



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: tann2-35dst2

TIME ON: 14:33
TIME OFF: 20:58

Company LD Drilling Inc Lease & Well No. Tanner #2-35
Contractor LD Drilling Inc Rig 1 Charge to LD Drilling Inc
Elevation 2365 KB Formation _____ Miss Effective Pay _____ Ft. Ticket No. S0538
Date 2-5-15 Sec. 35 Twp. _____ 19 S Range _____ 25 W County _____ Ness _____ State KANSAS
Test Approved By Kim Shoemaker Diamond Representative _____ Jacob McCallie

Formation Test No. 2 Interval Tested from 4420 ft. to 4442 ft. Total Depth 4442 ft.
Packer Depth 4415 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4420 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4405 ft. Recorder Number _____ 5515 Cap. _____ 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4424 ft. Recorder Number _____ 5586 Cap. _____ 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 52 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 8.0 cc. Weight Pipe Length _____ 0 ft. I.D. 2 7/8 in.
Chlorides 7,200 P.P.M. Drill Pipe Length 4387 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 22 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB- Built to 1 1/4" in 30 min **NOBB**
2nd Open: WSB- Built to 1/4" in 30 min **NOBB**

Recovered 1 ft. of CO 100% O
Recovered 5 ft. of SLOCM 13% O 87% M
Recovered 6 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
Diesel in bucket	
Tool Sample: <u>15% O 85% M</u>	Total

Time Set Packer(s) 4:53 PM A.M. P.M. Time Started Off Bottom 6:53 PM A.M. P.M. Maximum Temperature 108

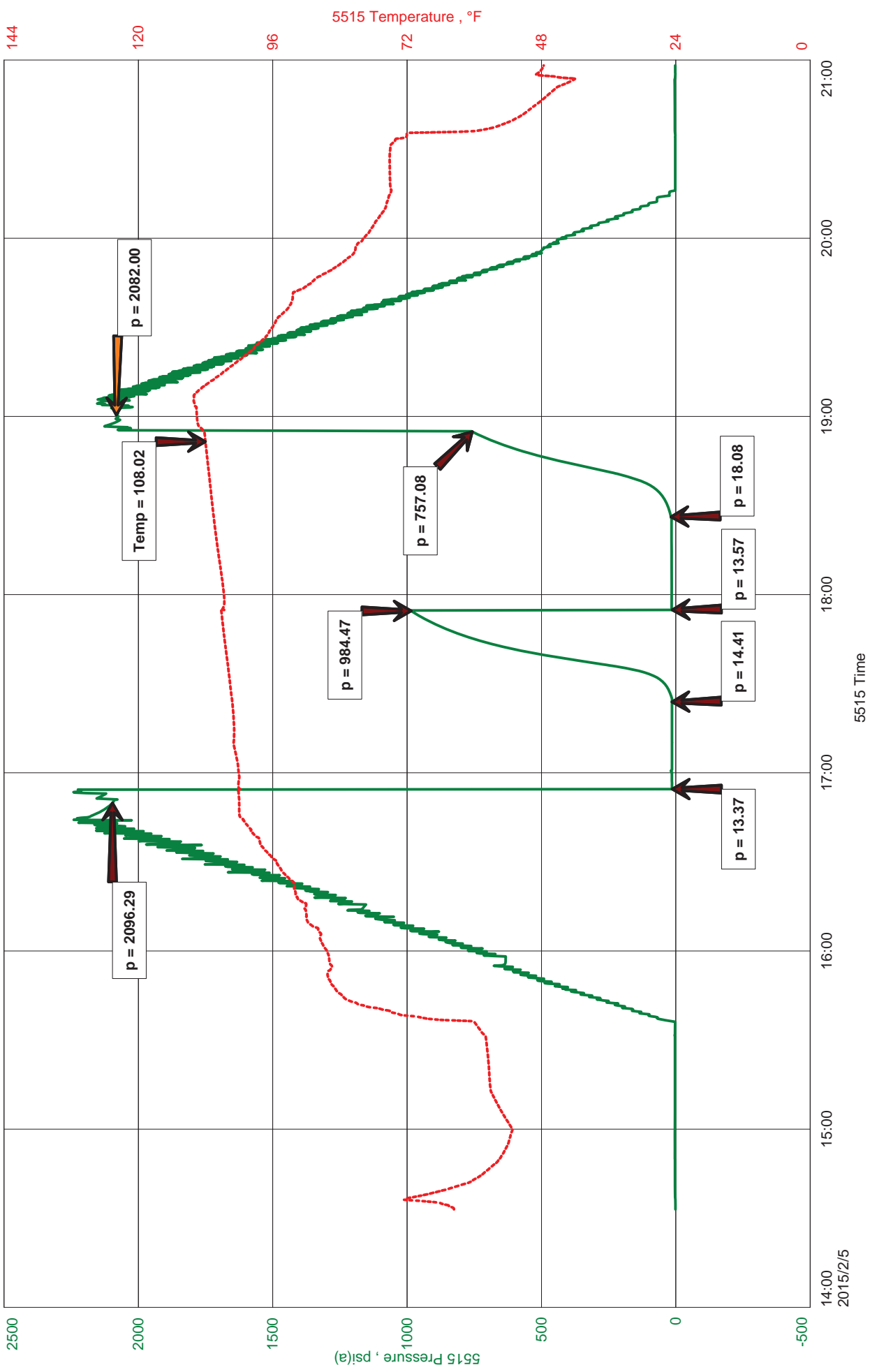
Initial Hydrostatic Pressure..... (A) 2096 P.S.I.
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 984 P.S.I.
Final Flow Period..... Minutes 30 (E) 14 P.S.I. to (F) 18 P.S.I.
Final Closed In Period..... Minutes 30 (G) 757 P.S.I.
Final Hydrostatic Pressure..... (H) 2082 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LD Drilling Inc
DST #2 Miss 4420-4442'
Start Test Date: 2015/02/05
Final Test Date: 2015/02/05

Tanner #2-35
Formation: DST #2 Miss 4420-4442'
Pool: Infield
Job Number: S0538

Tanner #2-35



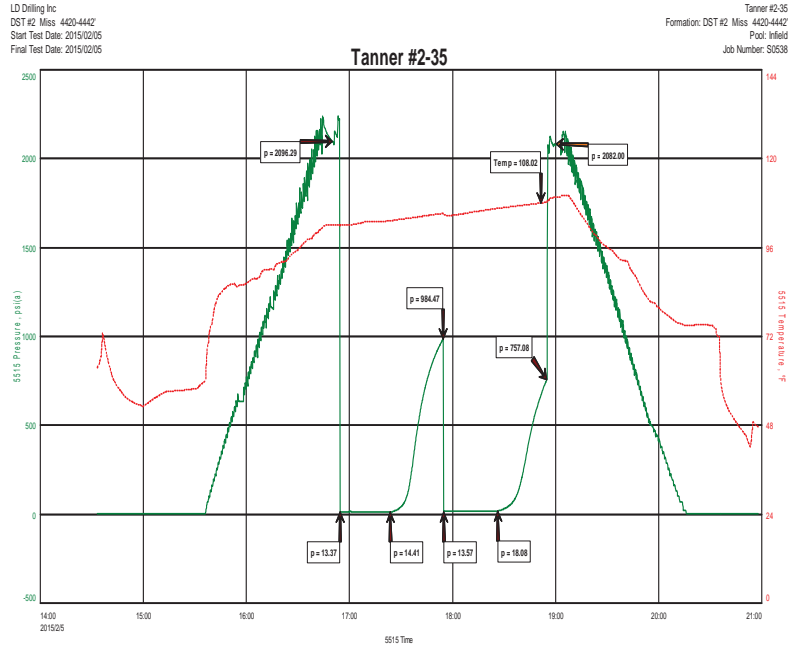


Hoisington, Kansas

JACOB MCCALLIE
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name	LD Drilling Inc
Contact	LD Davis
Well Name	Tanner #2-35
Unique Well ID	DST #2 Miss 4420-4442'
Surface Location	SEC 35-19S-25W Ness County
Field	Wesley
Well Operator	LD Drilling Inc
Test Type	Drill Stem Test
Well Type	Vertical
Formation	DST #2 Miss 4420-4442'
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test
Start Test Date	2015/02/05
Start Test Time	14:33:00
Final Test Date	2015/02/05
Final Test Time	20:58:00
Job Number	S0538
Representative	Jacob McCallie
Prepared By	Jacob McCallie
Report Date	2015/02/05



FLUID RECOVERY

1'	CO	100% O
5'	SLOCM	13% O 87% M
6'	TOTAL FLUID	

TOOL SAMPLE:
 15% O 85% M