

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1248308

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				Lease I	Name: _			Well #:			
Sec Twp	S. R	East	West	County	:						
open and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whet vith final c	ther shut-in pre hart(s). Attach	essure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bod.	ottom hole temp	erature, fluid re	ecovery,	
						gs must be ema	liled to kcc-well-	ogs@kcc.ks.go	v. Digital electi	ronic log	
ADDITI Purpose of String Size Hole Drilled Size Casing Set (In O.D.) Purpose: Depth Top Bottom Type of Cemen Protect Casing Plug Back TD Plug Off Zone id you perform a hydraulic fracturing treatment on this well? Shots Per Foot PERFORATION RECORD - Bridg Specify Footage of Each Internal Perforate Specify Footage of Each Internal Perforation Specify Footage of Each Internal Pe						J	on (Top), Depth		Sample		
Samples Sent to Geo	logical Survey	Ye	es No		Nam	e		Тор	Datum	1	
Cores Taken Electric Log Run											
List All E. Logs Run:											
				RECORD	Ne						
	0: 11.1					·		" 0 1	T 15		
Purpose of String				Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive		
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD					
Purpose:		Туре	of Cement	# Sacks	Used		Type and	Percent Additives			
	Top Detterm										
1 lug 0 li 20 lio											
Did you perform a hydrau	ulic fracturing treatment of	on this well?	•			Yes	No (If No, s	kip questions 2 a	nd 3)		
			_		-		= ` `	kip question 3)			
Was the hydraulic fractur	ing treatment information	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, f	ill out Page Three	of the ACO-1)		
Shots Per Foot							cture, Shot, Ceme			Depth	
						(_		
TUBING RECORD:	Size:	Set At:		Packer A		Liner Run:					
		0017111		. dono. 7		[Yes N	0			
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gra	avity	
DIODOCITI	01.05.040			4ETUOD 05	001451	TION		DDODUCT	ONLINITED (A)		
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF ☐ Perf.			nmingled	PRODUCTION	ON INTERVAL:		
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)				

Form	ACO1 - Well Completion
Operator	Griffin, Charles N.
Well Name	Betty 1
Doc ID	1248308

Tops

Name	Тор	Datum
Lansing	3828	-2235
Stark	4208	-2615
Base KC	4296	-2703
Mississippian	4385	-2792
Kinderhook	4572	-2979
Viola	4682	-3089
Simpson	4783	-3190
Simpson Sand	4800	-3807



FIELD SERVICE TICKET 1718 11523 A

DATE OF JOB 72-	73-15	וח	ISTRICT PRH -	1 /45		NEW X	OLD	PROD INJ	TICKET NO.		USTOMER RDER NO.:	2 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
CUSTOMER	705	air.	MAL WE			LEASE R	011	<u>-</u>	/		WELL NO.	- 6-	
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TREATMENT REPORT

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Type Job	N 8	1/8	Sun	Jama	0			_		Fo	rmation				Legal	Descript	tion 32 -	State / Z
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BASICS ENERGY SERVICES PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11943 A

PRESSURE PUMPING & WIRELINE DATE 25-12 W TICKET NO. WENT 🗵 ☐ CUSTOMER ORDER NO.: OLD PROD INJ 30-15 ☐ WDW DISTRICT Pratt 110 CUSTOMER MANAGEMENT ReTT LEASE WELL NO. **ADDRESS** RAIBer رما COUNTY STATE CITY SERVICE CREW MATTEL STATE Reachy **AUTHORIZED BY** JOB TYPE: CAW **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED 2 TIME AM 7-79-7467 51 ARRIVED AT JOB AM START OPERATION 7768 25 **FINISH OPERATION** RELEASED AM MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CPIOS	AAR CMT	SK	150		2,5500
CF 103	60/40 POZ	5 V	50	10 A N	600 0
CF 607	IATCHDOWN Pluy + BAFFIE	5 /2 CA	. 1	N 14	400 0
CF 1251	AUTOFILL FLOAT SASE	5/2 64.	1	1 .	350 0
CF 1651	Inibolizes	5/2 100	5	a r Ma	550 0
CF 1901	BASLES	51/2 pn	B (0	4 to 21 to 4	290 0
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THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

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Matrul

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE

REPRESENTATIVE



TREATMENT REPORT

Customer	MANAG	Coment	lic	Lease No.			19	Date	>)	ye _	£5	g 5 %	
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Type Job	w 51/2			١٠٢.			Formation	7901		7	Legal De	escription,	<u> </u>	25-12
	Retry Order # Station Part Well Order # Station Part Job Nw 5 / Loas 57 / A PIPE DATA PERFORATING DA Size / Tubing Size Shots/Ft KU 7 Depth From To ess Max Press From To onnection Annulus Vol. From To per Representative Solutits 3 7586 2 7463 Outlits 3 7586 2 7463 ATTAL ACTUAL Casing Pressure Pressure Bbls. Pumped OUT ATTAL ACTUAL Casing Tubing Pressure Bbls. Pumped OUT ATTAL ACTUAL OUT			1	Î	FLUID	JSED	×	TRI			RESUME		V 12
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CELES WITH BL	DACKGROUND	ARE THE ONLY CELLS TO BE E	EDITED**	Additive	Specific Gravity	Additive Quantity	Mass (lbs)			
F	Fracture Start Date/Time	4/11/15 9:10		Water	1.00	369,900	3,086,816	gal		
-	Fracture End Date/Time		Frac Focus	Sand (Proppant)	2.65	166,900	166,900	tb.		
		Kansas	Frac Focus Chemical Disclosure Registry	Plexcide P5	0.96	40	320	gal		
		Barber	Chemical Disclosure Registry	Plexcide P5	0.96	40	320	gal		
	API Number:	15-007-24269-0000	(e.g. XX-XXX-XXXXX-0000)	Plexslick 957	1.11	259	2,399	gal		
		Griffin Management	anga	Plexgel Breaker XPA	1,03	72	619	gal		
	Well Name:	Betty #1	anga	Plexset 730	0.00	88	0	gal		
	Federal Well	Yes	ui iga v	Plexsurf580 ME	0.95	93	737	gal		
	Longitude:	-98.6066404	Anserica's	Plexsurf 580 ME	0.90	93	698	gal		
	Latitude	37.2631564	Natural Cos	Plexgel 907L-EB	1.04	0	0	gal		
	Long/Lat Projection	NAD27	Alliance	Plexgel 907L-EB	1.04	0	0	gal		
Tn	ne Vertical Depth (TVD): lean Fluid Volume* (gal):	4,600'		Plexgel 907L-EB	1.04	0	0	gal		
Total Cl	lean Fluid Volume* (gal):	369,900		Plexgel 907L-EB	1,04	0	0	gal		
								gal		
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								gal		
								gal		
							Total Slurry Mass (Lbs)			
Ingredients Section:							3,258,810			
2000 Hilliam Co.	10.74				Maximum Ingredient		Maximum Ingredient	1 _		
Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service	Concentration in	Mass per	Concentration in HF	Comments		
	10/25 (# #FRE-1999)			Number (CAS #)	Additive	Component (LBS)				
Water				W 750	(% by mass)**	S 4 0	(% by mass)**			
Water Sand (Decement)	Operator	Carrier/Base Huid	Water	7732-18-5	100.00%	3,086,816	94.72216%		Water	
	Uniman	Proppant	Crystalline Silica in thedrm of Quartz	14808-60-7	100.00%	166,900	5.12150%		Sand (Propp	ant)
Plexcide P5	Chemplex	Biocide	Tributyl Tetradecyl Phosphonium Chloride	81741-28-8	5.00%	16	0.00049%		Plexcide P5	
Plexcide P5	Chemplex	Biocide	Methanol	67-56-1	20.00%	64	0.00197%		Plexcide P5	
Plexslick 957	Chemplex	Friction Reducer	Petroleum Hdrotreated light Distillate	64742-47-8	0.00%	0	0.00000%		Plexslick 95	
Plexgel Breaker XPA	Chemplex	Slickwater Breaker	Hydrogen Peroxide	7722-84-1	7.00%	43	0.00133%		Plexgel Bre	
Plexset 730	Chemplex	Activator	Methanol	67-56-1	50.00%	0	0.00000%		Plexset 730	
Plexsurf 580 ME	Chemplex	Product Stabilizer	2-Butoxyethanol	111-76-2	60.00%	442	0.01357%		Plexsurf 580	
Plexsurf 580 ME	Chemplex	Product Stabilizer	Methyl Alcohol	67-56-1	10.00%	74	0.00226%		Plexsurf 580	
Plexgel 907L-EB	Chemplex	Gelling Agent	Guar Gum	9000-30-0	50.00%	0	0.00000%		Plexgel 9071	
Plexgel 907L-EB	Chemplex	Gelling Agent	Alcohol Ethoxylates	34398-01-1	1.00%	0	0.00000%		Plexgel 907	L-EB
Plexgel 907L-EB	Chemplex	Gelling Agent	Crystalline Silica	14808-60-7	0.06%	0	0.00000%		Plexgel 907	-EB
Plexgel 907L-EB	Chemplex	Gelling Agent	Distillates Hydrotreated Light	64742-47-8	50.00%	0	0.00000%		Plexgel 907	-EB
				- Cold-Street (No. 2)					Plexgel 907	L-EB
									Plexgel 907	-EB
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