



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

CASING MECHANICAL INTEGRITY TEST

DOCKET # \_\_\_\_\_

Disposal  Enhanced Recovery:

NE NW SW, Sec 20, T 34 S, R 203

Repressuring   
Flood   
Tertiary

2310 Feet from South Section Line  
990 Feet from East Section Line

Date injection started \_\_\_\_\_  
API #15 -191 -21161-00-00

Lease Cully Well # 5-20  
County Sumner

Operator: Raney Oil Company, LLC Operator License # 32705  
Name & Address 4665 Bauer Brook Ct. Contact Person R.L. Jordan

Lawrence, KS. 66049 Phone 620-441-8947

Max. Auth. Injection Press. N/A psi; Max. Inj. Rate N/A bbl/d;  
If Dual Completion - Injection above production N/A Injection below production N/A

Conductor	Surface	Production	Liner	Tubing
Size <u>N/A</u>	<u>8 5/8"</u>	<u>4 1/2"</u>	<u>N/A</u>	Size <u>2 3/8"</u>
Set at <u>5</u>	<u>180'</u>	<u>3264'</u>	<u>5</u>	Set at <u>3300'</u>
Cement Top <u>5</u>	<u>Surf.</u>	<u>2400'</u>	<u>5</u>	Type <u>Steel</u>
" Bottom <u>5</u>	<u>230</u>	<u>3310'</u>		

TD (and plug back) N/A ft. depth  
Size 4 1/2" Set at 3080'  
Packer type CIBP (Perf.) or open hole  
Zone of injection 3049' ft. to ft. 3204

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 10:00A Min. 10:15A Min. 10:30A Min.

E Pressures: 355 psig 350 psig 350 psig Set up 1 System Pres. during test 0  
L Set up 2 Annular Pres. during test 355 psig  
D Set up 3 Fluid loss during test 2 bbls.

D Tested: Casing  or Casing - Tubing Annulus

A The bottom of the tested zone is shut in with CIBP

Test Date 5/5/2015 Using D+T Service Inc. Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3080 feet  
was the zone tested X / J / V Signature pumper Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent Daniel R. Fox Title Compliance Officer Witness: Yes  No

REMARKS: MIT for temporary abandonment application approval only

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-630-4000  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

May 06, 2015

thomas Raney  
Raney Oil Company, LLC  
4665 BAUER BROOK CT.  
LAWRENCE, KS 66049

Re: Temporary Abandonment  
API 15-191-21161-00-00  
CULLY 5-20  
SW/4 Sec.20-34S-02E  
Sumner County, Kansas

Dear thomas Raney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/06/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/06/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Daniel K. Fox"