

FIELD ORDER Nº C 40953

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

	3	316-524-1225	DATE 2/9/15		20	
IS ALITHORIZED BY:	ear Petroleum		DATE		20	
Address		City		State		
To Treat Well As Follows: Lease <u>Leide</u>	crer	Well No. 💈 7-10	Customer	er Order No		
Sec. Twp. Range		County Downer		State		
CONDITIONS: As a part of the coll not to be held liable for any dama implied, and no representations hat treatment is payable. There will be our invoicing department in accord	nsideration hereof it is agreed that Copel ge that may accrue in connection with save been relied on, as to what may be the e no discount allowed subsequent to sucl dance with latest published price schedul mself to be duly authorized to sign this o	and Acid Service is to serv aid service or treatment. C e results or effect of the se h date. 6% interest will be les.	ice or treat at owners risk, opeland Acid Service has rvicing or treating said we charged after 60 days. To	, the hereinbefore s made no represo ell. The considera	mentioned well and in entation, expressed of ation of said service o	
THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED_	Well Owner or O	porator	By	Agent		
				UNIT		
CODE QUANTITY		DESCRIPTION		COST	AMOUNT	
2 40	milerse pump trus			4.00/	160,001	
2 40	milerse pickup			7,00/	80,°°	
2 1	Pump Charge Pla	^			650 %	
	1004	7				
2 100	(0/40 007. 2% gc)			10.09	44,000	
2 2	10/40 poz. 7% gcl.			12.00/	44,00/	
2 107	Bulk Charge	180		1. 25/ min.	150,001	
2	Bulk Truck Miles 4.5 T x 40 w	= 235 TMX 1,101		1.101	20000	
	Process License Fee on_		allons		770.	
		•	TOTAL BILLING		2,331	
	naterial has been accepted and ution, supervision and control of the					
	Nether W		- 1			
Station C. S		- 4-	Well Owner, Operato	or or Agent		
Remarks	N	ET 30 DAYS			to the first of th	



TREATMENT REPORT

Acid & Cement 🕮						Acid Stage No.	
Date <u>2/9/2015</u> District G.B.	F.O. No.	C40953	Type Treatment: Bkdown		Type Fluid		Pounds of Sand
Company Bear Petroleum							
Well Name & No. Reiderer 2-10							
ocation	Field			Bbl./Gal.			
County Pawnee	State KS		Flush	Bbl./Gal.			
			Treated from		ft. to	ft.	No. ft. 0
casing: Size 4.5" Type & Wt.		Set at ft.	from		ft. to	ft.	No. ft. 0
ormation:	Perf.	to	from		ft. to	ft.	No. ft. 0
ormation:	Perf.	to	Actual Volume of Oil /	Water to Load Ho	le:		Bbl./Gal.
ormation:	Perf.	to					
iner: SizeType & Wt	Top at ft. B	ottom atft.	Pump Trucks. No.	Used: Std.	320 Sp.		Twin
Cemented: Yes Perforated fr	omft.	toft.	Auxiliary Equipment				
ubing: Size & Wt. 2"	Swung at	ft.	Personnel Nathan G	Greg Jordan			
Perforated from	ft. to	ft.	Auxiliary Tools				
			Plugging or Sealing Ma	terials: Type			
pen Hole Size T.D	ft. P.B.	toft.				Gals.	lb.
ompany Representative	Dick S.		Treater		Nathan \	W.	
TIME PRESSURES	Total Fluid Pumped			REMARKS			

Company Representative		Dick S	5. Treater Nathan W.	Nathan W.		
TIME		SURES	Total Fluid Pumped			
a.m./p.m.		Casing	Total Fluid Fulliped			
12:30	2"	4.5"		On Location.		
				CIBP-2186'		
				Perf-1300'		
				Run tubing to 1300' Mix 100sks 60/40poz 4%gel at 1300'	Circulated	
				cement to surface.		
				Thank You!		
				Nathan W.		