



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1248441
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-21,381
Spot: NW-SW-SE-NE Sec/Twnshp/Rge: 25-14-32W
3010 feet from S Section Line
1260 feet from E Section Line
Lease/Unit Name: McGuire 'C' Well Number: 1

County: Logan Total Vertical Depth: 4082 feet

Operator License No.: 34639
Operator Name: Black Tea Oil LLC
Address: 1014 E 29th St.
Hays Kansas 67601-1902

Conductor Pipe: Size _____ feet: _____
Surface Casing: Size 8 5/8 feet: 267
Production: Size 5 1/2 feet: 4079
Liner: Size _____ feet: _____

Well Type: Oil UIC Docket No.: _____ Date/Time to Plug: March 31, 2015 9:30 A.M.

Plug Co. License No.: 34821 Plug Co. Name: K & M Well Service

Proposal Rcvd. from: Mike Atterbury Company: Black Tea Oil LLC Phone: 316-990-5919

Proposed
Plugging
Method

**8 5/8 surface casing set @ 267' W/175 sx. 5 1/2 production casing set @ 4079' W/250 sx.
Port collar set @ 2155 was not cemented. TD 4082 ft.
Perforations: 3983-90, 3772-82 & 3752-63 ft. The formation was fractured.**

Ordered 100 sx 80/20 pozmix cement, 3 % CC, no gel, 400 sx 60/40 pozmix 4 % gel, 14 sx gel & 1000 # hulls.

Plugging Proposal Received By: Case Morris Witness Type: All Partial Not Witnessed

Date/Time Plugging Completed: 3/31/2015 2:45 P.M. KCC Agent: Darrel Dipman

Actual Plugging Report:

**Perforated production casing @ 2143' & 1050'.
Ran tubing to 3750 ft. Pumped 100 # hulls with water. Pumped 14 sx gel and followed with 100 sx 80/20 pozmix 3 % cc cement mixed with 500 # hulls.
Pulled tubing to 2152 ft. Pumped 110 sx cement mixed with 200 # hulls.
Pulled tubing to 1075 ft. Pumped 150 sx cement mixed with 150 # hulls. Circulate with cement.
Pulled tubing to surface. Connected to 5 1/2 production casing and pumped 40 sx cement. Casing full.
Connected to 8 5/8 surface casing. Pumped 100 sx cement mixed with 100 # hulls. Maximum pressure, 100 #. Plug complete.**

Gps -100.93233W & 38.80830N.

Remarks: Global Cement LLC ticket # 1633.

Plugged through: Tubing

District: 04

Signed D.D.
(TECHNICIAN)