



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003327	1718	03/27/2015
<b>INVOICE NUMBER</b>			
<b>91767635</b>			

Pratt (620) 672-1201

B PROLIFIC RESOURCES LLC  
 I 2725 DRY CREEK RD  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN: DARRELL WILLINGER

J LEASE NAME Roesler 3  
 O LOCATION  
 B COUNTY Pawnee  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40827428	19905		Net - 30 days	04/26/2015

**For Service Dates: 03/21/2015 to 03/21/2015**

0040827428

171812306A Cement-New Well Casing/Pi 03/21/2015  
 Cement 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	260.00	EA	9.35	2,430.99 T
Celloflake	65.00	EA	2.04	132.28 T
C-41P	62.00	EA	2.20	136.40 T
Salt	1,182.00	EA	0.28	325.05 T
Cement Friction Reducer	74.00	EA	3.30	244.20 T
C-44	307.00	EA	2.83	869.58 T
FLA-322	123.00	EA	4.13	507.38 T
Gilsonite	1,300.00	EA	0.37	479.05 T
Claymax KCL Substitute	7.00	EA	19.25	134.75 T
Mud Flush	500.00	EA	0.83	412.50 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	220.00	220.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	198.00	198.00
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	60.50	484.00
"5 1/2" Basket (Blue)"	1.00	EA	159.50	159.50
Cement Scratchers Rotating Type	24.00	EA	27.50	660.00
"Unit Mileage Chg (PU, cars one way)"	80.00	MI	2.48	198.00
Heavy Equipment Mileage	160.00	MI	4.13	660.00
"Proppant & Bulk Del. Chgs., per ton mil	980.00	EA	1.38	1,347.50
Depth Charge; 4001'-5000'	1.00	EA	1,386.00	1,386.00
Blending & Mixing Service Charge	260.00	BAG	0.77	200.20
Casing Swivel Rental	1.00	EA	110.00	110.00
Plug Container Util. Chg.	1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

**PAID**  
 4-13-15  
 CLK# 5922

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>11,529.13</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>462.28</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>11,991.41</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 12306 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>3/21/15</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____								
CUSTOMER <u>Prologic Resources, LLC</u>		LEASE <u>Rooster</u>				WELL NO. <u>3</u>				
ADDRESS _____		COUNTY <u>Pawnee</u>		STATE <u>KS</u>						
CITY _____ STATE _____		SERVICE CREW <u>Scott, Mike, Josh</u>								
AUTHORIZED BY <u>Jeff Burke</u>		JOB TYPE: <u>5 1/2 Longshing CNW</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>K905</u>	<u>1</u>									
<u>73768</u>	<u>5</u>									
ARRIVED AT JOB							<u>3/21/15</u>	AM	PM	<u>12:15</u>
START OPERATION							<u>3/21/15</u>	AM	PM	<u>3:40</u>
FINISH OPERATION							<u>3/21/15</u>	AM	PM	<u>4:30</u>
RELEASED							<u>3/21/15</u>	AM	PM	<u>5:00</u>
MILES FROM STATION TO WELL										

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	210		3570 00
CP105	AA2 Cement	SK	50		850 00
CLK7	Cellulose	lb	65		240 50
CC105	C-411P	lb	62		248 00
CC111	Salt	lb	1187		591 00
CC112	Cement Fritter Reducer	lb	74		444 00
CC115	C-44	lb	307		1581 00
CC129	FLA-327	lb	123		922 50
CC201	Gubonite	lb	1300		871 00
CF607	Latch down Plug + Baffle 5/2	ea	1		400 00
CF1251	Amal Heat Shoe 5/2	ea	1		360 00
CF1651	Turbolizers 5/2	ea	8		880 00
CF1901	5/2 Bucket	ea	1		290 00
CF7007	Cement Scraper Bars	ea	24		1200 00
CF704	Claymax KCl Substitute	ea	7		245 00
CC151	Wind Flush	ea	500		750 00
F100	Unit Mileage Charge Pickups	M	80		360 00
F101	Heavy Equipment Mileage	M	160		1200 00
F113	Prop + Bulk Delivery Charges	TM	980		2450 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

46

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_









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**FIELD SERVICE TICKET**  
1718 12306 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 3/21/15		DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Public Services, Inc		LEASE: [Signature]		WELL NO. 3					
ADDRESS		COUNTY: [Signature]		STATE: [Signature]					
CITY		STATE		SERVICE CREW: [Signature]					
AUTHORIZED BY: [Signature]		JOB TYPE: [Signature]							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
73765	1.5						3/21/15	AM	12:15
							3/21/15	AM	3:40
							3/21/15	AM	4:30
							3/21/15	AM	5:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CDK15	ADD Cement	58	210		3570.00
CDK15	ADD Cement	58	50		850.00
CDK7	C-27/40	16	65		240.50
CDK15	C-41P	16	12		248.00
CD11	S-14	14	115		591.00
CD112	Cement 1 - 24 Pallets	16	74		4414.00
CD115	C-114	16	307		1581.00
CD125	111-322	16	123		922.50
CD21	C-2000	16	1300		871.00
CD607	15' - 1/2" diameter V-belt 1000' 5/8"	50	1		400.00
CD151	3/4" diameter V-belt 1000'	50	8		880.00
CD11	3/4" Belt	50	1		290.00
CD112	Cement 2 - 24 Pallets	16	74		1200.00
CD14	Thompson 1 1/2" S-24 1/2"	16	7		245.00
CD15	Thompson 1 1/2" S-24 1/2"	16	500		7500.00
CD1	110' 1/2" diameter V-belt 1000'	21	50		3600.00
CD1	110' 1/2" diameter V-belt 1000'	21	111		1200.00
CD15	1 1/2" 1/2" Belt Delivery Charges	74	950		2450.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature] (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.



Customer <i>Prolific Resources LLC</i>		Lease No.		Date <i>3/21/15</i>	
Lease <i>Roesler</i>		Well # <i>3</i>			
Field Order # <i>12306A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>	Depth <i>4285</i>	County <i>Pawnee</i>	State <i>KS</i>
Type Job <i>5 1/2 Longstring CNA</i>			Formation	Legal Description <i>Z-225-18W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>							Max	5 Min.
Depth <i>4285</i>	Depth	From	To	Pre Pad	Min			10 Min.
Volume <i>101.9803</i>	Volume	From	To	Pad	Avg			15 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	HHP Used			Annulus Pressure
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Depth	Packer Depth	From	To	Flush				

Customer Representative <i>Jeff Burke</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Graves</i>
Service Units <i>38470</i>	<i>77686</i>	<i>19959</i>
	<i>19905</i>	<i>53768</i>
Driver Names <i>Scott</i>	<i>Mike</i>	<i>Josh</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>12:15</i>					<i>On location Safety Meeting Rig up</i>
<i>12:30</i>					<i>Run float equipment</i>
<i>2:46</i>					<i>Circulate on bottom 1 hour</i>
<i>3:40</i>				<i>4.6</i>	<i>Pump H2O spacer start Rotating</i>
<i>3:44</i>			<i>20</i>	<i>4.6</i>	<i>Pump Mud flush 500 gallons</i>
<i>3:47</i>			<i>12</i>	<i>4.8</i>	<i>Pump H2O spacer</i>
<i>3:48</i>			<i>5</i>	<i>5.7</i>	<i>Mix 210 SKS AA2 cement 15.3 pp</i>
<i>3:57</i>			<i>51.25</i>		<i>shut down wash Pump lines</i>
<i>4:00</i>	<i>Ø</i>			<i>6.2</i>	<i>Release Plug start Displacement</i>
<i>4:13</i>	<i>500</i>		<i>75</i>	<i>6</i>	<i>Pressure Surging</i>
<i>4:16</i>	<i>600</i>		<i>15</i>	<i>3.8</i>	<i>Reduce Rate Stop Rotating</i>
<i>4:18</i>	<i>700</i>		<i>8.5</i>	<i>3.8</i>	<i>Plug landed</i>
	<i>1500</i>				<i>Increase Pressure</i>
	<i>Ø</i>				<i>Release Pressure no Returns</i>
<i>4:25</i>	<i>Ø</i>		<i>8</i>	<i>3</i>	<i>Plug Ret hole 30SKS AA2</i>
<i>4:30</i>	<i>Ø</i>		<i>6</i>	<i>3</i>	<i>Plug Mouse hole 20SKS AA2</i>
					<i>Shut down</i>
					<i>Job Complete</i>