



**CONSOLIDATED**  
Oil Well Services, LLC

REMIT TO  
Consolidated Oil Well Services, LLC  
Dept:970  
P.O.Box 4346  
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box 884  
Chanute, KS 66720  
620/431-9210, 1-800/467-8676  
Fax 620/431-0012

Invoice

Invoice#

803124

Invoice Date: 01/26/15

Terms: Net 30

Page 1

TREK AEC, LLC

4925 Greenville Ave., St. 915  
Dallas TX 75206  
USA  
2143730318

L. GOERING #1 SWD

Part No	Description	Quantity	Unit Price	Discount(%)	Total
5401	Cement Pumper	1.000	1,085.0000	0.000	1,085.00
5406	Mileage Charge	60.000	4.2000	0.000	252.00
5407	Min. Bulk Delivery Charge	1.000	368.0000	0.000	368.00
1104S	Class A Cement	75.000	15.7000	30.000	824.25
1102	Calcium Chloride (50#)	100.000	0.7800	30.000	54.60
2101A	20/40 Brown Sand	200.000	0.2600	0.000	52.00

Subtotal 3,012.50

Discounted Amount 376.65

SubTotal After Discount 2,635.85

Amount Due 3,119.06 If paid after 02/25/15

*EHAD STARR*

**RECEIVED**

**FEB 03 2015**

2-5-15  
9508

~~APL#ACE059~~

Tax: 75.87

Total: 2,711.72



**CONSOLIDATED**  
Oil Services, LLC

JM 1903 FT 1845

INVOICE #803124

TICKET NUMBER 48350  
LOCATION 180  
FOREMAN Jacob Stone

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-24-15	7994	L. Goering #1 Sid	2	22S	3W	Harvey
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Trek AEC			603	Tracy		
MAILING ADDRESS			681	Steven		
155 W Market Suite 710			702	Jacob		
CITY	STATE	ZIP CODE				
Chanute	KS	67202				

JOB TYPE Squeeze B HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 lb SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 14.18 DISPLACEMENT PSI 1500 MIX PSI 1000 RATE 3 bpm

REMARKS: Safety meeting Pump Sand pull to 2868 set packer get  
Rate found 186 bpm 1300 psi mix 15 sks class 2Kcc displaced  
with 11.5 bbl stage 30 min bump to 1500 psi stage 15 min

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	60	MILEAGE	4.20	252.00
5407	1	min bulk delivery	368.00	368.00
1104S 2858	75	class A	15.70	1177.50
1102	100	calcium chloride	1.78	78.00
2801A	200	20/40 Sand	2.60	52.00
			Subtotal	3012.50
			discount	- 376.65
			total	2635.85
			8.15 SALES TAX	75.80
			ESTIMATED TOTAL	2711.72

Revin 3737 AUTHORIZATION [Signature] TITLE Foreman DATE 1-27-15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

REMIT TO  
Consolidated Oil Well Services, LLC  
Dept: 970  
P.O. Box 4346  
Houston, TX 77210-4346

RECEIVED  
FEB 17 2015

MAIN OFFICE

P.O. Box 884  
Chanute, KS 66720  
620/431-9210, 1-800/467-8676  
Fax 620/431-0012

Invoice

Invoice#

803334

Invoice Date: 02/09/15

Terms: Net 30

Page 1

TREK AEC, LLC

4925 Greenville Ave., St. 915  
Dallas TX 75206  
USA  
2143730318

L. GOERING #1 SWD

Part No	Description	Quantity	Unit Price	Discount(%)	Total
5401	Cement Pumper	1.000	1,395.0000	0.000	1,395.00
5406	Mileage Charge	60.000	4.2000	0.000	252.00
5407A	Ton Mileage Delivery Charge	426.000	1.4100	0.000	600.66
5502C	80 Vacuum Truck Cement	6.000	90.0000	0.000	540.00
1123	City Water	3.000	17.3000	0.000	51.90
1104S	Class A Cement	150.000	15.7000	30.000	1,648.50
1102	Calcium Chloride (50#)	100.000	0.7800	30.000	54.60
1118B	Premium Gel / Bentonite	600.000	0.2200	30.000	92.40
1137	Cement Friction Reducer CDI-26	100.000	8.4800	30.000	593.60
1135A	Fluid Loss FL-115	100.000	11.0800	30.000	775.60
1146	CAF-38	50.000	8.5100	30.000	297.85
4156A	Float Shoe-Flush Joint 4 1/2	1.000	238.0000	0.000	238.00
4404	4 1/2 Rubber Plug	1.000	47.2500	0.000	47.25

*EHAD STARR*

2-25-15  
9508  
AFE#AEC 059

Subtotal 8,071.31  
Discounted Amount 1,483.95  
SubTotal After Discount 6,587.36

Amount Due 8,501.93 If paid after 03/11/15

Tax: 309.67

Total: 6,897.03



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

JM 2077  
FT 2020

**Invoice # 803334**

TICKET NUMBER 48332  
LOCATION El Dorado  
FOREMAN Fuzz

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-15	7994	L. GEORING #1 SWD	2	22S	3W	Harvey
CUSTOMER TRK AEC LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N. Market Suite 700			446	Seah		
CITY Wichita			681	Dustin		
STATE KS			692	Mark		
ZIP CODE						

JOB TYPE liner HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 3520' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 55.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on work workover. Ld hole with 4 1/2" 8 1/2" salt water @ 1100' Pump 5 B&B fresh water, mix 150 lbs class 'A' 4 1/2" 3/4" 7/10 of 190 CDF-26, 7/10 of 190 FLIS, with 114" post CAF-38 wash pump and liners Drop plug and displace 5 1/4" B&B lost returns @ 34 B&B out with 400' press regained returns @ 42 B&B out with slow returns, Max lift press 800' @ 55 B&B out Press fell to 400' did not land plug, shutting @ well head  
 cement did not circulate  
 Thanks Fuzz  
 KCSW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1395 <sup>00</sup>	1395 <sup>00</sup>
5406	60	MILEAGE	4 <sup>20</sup>	252 <sup>00</sup>
5407A	7.1 Ton	Ton mileage Delivery	1 <sup>41</sup>	600 <sup>66</sup>
5502C	6 hrs	80 UAC water Truck	90 <sup>00</sup> /hr	540 <sup>00</sup>
1123	3	City water	173 <sup>00</sup> /load	519 <sup>00</sup>
11045 3109	150 SKS	Class 'A'	15 <sup>20</sup>	2355 <sup>00</sup>
1102	100 <sup>#</sup>	Calcium chloride	.78	78 <sup>00</sup>
1118B	600 <sup>#</sup>	Gel	.22	132 <sup>00</sup>
1137	100 <sup>#</sup>	CDF-26	8 <sup>48</sup>	848 <sup>00</sup>
1135A	100 <sup>#</sup>	CEL-115	11 <sup>08</sup>	1108 <sup>00</sup>
1146	50 <sup>#</sup>	CAF-38	8 <sup>51</sup>	425 <sup>50</sup>
4156A	1	4 1/2 flush 3" flood shoe	238 <sup>00</sup>	238 <sup>00</sup>
4404	1	4 1/2 - rubber plug	47 <sup>25</sup>	47 <sup>25</sup>
		subtotal		9076 <sup>88</sup>
		disc		1483 <sup>25</sup>
				6587 <sup>36</sup>
		8.15	SALES TAX	309 <sup>47</sup>
			ESTIMATED TOTAL	6897 <sup>03</sup>

Rev'n 3737 AUTHORIZATION Thal Stan TITLE 2-6-15 DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

# COPELAND

## Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

Page: 1

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:  
**C43017-IN**

**BILL TO:**  
 TREK AEC, LLC  
 4925 GREENVILLE AVE.  
 SUITE 915  
 DALLAS, TX 75206

LEASE: L. GOERING SWD

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
02/12/2015	C43017		02/10/2015		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE (CEMENT SURF PIPE)		0.00	650.00	650.00
150.00	SAX	CLASS A COM		0.00	12.00	1,800.00
100.00	SAX	60-40 POZ MIX 2% GEL		0.00	10.00	1,000.00
14.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	56.00
250.00	EA	BULK CHARGE		0.00	1.25	312.50
160.30	MI	BULK TRUCK - TON MILES		0.00	1.10	176.33
<b>RECEIVED</b> <b>FEB 18 2015</b>				<i>THAD STARR</i> 2-25-15 9508 AFE#AEC059		
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		<b>COB</b> FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 3,994.83 HAYCO Sales Tax: 52.98 Invoice Total: <b>4,047.81</b>		
RECEIVED BY _____		<b>NET 30 DAYS</b>				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER N° C43017

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE Feb 10 2015

IS AUTHORIZED BY: Trek AEC LLC (NAME OF CUSTOMER)  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
 To Treat Well As Follows: Lease L Georing Well No. SWD Customer Order No. \_\_\_\_\_  
 Sec. Twp. \_\_\_\_\_ County Harvey State Mo

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump charge to cement surface pipe		650 <sup>00</sup>
	150 sack	Class A Con @ 12 <sup>00</sup> /sack		1800 <sup>00</sup>
	100 sack	60-40' gr & Poz @ 10 <sup>00</sup> /sack		1000 <sup>00</sup>
	14 mile	1 way pump truck miles @ 4 <sup>00</sup> /mile		56 <sup>00</sup>
	250	Bulk Charge @ 1 <sup>24</sup> /sack		312 <sup>50</sup>
	160.3	Bulk Truck Miles @ 1 <sup>10</sup> /100 mile		176 <sup>33</sup>
		Process License Fee on _____ Gallons		
		<b>TOTAL BILLING</b>		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bureau

Well Owner, Operator or Agent

Remarks Bring cement from 300 up to surface in 53 & 87/8

NET 30 DAYS

## TREATMENT REPORT

Acid Stage No. Conch

Date: 2/10/15 District: Budapest F. O. No. \_\_\_\_\_  
 Company: Trak AEC  
 Well Name & No.: L. Becking SWD  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: Hoboken State: Ko

Casing: Size 5 1/2 Type & Wt. \_\_\_\_\_ Net at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size 4 1/2 Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Spung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. H. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ L'vonds of Sand \_\_\_\_\_

Blowdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: 2 (Bbl./Gal.)

Pump Trucks No. Used: Std. 323 Hp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk 322  
 Parker: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Lugging or Sealing Materials: Type 150 sack Cem 100 sack Poz

Company Representative \_\_\_\_\_

Treater Ryan Hyl

TIME A.M. / P.M.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:30				On loc T51A Rig up. Welder works on 8 1/2
:				Hook pump truck and 4 1/2 rig up basin to good 8 1/2 x 5 1/2
:				to pit.
9:00			0	Start water to break cica
9:15			2.881	4 1/2 loaded break cica on 5 1/2 shut 5 1/2 in.
:			5.188	Break cica on 8 1/2
:			0	Start mixing cement down hole.
:			16.881	Have cement circulating out of 5 1/2 show in containing mix
:			40.881	Heavy mud out of 8 1/2 Cem gave stand (60-40)-2.20 Poz.
:			50.881	Start seeing cement on 8 1/2 Stop mixing
:			58.881	Stop all cement in.
:			0	Start Displacement water pump on 8 1/2 to collar
:			5.588	Push cement from 4 1/2 to 30' & shut in.
11:30				Wash up rack up left loc.