Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1248443

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Comminaled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
	Quarter Sec TwpS. R East West

County:

Spud Date or **Recompletion Date** Date Reached TD

Completion Date or **Recompletion Date**

> **KCC Office Use ONLY** Confidentiality Requested Date: Confidential Release Date: _ Wireline Log Received **Geologist Report Received** UIC Distribution ALT I II II Approved by: Date:

_ Permit #: ____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	Page 1wo 1248443	
Operator Name:	Lease Name: Well #:	
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		Log Formatio	on (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	ıe		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-		ew Used ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	· · · · ·	ADDITIONAL	_ CEMENTING / SQ	UEEZE RECORD	·		
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment o	on this well?		Yes	No (If No, ski	o questions 2 an	d 3)

Did you perform a nydraulic fracturing treatment on this well?
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

105	
Yes	No
Yes	No

(If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For		RD - Bridge Pl Each Interval P		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	lun:	No	
Date of First, Resumed	l Producti	ion, SWD or ENHF	l.	Producing M	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
						1			1	
DISPOSITI	ION OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Solo	d 🗌 l	Jsed on Lease		Open Hole	Perf.		Comp.	Commingled		
(If vented, Su	ıbmit ACO	9-18.)		Other (Specify)		(Submit /	,	(Submit ACO-4)		

ALLIED OIL & GA		nces,	LLC	055649
REMIT TO P.O. BOX 31	D.# 20-5975804	SERV	ICE POINT	
APO 16-Rostoril -1		ULIC	_ Tou	rself
DATE 3.9-15 SEG TWP. RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
	nict		COUNTY AS	STATE.
OLDOR NEW Circle one) 12 to Ref	,	5 c'into	1 /2 0 1	1 44
CONTRACTOR American Eale	OWNER		,	
TYPE OF JOB PTA	OWNER			
HOLE SIZE 773 T.D.	CEMENT	1	200 1	
CASING SIZE DEPTH TUBING SIZE // DEPTH	AMOUNT ORI	DERED	90 El	
DRILL PIPE 42 DEPTH 3480	60	HO + HI	all	
TOOL DEPTH	60140	10 0 / 1	24	
PRES. MAX MINIMUM	-COMMON	290516	@ 16,50	\$ 4,495,00
MEAS. LINE SHOE JOINT	POZMIX		@	······································
CEMENT LEFT IN CSG. PERFS.	GEL		@	
DISPLACEMENT Sie Cementing how	CHLORIDE		@	
EQUIPMENT	ASC		@	
EQUIPWEIV	·		@	The same is a second
PUMPTRUCK CEMENTER LOU Hagnerdist	Ma	terial	@	4495- 6
# 409 HELPER Tracy J	·	Alise	@ 1798,00	
BULKTRUCK			@	The second rest of the second s
# 985 DRIVER Ben G.			@	
BULK TRUCK		-	@	
# DRIVER		290 SIL H	5@ 2.45.	\$ 719.20
	MILEAGE	+38 TIM	2.75	\$1203.13
REMARKS:	4-	37.5	TOTAL	7 -1
Pl= 3480 95251 72=1535 75091				1 1
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1730 900 2 100511. Pf= 315'2 50516 10= 40 8 10216 /2 548 Woolen Play.			CE	3/1521
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1730 900 2 100511. Pf= 315'2 50516 10= 40 8 10216 /2 548 Woolen Play.	DEPTH OF JOE PUMP TRUCK EXTRA FOOTA	BCHARGE	@	3450' \$2,558.75
P36 900 2 100511. Pf= 315 2 5036 p5= 40 2 102/6 12 548 Wooden Ping. Pla= 30516 RATHOLE	PUMP TRUCK	CHARGE	.@	3450' \$2,558.75 \$ 539.00
P36 900 2 100511. Pf= 315 2 5036 p5= 40 2 102/6 12 548 Wooden Ping. Pla= 30516 RATHOLE	PUMP TRUCK EXTRA FOOTA	CHARGE GE Istory, 70	@ @ @4,4	\$ 2,558.75
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P36 900' 2 100511. Pf= 315' 2 5096 p5= 40' 2 102/c 1x 8 40 Woolen Play. Ple= 3051C RATHOLE See Cemestry Job hog Pluging & 97996 Pluging Batriot Street CITYSTATE	PUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD	s CHARGE GE ایجربابی 70 درجها 35	@ @ <u>7,7</u> @ @ @ TOTAL	\$ 2,558,75 \$ 539.00 \$ 1.54.00 5174.08
P36 900' 2 100511. Pf= 315' 2 5096 p5= 40' 2 102/c 1x 8 40 Woolen Play. Ple= 3051C RATHOLE See Cemestry Job hog Pluging & 97996 Pluging Batriot Street CITYSTATE	PUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD ////////////////////////////////	3 GE العرب 75 العرب 75 المرب 75 المرام 75 المرام 75 المرام 75 المرام 75 المرام 75 المرم 75 المم 75 المم 75 المم 75 المم 75 المم 75 المم 75 المم 7	@ @ @ @ TOTAL EQUIPMEN	\$ 2,558,75 \$ 539.00 \$ 154.00
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P36 900' 2 10054. Pf= 315' 2 5054 p5= 40' 2 102/c 12 542 Woolen Play. Ple= 30.51c RATHOLE See Cemestry In hord Playing H97796 Playing H97	PUMP TRUCK EXTRA FOOTA MILEAGE MANIFOLD ////////////////////////////////	3 GE العرب 75 العرب 75 المرب 75 المرام 75 المرام 75 المرام 75 المرام 75 المرام 75 المرم 75 المم 75 المم 75 المم 75 المم 75 المم 75 المم 75 المم 7	@ @ @ @ TOTAL EQUIPMEN @ @	\$ 2,558,75 \$ 539.00 \$ 154.00
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	S SERVICES, LLC 055643
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 APO 16 - Rostocil # 1	SERVICE POINT:
DATE 3.3.15 32 8 19	ALLED OUT ON LOCATION JOB START JOB FINISH
	nicht COUNTY STATE
CONTRACTOR American Cargle TYPE OF JOB SWEEque	UNER UN VIZSE IND
HOLE SIZE 12"1, T.D. CASING SIZE 8 78 DEPTH 260	AMOUNT ORDERED 1755K Com
TUBING SIZE DEPTH DRILL PIPE DEPTH	+ 2%. gel + 3%. cc
TOOL DEPTH	,
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT / D	COMMON 17.55K @ 17.9 \$ 3,132.50
MEAS. LINE SHOE JOINT / D' CEMENT LEFT IN CSG. / 5'	POZMIX@ GEL@
PERFS.	CHLORIDE 49516 @ 1.10 \$ 544,50
DISPLACEMENT 15,19 447420	ASC@
EQUIPMENT	@@
PUMPTRUCK CEMENTER Any Deamentin	e e e e e e e e e e e e e e e e e e e
# 409 HELPER Trach, V.	
BULK TRUCK	@ 15-316.80
# 410 DRIVER Den G. BULK TRUCK	@
# DRIVER	HANDLING 1755K# @ 2.45 \$ 434-00
	$\begin{array}{c} \text{MILEAGE} \begin{array}{c} 2 8 8 7 57 \\ \hline \end{array} \\ \begin{array}{c} 6 2 \\ \hline \end{array} \\ \begin{array}{c} 2 \\ \hline \end{array} \\ \begin{array}{c} 6 \\ \hline \end{array} \\ \begin{array}{c} 2 \\ \hline \end{array} \\ \begin{array}{c} 7 \\ \hline \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} 7 \\ \hline \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} 7 \\ \hline \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} $ \\ \begin{array}{c} 7 \\ \end{array} \\ \begin{array}{c} 7 \\ \end{array} \\
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charge to: <u>American Patriot</u> STREET	SERVICE DEPTH OF JOB 2631 PUMP TRUCK CHARGE \$ 1512.25 EXTRA FOOTAGE @ MILEAGE Hegoy 70 7.7 MANIFOLD Light 35 44 134.00 @
charge to: <u>American Patriot</u> STREET	SERVICE DEPTH OF JOB
CHARGE TO: <u>American Patriot</u> STREET	SERVICE DEPTH OF JOB
charge to: <u>American Patriot</u> STREET	SERVICE DEPTH OF JOB
CHARGE TO: <u>American Patriot</u> STREET CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	SERVICE DEPTH OF JOB 2631 PUMP TRUCK CHARGE \$ 1512.25 EXTRA FOOTAGE @ MILEAGE # 537. co MANIFOLD Aight 35 @ 44 154.00 @
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CHARGE TO: <u>American Patriot</u> STREET CITY STATE ZIR To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	SERVICE DEPTH OF JOB 263^{\prime} PUMP TRUCK CHARGE $$ 1512.25$ EXTRA FOOTAGE @ MILEAGE 4237.25 MANIFOLD 4395.70 44 537.00 MANIFOLD 4967.35 44 537.00 a
CHARGE TO: <u>American Patriot</u> STREET	SERVICE DEPTH OF JOB 263/ PUMP TRUCK CHARGE \$ 1512.25 EXTRA FOOTAGE @ MILEAGE #equy 70 7.7 MANIFOLD 4.967 35 9 MANIFOLD 4.967 35 9 4.4 4.154.00 @ <t< td=""></t<>

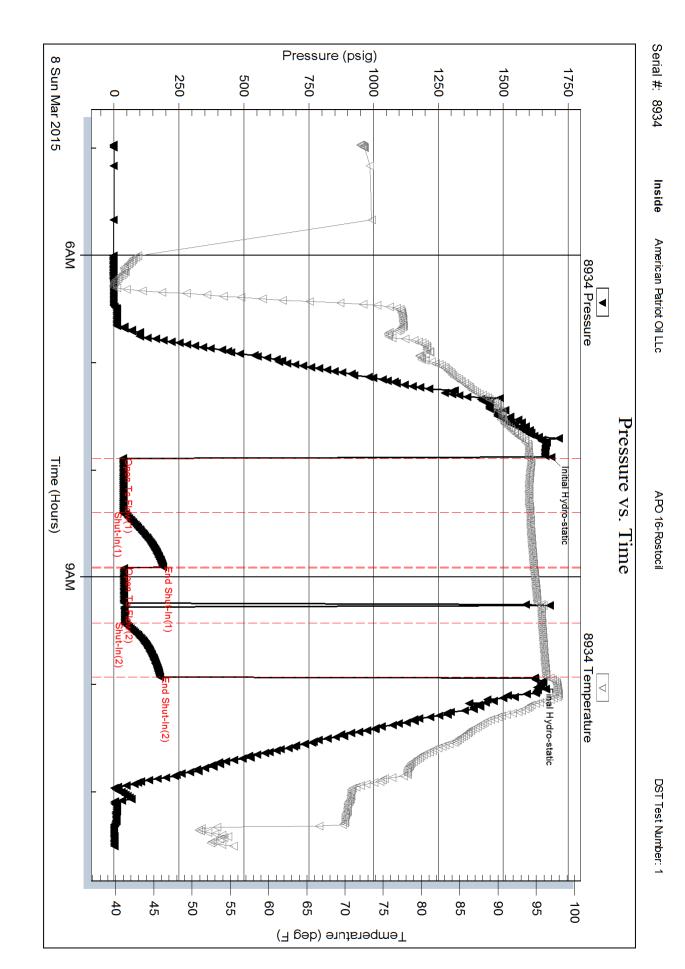
ATTENDED OF LEG ATTENDED OF LEG Suite 765 Parker CO 80134 ATTE: Marc D GENERAL INFORMATION: Formation: Arb. Deviated: No Whipstock: ft (KB) The Toal Opened: 07:53:30 The Toal Condition: Foor The Toal Ended: 11:30:15 Serial #: 8934 Inside Press@RunDepth: 40.15 big @ 3462.00 ft (KB) Start Date: 2015.03.08 @ 04:58:00 Reference Elevations: 2056.00 ft (KB) Start Date: 2015.03.08 @ 07:52:45 Time Or Birr: 2015.03.08 @ 09:57:15 TEST COMMENT: F:3/din blow is to 1/2n blow Birho blow Friho friho fri Friho (1) 125 1623.79 Friho Frial Hydro-static 97.16 Final Hydro-static 97.16 Final Hydro-static	RILOBITE	DRILL STEM TES		ORT			
OD 80134 Jub Tolet: 62227 DST#:1 ATTN: Marc D Test Start: 2015.03.08 @ 04:58:00 GENERAL INFORMATION: Formation: Arb. DeviateDimentoric Or:53:30 Test Type: Conventional Bottom Hole (Initial) The Tool Openation: 20:50:00 The Tool Openation: 20:50:00 The Deviate: 22:51:00 The Tool Openation: 20:50:00 The Deviate: 20:51:00 Total Depth: 35:11:00 ft (KB) To Total Depth: 20:50:00 Serial #: 89:34 Inserval: 20:50:00 Start Date: 20:50:00 Start Date: 20:50:00 Start Date: 20:50:00 Start Date: 20:50:00:00 FF-No blow Fturne off Birr Start Date: 20:50:00:00 Start Date: 11:30:14 Time Off Birr 20:50:00:00 <				32-8-1	9,Rooks,ł	(S	
Job Itexet: 62.327 Do Itexet: 62	ESTING,	Culto 700 Fulltor		APO 1	6-Rostoc	il	
GENERAL INFORMATION: Formation: Arb. Deviated: No Whipstock: ft (KB) Time Tool Opened: 07:53:30 Test Type: Conventional Bottom Hole (Initial) Time Tool Opened: 07:53:30 Test Type: Conventional Bottom Hole (Initial) Time Tool Opened: 07:53:30 Test Type: Conventional Bottom Hole (Initial) Time Tool Opened: 07:53:30 Stat Dot ft (KB) (TVD) Reference Elevations: 2056:00 ft (KB) Total Depth: 3511.00 ft (KB) (TVD) Capacity: 8000.00 psig Start Date: 2015:03.08 End Date: 2015:03.08 Last Calib: 2015:03.08 @ 07:52:45 Time Or Birn: 2015:03.08 End Time: 11:30:14 Time On Birn: 2015:03.08 @ 09:57:15 TEST COMMENT: F:3/4in blow is to 1/2in blow Skin blow Function of the surface blow died in 5 min Pressure Time Or Birn: Time Or Birn: 2015:03.08 @ 09:57:15 TEST COMMENT: F:3/4in blow Fush tool weak surface blow died in 5 min Start Date: Pressure Time Or Birn: Time Or Birn: 2015:03:08 @ 09:17:15 Time Or Birn: Pressure Time Or Birn: Time Or Birn: 2						-	
Environmention: Arb. Deviation: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial) Time Tool Opened: 07:53:30 Tester:: Bret Type: Conventional Bottom Hole (Initial) Time Tool Opened: 07:53:30 Tester:: Bret Type: Conventional Bottom Hole (Initial) Time Tool Opened: 07:53:30 Tester:: Bret Type: Conventional Bottom Hole (Initial) Time Tool Opened: 07:53:30 Tester:: Bret Type: Conventional Bottom Hole (Initial) Time Tool Opened: 07:53:30 Tester:: Bret Type: Conventional Bottom Hole (Initial) Total Depth: 3461:00 ft (KB) TO 3511.00 ft (KB) (TVD) Exercise:: 205:00 ft (KB) Serial #: 8934 Inside Serial #: 2015:03:08 End Easter:: 2015:03:08 Eoster:: 2015:03:08		ATTN: Marc D		Test Sta	art: 2015.03	8.08 @ 04:58:00)
Deviated: No Whipstock: ft (KB) Time Tool Opened: 07:53:30 Time Tool Opened: 07:52:45 Saria Date: 2015:03:08 Start Date: 2015:03:	GENERAL INFORMATION:						
Total Depth: 3511.00 ft (KB) (TVD) 2051.00 ft (CF) Hole Diameter: 7.88 inchesHole Condition: Poor KB to GR/CF: 5.00 ft Serial #: 8934 Inside 8000.00 psig 8000.00 psig Start Date: 2015.03.08 End Date: 2015.03.08 2015.03.08 000.00 psig Start Date: 2015.03.08 End Date: 2015.03.08 11:30:14 Time On Btm: 2015.03.08 @ 09:57:15 TEST COMMENT: F-3/4in blow is to 1/2in blow EN-b blow FN-b blow FN-b blow FN-b blow FN-bo blow FS-No blow FS-No blow FN-b blow FN-b blow FN-b blow Time Temp Annotation 0 0 0 0 0 0 11:34 34.66 94.06 Open To Flow (1) 1 34.66 94.06 Open To Flow (1) 11:84.74 94.67 Open To Flow (1) 31 1 1684.74 188.43 94.63 Open To Flow (2) 93.46.10 Open To Flow (2) 93.46.10 Open To Flow (2) 93.46.15 95.74 Shut-h(2) Final Hydro-static Open To Flow (2) 95.74 Sh		k: ft (KB)		Tester:	Brett [Hole (Initial)
Press @ RunDepth: 40.15 psig @ 3462.00 ft (KB) Capacity: 8000.00 psig Start Date: 2015.03.08 End Date: 2015.03.08 Last Callb.: 2015.03.08 @ 07:52:45 Time On Bim: 2015.03.08 @ 09:57:15 TEST COMMENT: IF-3/4in blow is to 1/2in blow ISI-No blow FF-No blow Fush tool weak surface blow died in 5 min FSI-No blow FF-No blow Fush tool weak surface blow died in 5 min FSI-No blow FF-No blow Fush tool weak surface blow died in 5 min FSI-No blow FF-No blow FF-	Total Depth: 3511.00 ft (KE	(TVD)		Referer		2051.0	00 ft (CF)
FF-No blow Flush tool weak surface blow died in 5 min FS-No blow Pressure vs. Time PRESSURE SUMMARY Manotation	Press@RunDepth:40.15 pStart Date:2015.03Start Time:04:58	08 End Date: 05 End Time:		Last Calib.: Time On Btm		2015.03.0)3.08 @ 07:52:4	08 45
Image: constraint of the second se	FF-No blow FSI-No blow		5 min	PRES	SURE SI	IMMARY	
Image: Second state sta	T 1504 Presure		Time				
Image: constraint of the second consecond consecond constraint of the second constraint of			. ,			Hvdro-static	
Image: constraint of the second state of the second sta		· · · · · · · · · · · · · · · · · · ·		34.66	94.06 Ope	n To Flow (1)	
Image: constraint of the state stat		🕻 🍡 📲	62	I I			
Image: Sender 2005 Image: Se			00	37.38	94.63 Ope	n To Flow (2)	
Recovery Gas Rates Length (ft) Description Volume (bbl)	500	55 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	93 123 125	176.83	96.29 End	Shut-In(2)	
Length (ft) Description Volume (bbl) Choke (inches) Pressure (psig) Gas Rate (Mct/d)	8 Sun Mar 2015						
	r	-			Gas Ra	tes	
					Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

	DRI	ILL STEM TEST F	REPORT	Γ		FLUID S	UMMARY
RILOBITE	Americ	can Patriot Oil LLc		32-8-19,Ro	oks,KS		
ESTING	, INC. _{Suite 7}	765 Parker		APO 16-Ro	ostocil		
	CO 80			Job Ticket: 6		DST#:1	
	ATTN:	Marc D		Test Start: 2	015.03.08 @ 04	4:58:00	
Mud and Cushion Informat	tion						
Mud Type: Gel Chem		Cushion Type:			Oil A PI:		deg API
Mud Weight: 9.00 lb/gal		Cushion Length: Cushion Volume:		ft bbl	Water Salinity:		ppm
Viscosity:61.00 sec/qtWater Loss:6.80 in ³		Gas Cushion Type:		DDI			
Resistivity: ohm.m		Gas Cushion Pressure	e:	psig			
Salinity: 1900.00 ppm Filter Cake: inches							
Recovery Information							
		Recovery Table					
	Length ft	Description		Volume bbl			
	30.00	OCM		0.148			
Total Len	gth: 30	0.00 ft Total Volume:	0.148 bbl				
	I Samples: 0	Num Gas Bombs:	0	Serial #:			
Laborator	ry Name: / Comments:	Laboratory Locatio	n:				
		Pot No: 62227			. 2015 02 08 @		

Printed: 2015.03.08 @ 12:42:31

Ref. No: 62327





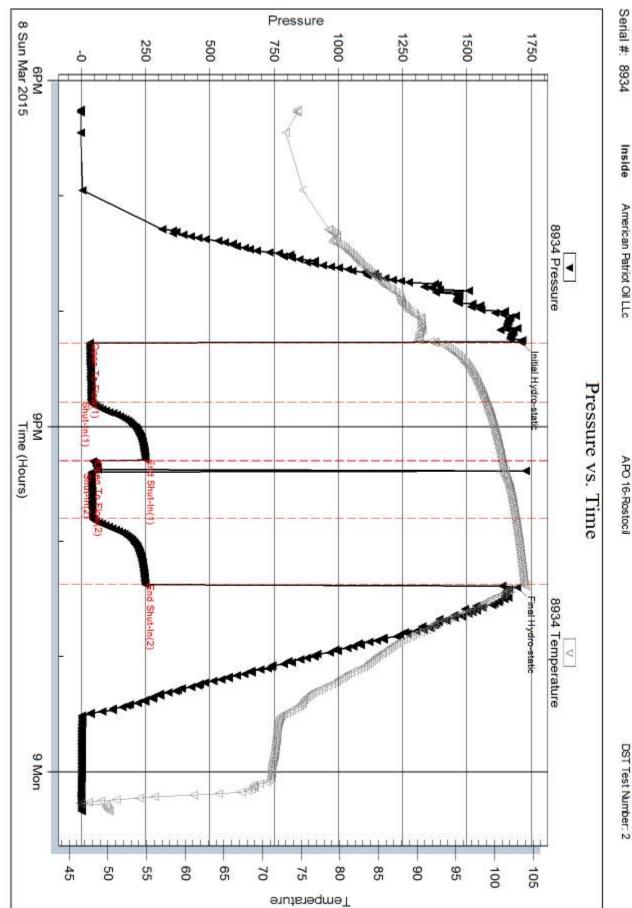
RILOBITE	DRILL STEM TES	ST REP	ORT		
	American Patriot Oil LLc		32-8-19,I	Rooks,KS	
ESTING , INC	Suite 765 Parker CO 80134		APO 16- Job Ticket:		DOT#: 0
	ATTN: Marc D			02328 2015.03.08 (DST#:2 @ 18:15:00
GENERAL INFORMATION:					
Formation:ArbDeviated:NoWhipstock:Time Tool Opened:20:16:30Time Test Ended:00:20:30	ft (KB)		Test Type: Tester: Unit No:	Conventior Brett Dickir 59	nal Bottom Hole (Reset) nson
Interval:3511.00 ft (KB) To3Total Depth:3525.00 ft (KB) (ToHole Diameter:7.88 inches Ho				Elevations:	2056.00 ft (KB) 2051.00 ft (CF) 5.00 ft
Serial #: 8934InsidePress@RunDepth:44.36 psigStart Date:2015.03.08Start Time:18:15:05TEST COMMENT:IF-w eak surfactISI-No blowFF-No blowFSI-No blowFSI-No blow	End Date: End Time:	2015.03.09 00:20:29	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 psig 2015.03.09 3 @ 20:16:00 3 @ 22:24:00
Pressure vs.			PRESS		MARY
SSH Presure SSH P	EM Importance Text Importance 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Time (Min.) 0 1 32 62 62 62 92 127 128	Pressure Tem (psig) (deg 1709.38 92. 34.41 92. 39.93 98. 250.23 100.	P Annotat F) 29 Initial Hyd 37 Open To 85 Shut-In(1 98 End Shut: 91 Open To 73 Shut-In(2 86 End Shut:	tion Flow (1)) -In(1) Flow (2) !) -In(2)
Recovery			(Gas Rates	
Length (ft) Description	Volume (bbl)		Cho	oke (inches) Press	sure (psig) Gas Rate (Mcf/d)
14.00 OCM Splash of water 1.00 Free Oil	0.07 0.00				
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 62328		Drint	od: 2015 02 0	9 @ 16:41:51

(CON TRUC	OBITE	DRI	LL STEM TEST REPC	I I		FLUID SUMN	IAR
	American Patriot Oil LLc		an Patriot Oil LLc	32-8-19,F	Rooks,KS		
RILOBITE TESTING , M		Suite 7 CO 80 ⁻	'65 Parker 134	APO 16-I Job Ticket:		DOT# 0	
		ATTN:	Marc D		2015.03.08 @ 18	DST#:2 B:15:00	
Mud and Cushion I	nformation						
Mud Type: Gel Chem			Cushion Type:		Oil API:	dea	API
	00 lb/gal		Cushion Length:	ft	Water Salinity:	ppn	
	00 sec/qt		Cushion Volume:	bbl	-		
	78 in³		Gas Cushion Type:				
esistivity:	ohm.m		Gas Cushion Pressure:	psig			
alinity: 1900.0 ilter Cake:	00 ppm inches						
ecovery Informati	ion						
			Recovery Table		_		
	Lengt ft	th	Description	Volume bbl			
		14.00	OCM Splash of water	0.0	69		
		1.00	Free Oil	0.0	05		
	Total Length:	15	0.00 ft Total Volume: 0.074	1 bbl			
	Num Fluid Samp	les: 0	Num Gas Bombs: 0	Serial	#:		
	Laboratory Nam Recovery Comm		Laboratory Location: dnt catch the w ater but seen it				

Printed: 2015.03.09 @ 16:41:52

Ref. No: 62328

Trilobite Testing, Inc



APO 16-Rostocil

Inside

American Patriot Oil LLc

DST Test Number: 2

RILOBITE	DRILL STEM TES	T REP	ORT			
	American Patriot Oil LLc	32-8-19,Rooks,KS				
	Suite 765 Parker CO 80134		APO 16-Rostocil			
	ATTN: Marc D		Job Ticket Test Start	DST#: 3 9 @ 11:55:00		
GENERAL INFORMATION:					-	
Formation: KC "I" Deviated: No Whipstock: Time Tool Opened: 13:05:15 Time Test Ended: 15:25:30	ft (KB)		Test Type Tester: Unit No:	: Convent Brett Dic 59	ional Bottom Hole (kinson	Reset)
Interval:3403.00 ft (KB) To34Total Depth:3537.00 ft (KB) (TVHole Diameter:7.88 inches Hole	′D)			e Elevations: KB to GR/CF	2051.00 ft	(CF)
Serial #: 8934InsidePress@RunDepth:23.40 psigStart Date:2015.03.09Start Time:11:55:05TEST COMMENT:IF-1/4" blow ISI-No blow FF-No blow	@ 3404.00 ft (KB) End Date: End Time:	2015.03.09 15:25:30	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 ps 2015.03.09 .09 @ 13:04:30 .09 @ 14:13:45	sig
Pressure vs. T T 894 Hossure	me ⊽ \$34 Tempenakre					
Bin Mr 2025	ESM Temparke Te	Time (Min.) 0 1 31 61 61 68 70	18.50 94 23.40 94 86.37 95 23.96 95 24.59 95	F) Initial H .92 Initial H .34 Open 1 .70 Shut-In .09 End Sh .08 Open 1 .18 Shut-In	lydro-static Fo Flow (1) h(1) hut-ln(1) Fo Flow (2)	
Recovery	Gas Rates					
Length (ft) Description 15.00 Mud	Volume (bbl) 0.07		Ch	oke (inches) P	ressure (psig) Gas R	ate (Mcf/d)
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 62329				3.09 @ 16:39:20	

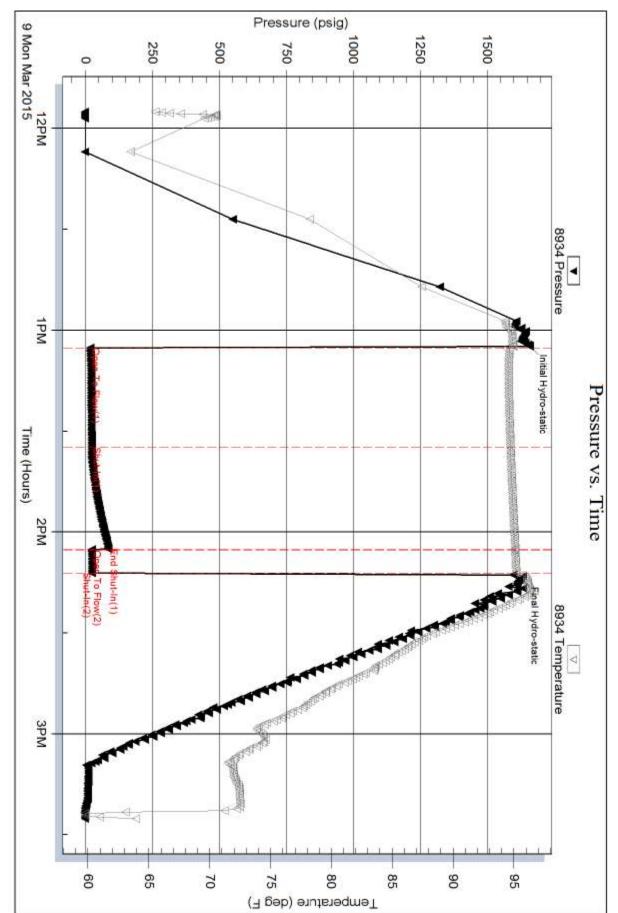
RILOBITE	DRILL STEM TES	T REPO	ORT				
	American Patriot Oil LLc		32-8-19,Rooks,KS				
	Suite 765 Parker	APO 16-Rostocil					
	CO 80134	Job Ticket:	DST#:3				
NOW.	ATTN: Marc D	Test Start: 2015.03.09 @ 11:55:00					
GENERAL INFORMATION:							
Formation:KC "I"Deviated:NoWhipstock:Time Tool Opened:13:05:15Time Test Ended:15:25:30	ft (KB)		Test Type: Tester: Unit No:	Conventiona Brett Dickins 59	al Bottom Hole (Reset) son		
Interval:3403.00 ft (KB) To34Total Depth:3537.00 ft (KB) (TVHole Diameter:7.88 inchesHole		Reference Elevations: 2056.00 ft (KB) 2051.00 ft (CF) KB to GR/CF: 5.00 ft					
Serial #: 8957 Below (Strad	dle)						
Press@RunDepth:psigStart Date:2015.03.09Start Time:11:45:05	@ 3443.00 ft (KB) End Date: End Time:	2015.03.09 15:32:00	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 psig 2015.03.09		
ISI-No blow FF-No blow Pressure vs. T		1	PRESSU	IRE SUMM	ARY		
1750	SSS Temperature	Time	Pressure Temp	Annotatio			
1000 1000	2 M 3 M		(psig) (deg F)			
Recovery	Gas Rates						
Length (ft) Description	Volume (bbl)		Choke	e (inches) Pressu	ure (psig) Gas Rate (Mcf/d)		
15.00 Mud	0.07						
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 62329		Drinta	d: 2015.03.09	@ 16:30:20		

		DRILL STEM TEST REPORT						FLUID SUMMARY		
RILOBITE		American Patriot Oil LLc			32-8-19,Rooks,KS					
	ING , INC.	Suite 76	65 Parker			APO 16-Rostocil				
		CO 80134 ATTN: Marc D			Job Ticket: 6	2329	DST#: 3	DST#:3		
New .	Test Start: 2015.03.09 @ 11:55:00									
Mud and Cushion Info	ormation									
Mud Type: Gel Chem			C	ushion Type:			Oil API:		deg API	
Mud Weight: 9.00 l				ushion Length:		ft	Water Salinity:		ppm	
Viscosity: 61.00 s				ushion Volume:		bbl				
Water Loss: 6.79 in Resistivity: c	ohm.m			as Cushion Type: as Cushion Pressure	<u>.</u>	psig				
Salinity: 1900.00 p			0			psig				
	nches									
Recovery Information	ו									
	r		R	ecovery Table		1	7			
	Length ft		Description			Volume bbl				
		15.00	Mud			0.074	<u>I</u>			
To	tal Length:	15.	00 ft	Total Volume:	0.074 bbl					
	m Fluid Sample			Num Gas Bombs:	0	Serial #	:			
	boratory Name			Laboratory Location	n:					
Re	covery Comme	ents:								
			of No: 6				1. 201E 02 00 G			

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Ref. No: 62329

Trilobite Testing, Inc



DST Test Number: 3

Inside American Patriot Oil LLc

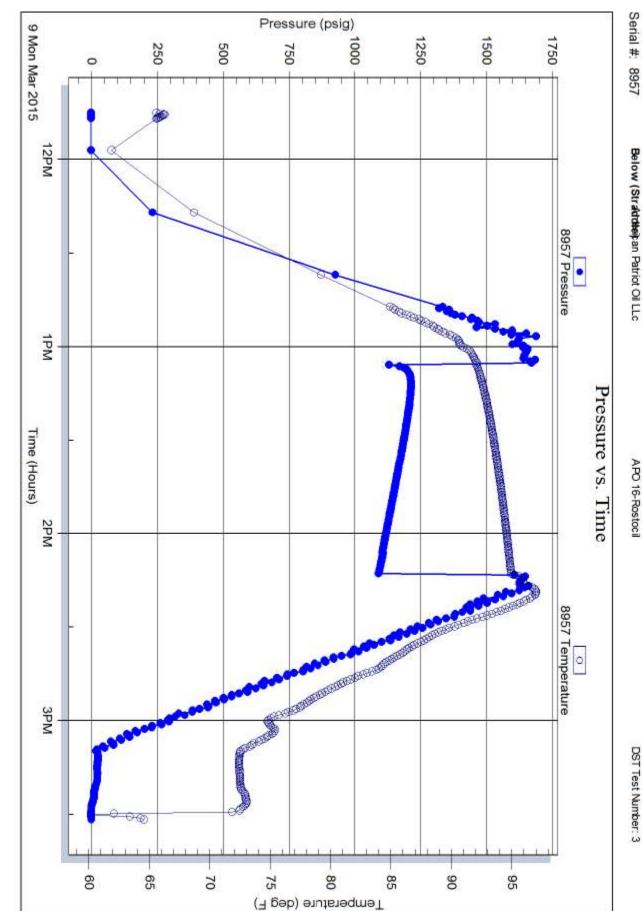
Serial #: 8934

APO 16-Rostocil

Printed: 2015.03.09 @ 16:39:22

Ref. No: 62329





Below (Straddeisan Patriot Oil LLc

APO 16-Rostocil

DST Test Number: 3