

P+A

FIELD ORDER Nº C 40975

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

					DATE 2-/2	-15	20	
IS ALITHORI	ZED BV:	BEAR PETROLSUM						
				(NAME OF CUSTOMER)				
Address								
To Treat Well As Follows:	Lease R	14	Well No	2/	Custon	ner Order No	_ 3	
Sec. Twp. Range		, and a second s	County _	BUSH		State	KS	
not to be held li implied, and no treatment is pay our invoicing de	able for any dar representations vable. There will epartment in acc	consideration hereof it is agreed that Cop nage that may accrue in connection with have been relied on, as to what may be be no discount allowed subsequent to su ordance with latest published price scheo himself to be duly authorized to sign this	said service the results or ich date. 6% lules.	or treatment. Co effect of the serv interest will be c	ppeland Acid Service vicing or treating sai harged after 60 days	has made no repr d well. The consid	esentation, expressed or eration of said service or	
THIS ORDER MU BEFORE WORK	JST BE SIGNED IS COMMENCED	Wall Owner	0		By	Agent		
	T	Well Owner or			UNIT			
CODE	QUANTITY		DESCRIP	TION		COST	AMOUNT	
2	30	MILEHEL PUMP Tre	·ek			400	12000	
2	30	MICEALE PIEUR				Zec	6000	
2 2 2	1	MILEMER Promp Tre MICEMER PROMP CHARGE					650°	
2	140	60/4/20 6			22 / 8	1000	1410000	
2	7	2% ADD GAL			Martin 1	2200	140000	
2	143	Bulk Charge				125	178 25	
2		Bulk Truck Miles 6.2977x	70m =	18826-	w x	110	20764	
		Process License Fee on			allons			
				Т	OTAL BILLING	3	268239	
manner ı	inder the dire	e material has been accepted and ection, supervision and control of		, operator or I	nis agent, whose	signature app	and workmanlike	
					Well Owner, Op	perator or Agent		
Remarks_			NET 30	DAYS				



TREATMENT REPORT

scid d	& Cement	t 🚵							Acid Stage No).	
					Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds	s of Sand
ate 2	/12/2015 D	istrict	F.O. N	lo. 40975	Bkdown						
	BEAR PETROL					Bbl.	/Gal.				
Vell Name	& No. RAU #1			ž.		ВЫ.	/Gal				
ocation			Field								
ounty	RUSH		State KS								
					Treated from					-	0
asing:				Set atft.						No. ft.	
ormation:			Perf	to	from		ft	. to	ft.	No. ft.	0
ormation:			Perf.	to	Actual Volume of Oil / Water to Load Hole: Bbl./Gal.						
ormation:			Perf.	to							
	teType &	Wt.	Top atft.	Bottom atft.	Pump Trucks. N					Twin	
					Auxiliary Equipment		ID IOD		60-310		
ubing:			Swung at		Personnel BRAND	ON JOE AN	ID JOR	DAN			-
	Perforated fr	rom	ft. to		Auxiliary Tools						
					Plugging or Sealing N	Vlaterials:	Type _		Cala		lb.
pen Hole	Size	T.D.	π. Ρ.	B. toft.					Gals.		ID.
			DICK		T			BRANG	OON		
	Representative	The state of the s	DICK		Treater			DRAINL	ON		
.m./p.m.	Tubing	SURES Casing	Total Fluid Pumped			REM	IARKS				
1:30	Tublig	cusing		ON LOCATION					A CONTRACTOR OF THE STATE OF TH	NAME OF TAXABLE PARTY.	
1.50				OIV EO OI VII OIV							
				PUMP 140 SKS 6	0/40 4% ANI	D PRESSI	URFF	UP TO #	800		
		 		1 01/11 1/10 01/10 0	0, 10 1,071,11						
				PUMP 10 BBL W	ATER BEHINI	D CEMEN	NT 1/	2 BPM 90	0# AND SI	HUT IN	
		 		TOWN TO DOE W	, , , c, , be, , , ,	02	** = /				
				THANKS							
				BRANDON							
				Dividon						<u>_</u>	
		 									
											
		<u> </u>									
											
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FIELD ORDER Nº C 40976

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		31	10-524-	1225	DATE 2-1	3-15	20
IS AUTHORI	ZED BY:	BEAR PERROLEUM					
		(1)		CUSTOMER)		State	
Address		Ci					
As Follows:	Lease Br	2 <i>u</i> w	/ell No.		Cust	omer Order No	
Sec. Twp. Range		C-	ounty _	Rush		State	55
not to be held I implied, and no treatment is pa our invoicing de	iable for any dan representations yable. There will epartment in acc	consideration hereof it is agreed that Copelar nage that may accrue in connection with said have been relied on, as to what may be the be no discount allowed subsequent to such ordance with latest published price schedule himself to be duly authorized to sign this ordance.	d service results o date. 6%	or treatment. C r effect of the set interest will be	opeland Acid Serv rvicing or treating s charged after 60 da	ice has made no repres said well. The conside	sentation, expressed ration of said service
	UST BE SIGNED IS COMMENCED	Well Owner or Ope	erator		Ву	Agent	
CODE	QUANTITY		ESCRI	PTION		UNIT	AMOUNT
2	30					COST	12000
2	30	MUEAGE Primp TRUCK				200	6020
2	1	PLUG PLANT CHARGE			1.1		6500
	1	12019 1010 (4410178					
2	365	60/40 2%			-	1000	365000
2	7	2% ADD GEC				2200	15400
							-
2	372	Bulk Charge				135	465
2		Bulk Truck Miles 16.368 TX.	30 m	= 491.04	tru	110	54014
		Process License Fee on			Gallons		
					TOTAL BILLI	NG	563914
I certify t	that the above	material has been accepted and us	sed; th	at the above s	service was pe	rformed in a good	and workmanlike
manner	under the dire	ection, supervision and control of the	e owne	r, operator or	his agent, who	se signature appe	ars below.
Copeland	Representativ	ve Dron da			\wedge		
Station_	(20)				Vici	(
Domorlio					Well Owner,	Operator or Agent	
Remarks		All	ET 20	DAVC		MINING	



TREATMENT REPORT

Acid Stage No.

	1/12/2015			40076			Type Fluid		Pound	ls of Sand
Date 2/13/2015 District F.O. No. 40976 Company BEAR PETROLEUM					Bkdown		l			
		EUM					l			
	e & No. RAU #1		Et-14				l			
county RUSH State KS			Flush		l					
Lounty	ROSH		State KS				l			^
	4.4/0				Treated from					
Casing:	All and the second of the seco			Set atft.			ft. to		No. ft	0
ormation			Perf		from		ft. to	ft.	No. ft.	0
ormation		***************************************	Perf.	to	Actual Volume of Oi	il / Water to Load I	Hole:			Bbl./Gal.
ormation	:		Perf.	to						
iner: Si	zeType &				Pump Trucks. N	No. Used: Std.	318 Sp.		Twin	
(Cemented:	Perforated fr	om	ft. toft.	Auxiliary Equipment	t	36	50-310		
lubing:	Size & Wt.		Swung at	ft.	Personnel BRAND					-
	Perforated fr	om	ft. to	ft.	Auxiliary Tools	bio contraction of the contracti				
desiningen					Plugging or Sealing I	Materials: Type	2			
open Hole	Size	T.D	ft. P.	B. toft.				Gals.	-1:22-3 -6:17	lb.
Company (Representative		DICK		Treater		BRAND	ON		
TIME		SURFS	1							
.m./p.m.	PRESSURES Total Fluid Pumped Total Fluid Pumped					REMARK	XS .			
9:00				ON LOCATION						H-13653 - 56 H
7.00				ON LOCATION						
				DEDE AT CEO! AN	D DLIMAD 225	E CVC CO /A	0.49/ DID N/	OT CIDCUI	ATE	
				PERF AT 550' AN		3 3 8 3 6 0 / 4 0	74%. DID NO	JI CIRCUL	AIL.	
				PUMP 4 1/2 BBL WATER GO BACK TO LOAD MORE CEMENT AND GET READY TO REPERF						
		 		GO BACK TO LOA	ID MORE CE	MENI ANL	GET READY	TO REPER	(F	
				PERF AT 250' AN	D PUMP 25	SKS 60/40	4% AND PRE	SSURED U	P TO	900#
				SHUT IN 4 1/2 AN	ND HOOK UP	TO SURFA	CE AND PU	ИР 15 SKS	AND	
				PRESSURED UP T	O 300# AND	HELD. SH	UT IN			
				THANKS						
				BRANDON						
				DIVANDON						
					- Carrentan - Delicar					
					············					

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