC + 1/4 Flo seal</u>	
CASING SIZE <u>9 5/8</u>	DEPTH <u>1280</u>	<u>130 SXS CLASS A 2% Gel + 2% CC + 1/4 flo seal</u>	
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON <u>130 SXS @ 17.90 2327.00</u>	
MEAS. LINE	SHOE JOINT	POZMIX @ _____	
CEMENT LEFT IN CSG. <u>46.30</u>		GEL <u>5 SXS @ 23.40 117.00</u>	
PERFS.		CHLORIDE <u>15 SXS @ 64.00 960.00</u>	
DISPLACEMENT <u>95.36 Fresh H2O</u>		ASC @ <u>25.90</u>	

EQUIPMENT		445 Allied mult Density cement @ 25.90 <u>11,525.50</u>	
		Flo seal: <u>145 LBS @ 2.97 430.65</u>	
		Materials Total <u>15360.15</u>	
		Disc 30% <u>4608.05</u>	
PUMP TRUCK # <u>597</u>	CEMENTER <u>Kevin Eddy</u>		
	HELPER <u>Toriano Allen</u>		
BULK TRUCK # <u>870/844</u>	DRIVER <u>Ben Newell</u>		
BULK TRUCK # <u>609/239</u>	DRIVER <u>Kevin Weighaus</u>		
# <u>366</u> pump	<u>Dustin Chambers</u>		

REMARKS:
On location / Held safety meeting / Rig up
Rig Ran 1280ft of 9 5/8 casing - Brake circ w/
Rig mud. Hook To Head and Pressure Test 2000
PSI. Pump SA Head - mix 445 SXS 2% Gyp + 2%
Sms + 2% CC + 1/4 Flo. mix 130 SXS CLASS A +
2% Gel + 2% CC + 1/4 Flo. Shut Down Release
Plug. Displace 95.36 BBLs Fresh H2O. Land Plug
@ 800 PSI. Release Plug Held. Cement Did
Circ. Rig Down

DEPTH OF JOB <u>1280</u>	<u>2213.75</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE @	
MILEAGE Heavy vehicle 40m @ <u>7.70</u>	<u>308.00</u>
MANIFOLD HEAD @ <u>275.00</u>	<u>275.00</u>
AFE Number <u>14345</u>	
Well Name: <u>POWERS 2722 3-2H</u>	
Code: <u>216</u>	
Amount: <u>16,160.36</u>	
Co. Map: <u>Robert White</u>	
Co. Man Sig.: <u>Robert White</u>	

CHARGE TO: SANDridge STREET _____ CITY _____ STATE _____

TOTAL 7541.22
Disc 30% 2262.36

Notes: _____

THANK YOU!

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____	SALES TAX (If Any) _____
SIGNATURE _____	TOTAL CHARGES <u>23,086.23</u>
	DISCOUNT <u>6925.87</u> IF PAID IN 30 DAYS
	<u>\$16,160.36</u>

Rubber Plug 1 @ <u>184.86</u>	<u>184.86</u>
@ _____	
@ _____	
@ _____	
@ _____	
30/30/30/	
TOTAL <u>184.86</u>	
Disc 30% <u>55.46</u>	



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 147940
Invoice Date: Dec 29, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Federal Tax I.D.#: 20-8651475

Bill To:
SandRidge Energy Accounts Payable P O Box 1748 Oklahoma City, OK 73102

Customer ID	Field Ticket #	Payment Terms	
SandR	63738	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Dec 29, 2014	1/28/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Powers 2722 #3-2H AFE #DC14335		
130.00	CEMENT MATERIALS	Class A Common	17.90	2,327.00
5.00	CEMENT MATERIALS	Gel	23.40	117.00
15.00	CEMENT MATERIALS	Chloride	64.00	960.00
445.00	CEMENT MATERIALS	Multi Density Cement	25.90	11,525.50
145.00	CEMENT MATERIALS	Flo Seal	2.97	430.65
642.93	CEMENT SERVICE	Cubic Feet Charge	2.48	1,594.47
1,143.84	CEMENT SERVICE	Ton Mileage Charge	2.60	2,973.98
1.00	CEMENT SERVICE	Surface	2,213.75	2,213.75
40.00	CEMENT SERVICE	Pump Truck Mileage	7.70	308.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
40.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	176.00
1.00	EQUIPMENT SALES	9-5/8 Rubber Plug	184.86	184.86
1.00	CEMENT SUPERVISOR	Kevin Eddy		
1.00	OPERATOR ASSISTANT	Toriano Allen		
1.00	EQUIPMENT OPERATOR	Ben Newell		
1.00	OPERATOR ASSISTANT	Kevin Weighous		
1.00	EQUIPMENT OPERATOR	Dustin Chambers		
1.00	JOB DISCOUNT	Job Discount if paid within terms	6,925.87	-6,925.87

Subtotal	16,160.34
Sales Tax	1,212.52
Total Invoice Amount	17,372.86
Payment/Credit Applied	
TOTAL	17,372.86

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE
 Jan 28, 2015



SandRidge Energy
Power #2722 3-2H
Ford County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Power #2722 3-2 Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 4000 psi. After a successful test we began the job by pumping 30 bbls of preflush spacer. We then mixed and pumped the following cements:

60 Bbls (240 sacks) of 13.6 ppg Lead slurry:
50:50 Class A:Poz Blend - 1.4 Yield
2.0% Gel
0.4% FL-160
0.1% SA-51

21 Bbls (100 sacks) of 15.6 ppg Tail slurry:
Class A - 1.18 Yield
0.8% FL-160
0.2% CD-31

The top plug was then released and displaced with 215 of fresh water. The plug bumped and pressured up to 1350 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.