



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: tann2-35dst1

TIME ON: 00:26  
TIME OFF: 07:13

Company LD Drilling Inc Lease & Well No. Tanner #2-35  
Contractor LD Drilling Inc Rig 1 Charge to LD Drilling Inc  
Elevation 2365 KB Formation \_\_\_\_\_ Miss Effective Pay \_\_\_\_\_ Ft. Ticket No. S0537  
Date 2-5-15 Sec. 35 Twp. \_\_\_\_\_ 19 S Range \_\_\_\_\_ 25 W County \_\_\_\_\_ Ness \_\_\_\_\_ State KANSAS  
Test Approved By Kim Shoemaker Diamond Representative \_\_\_\_\_ Jacob McCallie

Formation Test No. 1 Interval Tested from 4355 ft. to 4425 ft. Total Depth 4425 ft.  
Packer Depth 4350 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4355 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 4340 ft. Recorder Number \_\_\_\_\_ 5515 Cap. \_\_\_\_\_ 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 4398 ft. Recorder Number \_\_\_\_\_ 5586 Cap. \_\_\_\_\_ 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 51 Drill Collar Length \_\_\_\_\_ 0 ft. I.D. 2 1/4 in.  
Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length \_\_\_\_\_ 0 ft. I.D. 2 7/8 in.  
Chlorides 4,700 P.P.M. Drill Pipe Length 4322 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 70 (38A) ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow- Built to 1 1/4" in 30 min **NOBB**  
2nd Open: WSB- Built to 1/4" in 30 min **NOBB**

Recovered 8 ft. of SLOCM 15% O 85% M  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Diesel in bucket</u>	Insurance
Tool Sample: <u>18% O 82% M</u>	Total

Time Set Packer(s) 3:16 AM A.M. P.M. Time Started Off Bottom 5:16 AM A.M. P.M. Maximum Temperature 115

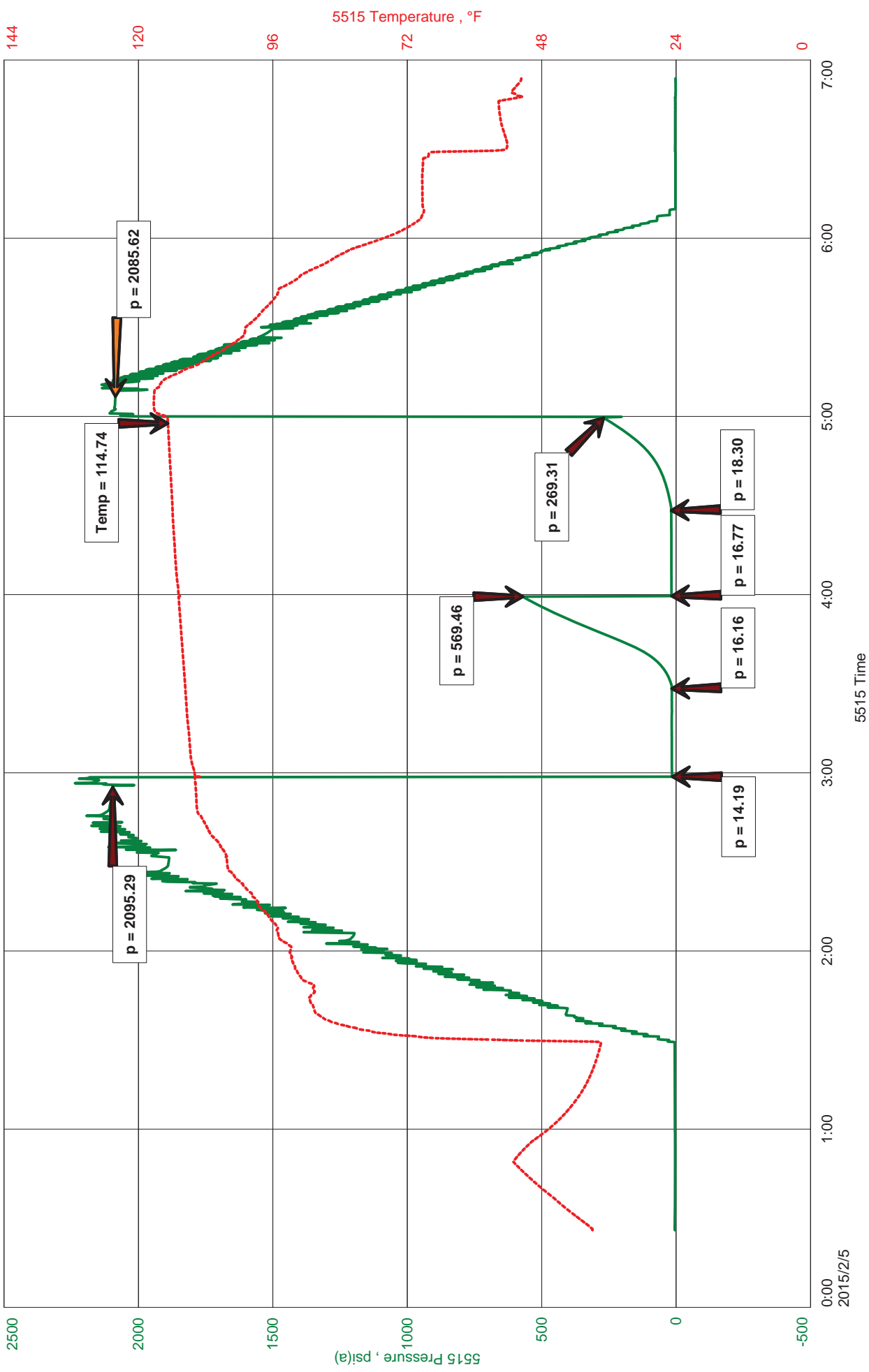
Initial Hydrostatic Pressure..... (A) 2095 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 16 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 569 P.S.I.  
Final Flow Period..... Minutes 30 (E) 17 P.S.I. to (F) 18 P.S.I.  
Final Closed In Period..... Minutes 30 (G) 269 P.S.I.  
Final Hydrostatic Pressure..... (H) 2086 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LD Drilling Inc  
DST #1 Miss 4355-4425'  
Start Test Date: 2015/02/05  
Final Test Date: 2015/02/05

Tanner #2-35  
Formation: DST #1 Miss 4355-4425'  
Pool: Infield  
Job Number: S0537

# Tanner #2-35



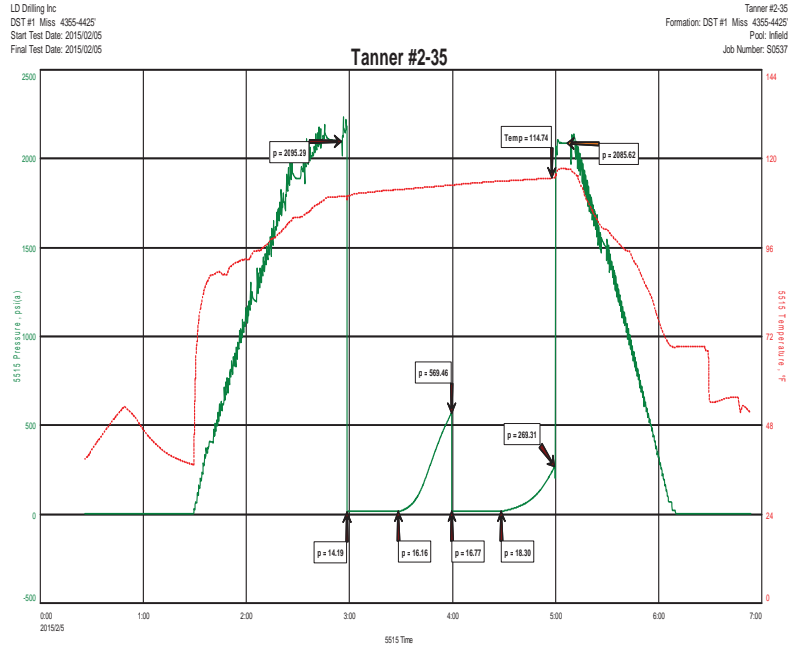


**Hoisington, Kansas**

**JACOB MCCALLIE**  
**620-617-7116**  
**mccallie.dtlc@gmail.com**

**General Information**

<b>Company Name</b>	LD Drilling Inc	<b>Contact</b>	LD Davis
<b>Well Name</b>	Tanner #2-35	<b>Well Name</b>	Tanner #2-35
<b>Unique Well ID</b>	DST #1 Miss 4355-4425'	<b>Unique Well ID</b>	DST #1 Miss 4355-4425'
<b>Surface Location</b>	SEC 35-19S-25W Ness County	<b>Surface Location</b>	SEC 35-19S-25W Ness County
<b>Field</b>	Wesley	<b>Field</b>	Wesley
<b>Well Operator</b>	LD Drilling Inc.	<b>Well Operator</b>	LD Drilling Inc.
<b>Test Type</b>	Drill Stem Test	<b>Test Type</b>	Drill Stem Test
<b>Well Type</b>	Vertical	<b>Well Type</b>	Vertical
<b>Formation</b>	DST #1 Miss 4355-4425'	<b>Formation</b>	DST #1 Miss 4355-4425'
<b>Well Fluid Type</b>	01 Oil	<b>Well Fluid Type</b>	01 Oil
<b>Test Purpose (AEUB)</b>	Initial Test	<b>Test Purpose (AEUB)</b>	Initial Test
<b>Start Test Date</b>	2015/02/05	<b>Start Test Date</b>	2015/02/05
<b>Start Test Time</b>	00:26:00	<b>Start Test Time</b>	00:26:00
<b>Final Test Date</b>	2015/02/05	<b>Final Test Date</b>	2015/02/05
<b>Final Test Time</b>	07:13:00	<b>Final Test Time</b>	07:13:00
<b>Job Number</b>	S0537	<b>Job Number</b>	S0537
<b>Representative</b>	Jacob McCallie	<b>Representative</b>	Jacob McCallie
<b>Prepared By</b>	Jacob McCallie	<b>Prepared By</b>	Jacob McCallie
<b>Report Date</b>	2015/02/05	<b>Report Date</b>	2015/02/05



**FLUID RECOVERY**

8' SLOCM 15% O 85% M

TOOL SAMPLE: 18% O 82% M