

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

**BACH OIL PRODUCTION
WELL: JOHNNY #2**

**LOC.: T1S R19W, Sec. 2
SE NW NW NE
4785 North, 2080 West,
from SE corner
PHILLIPS COUNTY, KANSAS
API: 15-147-20750-00-00**

**DRILLING CONTR.: MURFIN RIG #24
SPUD: 12-01-14 COMP: 12-05-14
MUD UP: 2800' TYPE MUD: CHEM.
DRILL TIME: 2900 to' RTD
RTD: 3435' LTD: 3426'
SAMPLES SAVED: 2900'-RTD
GEOLOGIST: ROBERT J. PETERSEN**

ELEVATION

KB: 1999
GL: 1994
LOG MEASURED
FROM: KB

SURFACE CASING

8 5/8" Set @ 220'
W/175 SX 3% CC 2%gel

PRODUCTION CASING

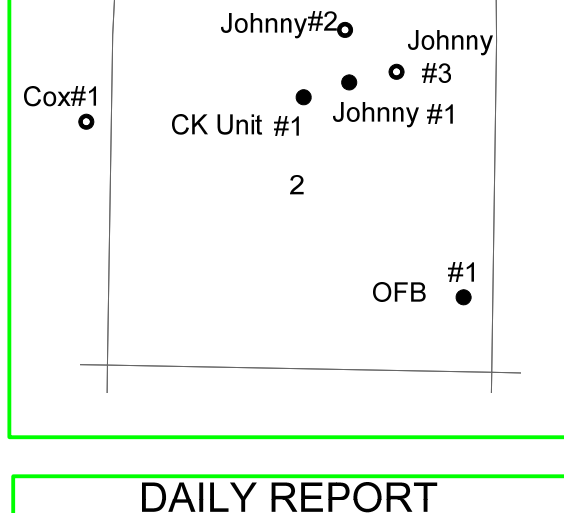
5 1/2" Set @3435'

WELL LOG SURVEYS

RAG

ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POS
Stone Corral	1666	+333	+6
Base Stone Corral	1678	+321	-4
Topeka	3005	-1006	-5
Heebner	3207	-1208	-5
Toronto	3236	-1237	-6
Lansing	3253	-1254	-6
Muncie	3363	-1364	-6
I Zone	3402	-1403	-6



REFERENCE WELL:

Bach Oil Production
Johnny #1
T1S R19W, Sec. 2
SE SW NW NE
3965 North, 2005 West, from SE corner

DAILY REPORT

@7:00 A.M.

12-01-14 MIRU/SPUD

12-02-14 245'

12-03-14 2128'

12-04-14 3025'

12-05-14 3435'

REMARKS AND RECOMMENDATIONS

Production casing was run to further test this well.

Respectfully submitted,

Robert J. Petersen

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