

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET 1718 11905

Phone 620-672-1201

	PRESSURE PUN	IPING & WIRELINE 3	0-215	-12	w		DATE	TICKET NO					
DATE OF JOB	10-15	DISTRICT Prafi			MERT D	OLD D F	ROD []INJ	□ WDW	□ St	ISTOMER RDER NO.:	7		
CUSTOMER	LP	Drilling 1	10			7	FAIMS			WELL NO.	-2		
ADDRESS	- "		,		COUNTY	STAR	FUID	STATE	K	5	- 19		
CITY	4	STATE			SERVICE CREW MATTAL, EINIT, PIERCE								
AUTHORIZED B	Y		l g l		JOB TYPE: (1 W 85/8 341 FHE)								
EQUIPMENT		EQUIPMENT#	HR\$		PMENT#	HRS	TRUCK CAL	ED /-10	DATE	E AM TIM	1E 70		
3758	6 .5						ARRIVED AT	JOB	0.5	AM 3	5		
2746	3 1.5				_		START OPE	RATION		SM 9:	18		
	7 01						FINISH OPE	RATION		AM 9 5	2		
19960/198	60 5						RELEASED			AM 10:3	0		
	-11						MILES FROM	STATION TO	WELL	45	30		
	is contract witho	Il of and only those terms and ut the written consent of an o	officer of Basic En	nergy Servi	ces LP.	s	IGNED: \(\sigma \sigma \)	ER, OPERATOR,	CONTR	ACTOR OR AG	BENT)		
REF. NO.		MATERIAL, EQUIPMENT	AND SERVIC	ES USEC)	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	1		
CPIOI		Blenn				54	175		\vdash	3.150	00		
CP IVUL	() 197	The Crit				54	112			2,800	-		
((102	Callo	LIBRE				110	88	y 		325	60		
166109		im Chlorior		11.0		16	825	- No. 1		866	25		
	1100										TŲ.		
CF 153	. Woor	7+1 Plug	878	-		e A				160	04		
1/3/37	Sugi	170				110	100	_		500	00		
	2 "]	7		0.000			- 10						
E 100	P. W.	m. let				mi	45			202	50		
ETOI		1 eq 14,10)				MI	90			675	Ou		
E 113		Bulk Pol.				17/1	743			1,856			
Ce 240		Charge 0=5				5 V	350			1,000	00		
(2 5 04		CONTAINER	15			700	3 70			250	00		
5 003	Sypo					e A	1			175	w		
		V.								1111			
СНЕ	EMICAL / ACID I	DATA:						SUB TO	DTAL	12.450	10		
					/ICE & EQU	IPMENT		X ON \$					
				MATE	RIALS		%TAX	X ON \$					
								TO	Ja	8,715	42		
										/			

SERVICE REPRESENTATIVE A THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:X

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	0 00	Thine	Lease No.			Date	1 1/	1 / <				
Lease B 1	1 FAIM		Well #	1-30)		1-10	1-15)			
Field Order #			rT	Casing S	Depth.	377.04 County	STAFFOID		State U <			
Type Job C	nw	878	SUIFACE		Formation		Legal De	escription 2/5	-12W			
PIPE	E DATA	PER	FORATING DATA	FLUID	8							
Casing Size	Tubing Siz	ze Shots/	Ft	Acid: 17	5 545	A = CURATE	A - CURATE PRESS 23 ISIP					
Depthっつく	/ Depth	From	То	Pre Pad	75 5K)	Max COMMO	1 270 CE	5 Min. 2 7	(\$5 54 €			
Volume 4	Volume	From	То	Pad		Min -		10 Min.				
Max Press	Max Press	Max Press From To		Frac	25 ±.	Avg		15 Min.				
Well Connection	on Annulus V	ol. From	То		:61	HHP Used		Annulus Pressure				
Plug-Depth	Packer De	epth From	То	Flush > 1	2	Gas Volume		Total Load	7			
Customer Rep	presentative	LD	Station		un Goo	Trea	iter MIKe	MATTUI				
Service Units	37586		27463		19860							
Driver Names	MATRI		EMST	Pein	(4		10					
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate			Service Log	4.2				
3:15	(OCATION						
8:15				_/_	run 848 C45175							
9:00					CASIAS ON BOTTOM							
9:10)		TO CSng		C1'/C 1	N. R19			
9:18	200	(5	5.5		3 BBI WA						
9:20	200		77	5.5	-	175 SK						
9:33	300		37	6		175 (W	MMUT					
9:45	D _{mi}					P145						
9-47	2 00			5 %		0,58/14/41		L H	3.50			
9:52	250		22			DOWN 5	GUT , M	wen				
				3	10 001	PO PIT	-					
	86. Y.					TUR	n Plan					
_	69 X-1	_	321			7	HANK Y	Cara t				
		15%	73				MIME		1			
									<i>J</i>			
			-			31	Awn + 19	OCHY				
		+	 	2			1900					
2.7							-	7.0				
			+				T.					
			+									

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BASIC ** 10244 NE Hwy. 61 P.O. Box 8613

FIELD SERVICE TICKET 1718 12156 A

(Rosen)	ENE	ERGY	SERVICES	Phon	, Kansas 67 e 620-672-1	124 201								
	PRESSU	RE PUM	PING'S WIRELINE	2	~ ~ .		2		DATE	TICKET NO				
DATE OF JOB	DISTRICT Pra	17	<u> </u>		NEW OLD PROD □INJ □ WDW □ CUSTOMER ORDER NO.:									
CUSTOMER LD Drilling INC							LEASE BH FORMS 1-20 WELL NO.							
ADDRESS	0			COUNTY STAFFRIT STATE 155										
CITY STATE							SERVICE CREW JOSH Chihhson JOL							
	OIAIL					24 GH	10000 076	4.0						
AUTHORIZED EQUIPMEN	EQUIPMENT	1	HRS	JOB TYPE: IPMENT#	C N W	TRUCK CALL	Long STA	TE GAD TH	ME					
27463	27467 45 M/D HRS EQUIPMENT# HRS EQU							THIO		11/	15 PM 00	27		
70959-8	31010	4500							ARRIVED AT		\$100 Y	20		
92911	qui	100							START OPER		PM 09	15		
-1-1-1									FINISH OPER	3 3 10c	00			
									RELEASED	/	\$100//C	10		
									MILES FROM	STATION TO WEL	L 45			
			of and only those terms it the written consent of						IGNED:	onal or substitute term COPERATOR, CON				
ITEM/PRICE REF. NO.		ħ	MATERIAL, EQUIPM	ENT A	ND SERVICES	S USE	פֿב	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	4T		
CP 105	A	42	· cemen	7				SK	150		2,550	00		
CP 103	3 600	1/40	POZ					5/5	30		360	ac		
CG 102	Ce	llo	564158					110	38		140	60		
CG 111	1 50	161						116	8/6		408	0		
CG 1/3	6	PSO	in					16	705		528	7		
CC 120	1 150	1.	322					10	113		847	50		
CC 20	616	500	ure or					16	900		603	total part of the		
LF 607	Lat	4	DOWN PLY	5				eg			400	a		
CF 125	1441	05	ILL Shoe	<i>o</i>							360	00		
CR 165	1/3	100	1.ker					eq	6		660			
CF 1701	mi	3/ -	Cluck					29	500		750	00		
CC 151	0.	160	10 10 1 por	0				gal	945		202			
12 100	HP	(11.11	milende	-				mi	90		675	le V		
F 113	B	114	Deli udras					TM	376		929	35		
T 204	100	DIL	Claure &					4hr			2,160	00		
CE 240	mi	xin	Church &					5/5	180		252			
CE 501	4 Pu	ic d	121 Tusher	-				JOB	1		250	00		
5 003	Sull	der	V1 50V					14	4		175	OE		
Cì	HEMICAL /	ACID D	ATA:						2.5	SUB TOTAL	12, 551	7		
						SER	VICE & EQUI	PMENT	%ТАХ	ON\$		1		
					Ì	MAT	'ERIALS		%TAX					
					•				\mathcal{O}_{l}	SCOUNTERTAL	8,786	21		
				-1	N. 00					10		-		

REPRESENTATIVE Hollust FIELD SERVICE OF DER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer /	Sustomer L D hrilling Inc Lease No.						Date							
Lease B	H far	ms	3-1.1-	Well# /	-20)				1 - 17				
Field Order #	Station	Pra IT	-			Casing 5/	2 Dept		Count		sord	State 55		
Type Job	na	5/2	Lono	stribe	<u> </u>		Formatio	n		Ceg	al Description	20.21.12		
PIPE DATA PERFORATING DATA						FLUID USED				TREATME	NT RESUM	IE		
Casing Size	Tubing Size	Shots/Ft	T		Acid				RATE	PRESS	ISIP	*******		
Depth 3674	Depth	From	-	 Го	Pre Pad			Max			5 Min.			
Volume 46	Volume	From		Го	Pad		Min			10 Min.				
Max Press	Max Press	From		Го	Frac		Avg	Avg		15 Min.				
Well Connection	Annulus Vol.	From	-	Го				HHP Used			Annulus Pressure			
Plug Deaths 5	Packer Dept	h From	-	ľο	Flush		Gas Volume		me		Total Load			
Customer Repr	esentative (avid	Bog	U Station	Manag	or Kev	in		Trea	ater JO	C			
Service Units	27463		7095	9 2/01	0	9	12911							
Deinen	TOSH		Agri	n bibb	1500		Jol					14.		
Time	Casing Pressure	Tubing Pressure	Bbls. I	Pumped	Pi.	ate	,			Service Lo	og .			
0430							ONLOC / Sascry Meet /nx				<u> </u>			
							Bun	86 II	50	£ 5/2	C55 "			
							(en.on 1-3-5-7-9-11							
×							1345/9	eron	4	,	,.	0 /		
0800							895	000	0 170	on 1c	irc pui	741319		
2915							40019	407		IMP TE	K CO	Tury JOB		
0915	100			2	5· 5.	5	HX0	Space		.,				
		-11-11		12			m/x		flu	54				
	0.00		, ,	5		5	1120	SPace		1120		Dul OFF		
	200			Der		0.	MIX	150 5	()	ΛII	611 AC	@14.8#		
W/20	100		1	9		-+	Shut	Clegi	PIA	MP < L	1 <u>44)</u>	D.160		
2930	100		10	6	6		1:6+	DOT	de	3/4/1	1420	2/3/-		
					3		5/ 0/1	Bat	ρ					
(000)	1000		46		1	5		Dou						
1000	000				-()		- ug	NOOL	<i>ν</i> ,		0.21			
	-				-		Plug	RH		19				
			-				1000	/1-(
							J//	B CO	MP	1e) 4				
									Thy	nKy	1197			
**	4. 10		1,02							H				
10244	NE Hiwa	y 61 • P	0. Bo	ox 8613 •	Prat	tt, KS 67	124-86	13 • (62	0) 67	2-1201 •	Fax (620)	672-5383		