



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1006184	1718	03/17/2015
INVOICE NUMBER			
91756469			

Pratt (620) 672-1201
 B KNIGHTON OIL COMPANY INC
 I 1700 N WATERFRONT PKY, BLDG 100
 L WICHITA
 L KS US 67206
 T
 O ATTN: KNIGHTON

J LEASE NAME Moore 1
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40824003	19905		Net - 30 days	04/16/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/13/2015 to 03/13/2015				
0040824003				
171811931A Cement-New Well Casing/Pi 03/13/2015				
Cement P.T.A.				
60/40 POZ	170.00	EA	6.60	1,121.99 T
Cement Gel	294.00	EA	0.14	40.43 T
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	2.48	49.50
Heavy Equipment Mileage	40.00	MI	4.13	165.00
"Proppant & Bulk Del. Chgs., per ton mil	147.00	EA	1.38	202.13
Depth Charge; 501'-1000'	1.00	EA	660.00	660.00
Blending & Mixing Service Charge	170.00	BAG	0.77	130.90
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

Moore (H)
Cement casing

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,466.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	83.11
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,549.31
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



ASIC Energy Services, L.P.

TREATMENT REPORT

Owner Karlsson Oil Company, Inc	Lease No.	Date 3-13-15
Case MOORE	Well # 1	
Field Order # 1131	Station Pratt	Casing
	Depth 880	County STAFFORD
Type Job COW Plug TO ABANDON	Formation	State KS
		Legal Description 14-233-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid- CMT 170 SKS 60/40 FOC 49% SPT	RATE	PRESS	ISIP
Depth 880	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection D.P.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 880	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative David Leake	Station Manager Kevin Grogan	Treater Mike Mattai
Service Units 37586	77686	19905
Driver Names Piston	McGraw	Hanson

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					ON LOCATION / SAFETY MEETING
10:46		2	15	6	PUMP 15 BBLs WATER @ 880'
10:49		150	11	5	MIX 50 SKS CMT @ 14.8#
10:52		100	4	5	PUMP 4 BBLs WATER
10:53		100	4	5	PUMP 4 BBLs WATER
					PLUG (2) @ 340'
11:19		200	10	5	PUMP 10 BBL WATER
11:21		200	11	5	MIX 50 SKS CMT
11:24		100	4	5	PUMP 4 BBL WATER
					PLUG (3) @ 60'
11:50		100	5	4	MIX 20 SKS CMT
11:51					CMT TO SURFACE
11:55			7		PLUG RAT + ANNULO HOLE

JOB COMPLETE
THANK YOU!
MIKE MATAI
MIKE + JOSH