

Confidentiality Requested:

Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1248433

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #  | API No. 15   |
|--|--|
| Name:  | Spot Description:  |
| Address 1:   | SecTwpS. R   |
| Address 2:   | Feet from North / South Line of Section                  |
| City:  | Feet from East / West Line of Section                    |
| Contact Person:  | Footages Calculated from Nearest Outside Section Corner: |
| Phone: ()  | □NE □NW □SE □SW  |
| CONTRACTOR: License #  | GPS Location: Lat:, Long:                                |
| Name:  | (e.g. xx.xxxxxx) (e.gxxx.xxxxxx)                         |
| Wellsite Geologist:  | Datum: NAD27 NAD83 WGS84                                 |
| Purchaser:   | County:  |
| Designate Type of Completion:  | Lease Name: Well #:                                      |
| New Well Re-Entry Workover   | Field Name:  |
|  | Producing Formation:                                     |
| □ Oil         □ WSW         □ SWD         □ SIOW           □ Gas         □ D&A         □ ENHR         □ SIGW | Elevation: Ground: Kelly Bushing:                        |
| OG GSW Temp. Abd.  | Total Vertical Depth: Plug Back Total Depth:             |
| CM (Coal Bed Methane)  | Amount of Surface Pipe Set and Cemented at: Feet         |
| Cathodic Other (Core, Expl., etc.):  | Multiple Stage Cementing Collar Used?                    |
| If Workover/Re-entry: Old Well Info as follows:  | If yes, show depth set: Feet                             |
| Operator:  | If Alternate II completion, cement circulated from:      |
| Well Name:   | feet depth to:w/sx cmt.                                  |
| Original Comp. Date: Original Total Depth:   |  |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  | Drilling Fluid Management Plan                           |
| ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer   | (Data must be collected from the Reserve Pit)            |
|  | Chloride content: ppm Fluid volume: bbls                 |
| □ Commingled Permit #:  Dual Completion Permit #:  | Dewatering method used:                                  |
| SWD Permit #:  | Location of fluid disposal if hauled offsite:            |
| ENHR Permit #:   | Location of fluid disposal if flauled offsite.           |
| GSW Permit #:  | Operator Name:   |
| <u> </u>   | Lease Name: License #:                                   |
| Spud Date or Date Reached TD Completion Date or  | Quarter Sec. Twp. S. R. East West                        |
| Recompletion Date Recompletion Date  | County: Permit #:  |
|  |  |

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

| KCC Office Use ONLY         |
|-----------------------------|
| Confidentiality Requested   |
| Date:                       |
| Confidential Release Date:  |
| Wireline Log Received       |
| Geologist Report Received   |
| UIC Distribution            |
| ALT I II Approved by: Date: |

Page Two



| Operator Name:                              |                           |  | Lease Name:                    |                   |                      | Well #:  |                               |
|---|---------------------------|--|--------------------------------|-------------------|----------------------|--|-------------------------------|
| Sec Twp                                     | S. R                      | East West  | County:                        |                   |                      |  |                               |
| open and closed, flow                       | ing and shut-in pressu    | ormations penetrated. Dures, whether shut-in pre ith final chart(s). Attach  | ssure reached stati            | c level, hydrosta | tic pressures, bott  |  |                               |
|   |                           | tain Geophysical Data a<br>r newer AND an image f                            |                                | gs must be ema    | iled to kcc-well-log | gs@kcc.ks.gov  | . Digital electronic log      |
| Drill Stem Tests Taken (Attach Additional S |                           | Yes No   |                                |                   | n (Top), Depth an    |  | Sample                        |
| Samples Sent to Geol                        | ogical Survey             | ☐ Yes ☐ No   | Nam                            | 9                 |                      | Тор  | Datum                         |
| Cores Taken<br>Electric Log Run             |                           | ☐ Yes ☐ No<br>☐ Yes ☐ No   |                                |                   |                      |  |                               |
| List All E. Logs Run:                       |                           |  |                                |                   |                      |  |                               |
|   |                           | CASING   | RECORD Ne                      | w Used            |                      |  |                               |
|   |                           | Report all strings set-o   |                                |                   | on, etc.             |  |                               |
| Purpose of String                           | Size Hole<br>Drilled      | Size Casing<br>Set (In O.D.)   | Weight<br>Lbs. / Ft.           | Setting<br>Depth  | Type of<br>Cement    | # Sacks<br>Used  | Type and Percent<br>Additives |
|   |                           |  |                                |                   |                      |  |                               |
|   |                           |  |                                |                   |                      |  |                               |
|   |                           | ADDITIONAL   | CEMENTING / SQL                | EEZE RECORD       | I                    | 1  |                               |
| Purpose:                                    | Depth<br>Top Bottom       | Type of Cement   | # Sacks Used                   |                   | Type and Po          | ercent Additives   |                               |
| Perforate Protect Casing Plug Back TD       | TOP BOILOTT               |  |                                |                   |                      |  |                               |
| Plug Off Zone                               |                           |  |                                |                   |                      |  |                               |
| Does the volume of the to                   | •                         | n this well?<br>aulic fracturing treatment ex<br>submitted to the chemical o |                                | Yes Yes Yes       | No (If No, ski)      | o questions 2 and properties of question 3) out Page Three |                               |
| Shots Per Foot                              |                           | N RECORD - Bridge Plug   |                                |                   | cture, Shot, Cement  |  |                               |
| 0.100 1 0.1 001                             | Specify Fo                | ootage of Each Interval Perf   | orated                         | (Ar               | nount and Kind of Ma | terial Used)   | Depth                         |
|   |                           |  |                                |                   |                      |  |                               |
|   |                           |  |                                |                   |                      |  |                               |
|   | 0:                        |  |                                |                   |                      |  |                               |
| TUBING RECORD:                              | Size:                     | Set At:  | Packer At:                     | Liner Run:        | Yes No               |  |                               |
| Date of First, Resumed                      | Production, SWD or ENH    | IR. Producing Meth   |                                | Gas Lift C        | other (Explain)      |  |                               |
| Estimated Production<br>Per 24 Hours        | Oil B                     | bls. Gas   | Mcf Wate                       | er Bl             | bls. G               | ias-Oil Ratio  | Gravity                       |
|   |                           | · .  | 4FTUOD OF 65335                | TION              |                      | DD OD / 127  | AN INTERVAL                   |
| DISPOSITION Vented Sold                     | ON OF GAS:  Used on Lease | Open Hole  | METHOD OF COMPLE  Perf. Dually |                   | nmingled             | PRODUCTIO  | ON INTERVAL:                  |
| (If vented, Sub                             |                           | Other (Specify)  | (Submit A                      |                   | mit ACO-4)           |  |                               |

**EUREKA, KS 67045** (620) 583-5561 PO Box 92 810 E 7TH

15-113-

#



Cement or Acid Field Report honnon Ticket No. Foreman

vreka

Camp

| Date                                 | Cust. ID#    | Le                    | Lease & Well Number                | mber   |                   | Section                  | Township   | Range      | County      | >     | State  |
|--------------------------------------|--------------|-----------------------|------------------------------------|--|-------------------|--------------------------|--|------------|-------------|-------|--------|
| H1-11-11                             | 1 = 38       | JA K                  | Krehbiel                           | -O #   | 1                 | 7                        | 215  | 38         | McPherson   |       | KS     |
| Customer K                           | Kermit S     | Schmid +              |                                    | 2  | Safety<br>Meeting | Unit #                   | Driver<br>Alan n   | N. Y.      | Unit #      |       | Driver |
| Mailing Address                      | 308 6        | Jest Jane             | PA                                 | V) 4,  | 18 X X X          | 113                      | 7007   | *          |             |       |        |
| City Pherson                         | rson         | State                 | Zip Code                           |  | X.                |                          |  |            |             |       |        |
| Job Type                             | 1020         | Hole Depth _          | lepth 270                          | 1  |                   | 2 3                      | 18-16-4  | P          | Tubing      |       |        |
| Casing Depth 23 Casing Size & Wt. 82 | W. 85/8      | Hole Size Cement Left |                                    | 15'  |                   | Slurry Wt. Water Gal/SK. | ?  | 5 5        | Other Other |       |        |
| Displacement 16 Bb                   | 16 Bb1       | Displa                | Displacement PSI.                  |  |                   | Bump Plug to             | **************************************   | PP PP      | BPM Osplate | 500   | BPW    |
| Remarks:                             | Safety N     | Jeeting,              | Kig U                              | of du  | N V               | Se Mosin                 | 1. Br  | ak of      | circulat    | 2000  | 200    |
| (a) 14.8                             | 5            | gal. Dis              | place y                            | 1/6  | 76                | 400/4                    | Shut   | asi        |             | poor  | Circu  |
|                                      | 1            |                       |                                    |  |                   |                          | ******   |            |             |       |        |
| Note;                                | was          | Very San              | and y ho                           | 16   | 1                 | Khunk                    | 1  | 40000      | 11          |       |        |
|                                      |              | 5                     |                                    |  |                   | 1400                     | Chen   |            | ABANAS C    |       |        |
|                                      |              |                       | N                                  |  |                   | 1 1 1                    | Vol.   |            |             |       |        |
| Code                                 | Qty or Units | Descriptio            | Description of Product or Services | or Service   | ses               | N. D.                    |  | Unit Price | Price       | Total | al     |
| C101                                 | 1            | Pump Charge           | rge                                |  | 0                 |                          | 0.4  | 0          | 00          | 3     | 200    |
| C107                                 | 70           | Mileage               |                                    | The second second  | 1                 |                          |  | m          | 73          | 276   |        |
| C 200                                | 1755ks       | Class A               | q" coment                          | tue  |                   |                          |  | 150        |             | 10    | 00     |
| C 205                                | # 564        | Calcium               | (a) 3%                             | 2  |                   |                          |  | 1,6        | 09          | P. 1  | 00     |
| C 206                                | 330 #        | (201 @                | 2%                                 |  |                   |                          | The state of the s | 7, 7       | 20          | 66.   | 0      |
| C108B                                | 8.22 Fon     | Ton mil               | d gppg                             | bulk T   | VK                |                          |  | 8.         | 35          | 776.  | 4      |
|                                      |              |                       |                                    | The state of the s | Separation of     |                          |  |            |             |       |        |
|                                      |              |                       |                                    |  |                   |                          |  |            |             |       |        |
|                                      |              |                       |                                    |  |                   |                          |  |            |             |       |        |
|                                      |              |                       |                                    |  |                   |                          |  |            |             |       |        |
|                                      |              |                       |                                    |  |                   |                          |  |            |             |       |        |
|                                      |              |                       |                                    |  |                   |                          |  |            |             |       |        |
|                                      |              |                       |                                    |  |                   |                          |  |            |             |       |        |

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Title

Authorization

Total

Sales Tax

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



| Ticket No. 1981  Foreman Rick Leddond  Camp Force RS |
|--|
|--|

| Date Cust   | Cust. ID#                | Leasi  | Lease & Well Number  |           | Section  | Township               | Range             | County                      | State         |
|---|--------------------------|--|--|-----------|--|------------------------|-------------------|-----------------------------|---------------|
| 11-20-14  | 130                      | JA Kreh  | JA Krehbiel "C-1   | Cafety    | 1 Init #   | Driver                 | 76                | Unit #                      | Driver        |
| Ke  | Kernit S                 | chmidt   |  | Meeting   | 105  | Dave                   |                   |                             |               |
| Mailing Address   | 308 West 1               | me Rd  |  | 458       | 110  | Joey K                 | K                 |                             |               |
| Sity  | Marie                    | State  | Zip Code   |           |  |                        |                   |                             |               |
| lob Type 4/2 Sasing Depth 3419 Sasing Size & Wt. 5'h" Displacement 84 85' | 3419"<br>3419"<br>84 85" | Hole Depth — Hole Size — Cement Left ir Displaceme | Hole Depth 3420 Hole Size 77/9' Cement Left in Casing 0 Displacement PSI 700 |           | Slurry Vol. 33 65 1<br>Slurry Wt. 73.24<br>Water Gal/SK 9.6<br>Bump Plug to 7204 | 33 861<br>13,74<br>9.0 |                   | Tubing Drill Pipe Other BPM |               |
| Remarks:  | marks: Safety m          | meeting. Rig                                       | 4 to 5.11" COSINS  | (03.05.   | Great circulation wy 15 6b) mater  | Wedien L               | 15 64<br>1/95ha   | Jashart pup of lines        | Drod s letras |
| 5% lotch  | h down p                 | Ny. Displace                                       | 18/1   | Bb! fresh | water from   | of dark !              | pressure 700 PSI. | 0 PSI. Bup                  | olus ta       |

| Code   | Qty or Units | Description of Product or Services | Unit Price | Total   |
|--------|--------------|------------------------------------|------------|---------|
| C102   | 1            | Pump Charge                        | 1050.00    | 1050.00 |
| (01)   | 20           | Mileage                            | 3.95       | 276.50  |
|        |              |                                    |            |         |
| 1201   | 100 sxs      | therest compt                      | 19.50      | 1950.00 |
| C207   | \$ 000 #     | 5+ 160.5001 134                    | .45        | 225.00  |
|        |              |                                    |            |         |
| 1086   | 5.5          | ton mileage builtie                | 1.35       | 519.75  |
|        |              |                                    |            |         |
| 6504   | 9)           | 51 "x 77/8" Cortelicos             | 48.00      | 288.00  |
| ( lob) |              | S'12" ATV Med shoe                 | 294.60     | 294.00  |
| (1/2)  | 1            | 5.77 lotek dain 11/18              | 230.00     | 230.00  |
|        |              |                                    |            |         |
| C113   | 6 ks         | 80 BSI VAC. 7RL                    | 85.00      | 510.00  |
| 224    | 3 300 201.   | City Late                          | 10.00/1000 | 33.00   |
|        |              |                                    |            |         |
|        |              |                                    |            |         |
|        |              |                                    |            |         |
|        |              |                                    |            |         |
|        |              |                                    | 566661     | 5376.25 |
|        |              | 1551                               | Sales Tax  | 215.93  |
|        |              |                                    |            | 0-1011  |

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