



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1006184	1718	03/10/2015
<b>INVOICE NUMBER</b>			
<b>91749631</b>			

Pratt (620) 672-1201  
 B KNIGHTON OIL COMPANY INC  
 I 1700 N WATERFRONT PKY, BLDG 100  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: KNIGHTON

J LEASE NAME Moore 1  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40822145	19843		Net - 30 days	04/09/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/06/2015 to 03/06/2015</i>				
0040822145				
171812060A Cement-New Well Casing/Pi 03/06/2015				
Cement 8 5/8 Surface				
60/40 POZ	300.00	EA	6.60	1,979.99 T
Common Cement	150.00	EA	8.80	1,320.00 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	88.00	88.00
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	2.48	49.50
Heavy Equipment Mileage	40.00	MI	4.13	165.00
"Proppant & Bulk Del. Chgs., per ton mil	399.00	EA	1.38	548.63
Depth Charge; 0-500'	1.00	EA	550.00	550.00
Blending & Mixing Service Charge	450.00	BAG	0.77	346.50
Plug Container Util. Chg.	1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25
Celloflake	75.00	EA	2.04	152.63 T
Calcium Chloride	774.00	EA	0.58	446.99 T

PAID  
 MAR 26 2015

Moore  
 Cement Surface Pipe  
 IDC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,880.99
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	278.82
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,159.81
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

WELL FILE

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Kushion Oil Co. Inc.	Lease No.	Date 3-6-2015
Lease MOORE	Well # 1	
Field Order # 12060	Station PESHT, KS	Casing 8 5/8
	Depth 315	County SJS/PO10
Type Job CIVIL 8 5/8 SURFIC	Formation 1D: 315	Legal Description 14-255-14W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8				Pre Pad	Max		5 Min.
Depth 315	Depth	From	To	Pad	Min		10 Min.
Volume 20	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth 245	Packer Depth	From	To				

Customer Representative Kerry	Station Manager Kevin Goleley	Treater Darin Franklin
Service Units 27283 84581 19843 19903 19860		
Driver Names Darin Ed Ed SPSIKS SPSIKS		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00pm					on location / safety meeting
					300SK 60/40 P02, 2% to 601, 3% to 600
					1/4 H Cellulose, 14.8 PDS, 1.2 LVC, 1.1, 5.18 WSP
3:45pm	300		3		dump 3 bbls WSP
	300		65		mix 300SK cement
					shut down
					Release plug
	300		18 3/4		DISPIC
4:15pm					shut in
					cement did not circulate
					Job complete / Darin & crew
					Thank you!!!
6:45pm	300		31	2	Top of 150SK common cement
7:00pm					shut down

WELL FILE



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1006184	1718	03/17/2015
<b>INVOICE NUMBER</b>			
<b>91756469</b>			

Pratt (620) 672-1201  
 B KNIGHTON OIL COMPANY INC  
 I 1700 N WATERFRONT PKY, BLDG 100  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: KNIGHTON

J LEASE NAME Moore 1  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40824003	19905		Net - 30 days	04/16/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 03/13/2015 to 03/13/2015</b>				
0040824003				
171811931A Cement-New Well Casing/Pi 03/13/2015 Cement P.T.A.				
60/40 POZ	170.00	EA	6.60	1,121.99 T
Cement Gel	294.00	EA	0.14	40.43 T
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	2.48	49.50
Heavy Equipment Mileage	40.00	MI	4.13	165.00
"Proppant & Bulk Del. Chgs., per ton mil	147.00	EA	1.38	202.13
Depth Charge; 501'-1000'	1.00	EA	660.00	660.00
Blending & Mixing Service Charge	170.00	BAG	0.77	130.90
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

PAID  
MAR 26 2015

Moore (#1)  
Cement casing  
Plugging of #1 Moore

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,466.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	83.11
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,549.31
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



ASIC Energy Services, L.P.

TREATMENT REPORT

Owner Harrison Oil Company, Inc.	Lease No.	Date 3-13-15	
Case Moore	Well # 1		
Field Order # 11831	Station Pratt	Casing	Depth 880
		County STAFFORD	State KS
Type Job Casing Plug to abandon	Formation	Legal Description 14-253-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid- Conc	170 sacks 60/40 roc 47.5 gal	RATE	PRESS
Depth 880	Depth	From	To	Pre Pad		Max	ISIP
Volume	Volume	From	To	Pad		Min	10 Min.
Max Press 300	Max Press	From	To	Frac		Avg	15 Min.
Well Connection D.P.	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 880	Packer Depth	From	To	Flush		Gas Volume	Total Load

Customer Representative David Leake	Station Manager Kevin Gordon	Treater Mike Mattai
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Service Units	37586	77686	19905	19960	19862				
Driver Names	Mattai	McGraw		Hanson					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					ON LOCATION / SAFETY MEETING
10:46		2	15	6	PUMP 15 BBLs WATER @ 880'
10:49		150	11	5	MIX 50 SACKS CONC @ 14.8#
10:52		100	4	5	PUMP 4 BBLs WATER
10:53		100	4	5	PUMP 4 BBLs WATER
					PLUG (2) @ 340'
11:19		200	10	5	PUMP 10 BBL WATER
11:21		200	11	5	MIX 50 SACKS CONC
11:24		100	4	5	PUMP 4 BBL WATER
					PLUG (3) @ 60'
11:50		100	5	4	MIX 20 SACKS CONC
11:51					CONC TO SURFACE
11:55			7		PLUG RAT + REVERSE 400'

JOB COMPLETE  
THANK YOU!  
MIKE MATAI  
MIKE + JOSH