



1248506

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
7/21/2014	1513

Bill To	
Drake Exploration 6535 12th Rd Douglass, KS 67039	
Customer ID#	1012

Job Date	7/19/2014
Lease Information	
McLaughlin D-1	
County	Cowley
Foreman	KM

Entered 7/21/2014

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	80	3.95	316.00
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C216	Sodium Metasilicate	100	2.00	200.00T
C108B	Ton Mileage-per mile (one way)	660	1.35	891.00
C420	4 1/2" Latch Down Plug	1	200.00	200.00T
C660	4 1/2" AFU Float Shoe	1	275.00	275.00T
C503	4 1/2" Centralizer	3	44.00	132.00T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

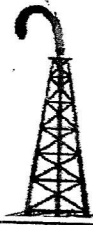
*pd
3852
7/26/14*

Subtotal	\$6,326.50
Sales Tax (6.4%)	\$260.45
Total	\$6,586.95
Payments/Credits	\$0.00
Balance Due	\$6,586.95

E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

Cementing & Acidizing of Kansas, LLC



Cement or Acid Field Report
 Ticket No. **1513**
 Foreman Kevin McCoy
 Camp EUREKA

API # 15-191-22756

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-19-14	1012	McLaughlin D-1	1	35S	2E	Cowley	Ks
Customer			Unit #	Driver	Unit #	Driver	
DRAKE Exploration, LLC			104	ALAN M.			
Mailing Address			112	CHRIS M.			
6535 12th Rd							
City	State	Zip Code					
Douglas	Ks	67039					

Job Type Longstring Hole Depth 3211' KB Slurry Vol. 50 BBL Tubing _____
 Casing Depth 3205' G.L. Hole Size 7 7/8 Slurry Wt. 13.7 # Drill Pipe _____
 Casing Size & Wt. 4 1/2 10.5 # Cement Left in Casing 0' Water Gal/SK 20 Other _____
 Displacement 51.7 BBL Displacement PSI 700 Bump Plug to 1200 PSI BPM _____

Remarks: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 5 BBL fresh water. Pump 12 BBL Metasilicate Pre Flush, 5 BBL water spacer. Mixed 150 SKS Thick Set Cement w/ 5# KO-L-SEAL/SK @ 13.7 #/gal, yield 1.85 = 50 BBL slurry. Wash out pump & lines. Shut down. Release plug. Displace plug to seat w/ 51.7 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release pressure. Float & Plug Hold. Good circulation @ ALL times while cementing. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	80	Mileage	3.95	316.00
C 201	150 SKS	THICK Set Cement	19.50	2925.00
C 207	750 #	KoL-SEAL 5 #/SK	.45 #	337.50
C 216	100 #	Metasilicate Pre Flush	2.00	200.00
C 108B	8.25 TONS	Ton Mileage, 80 miles	1.35	891.00
C 420	1	4 1/2 LATCH DOWN Plug	200.00	200.00
C 660	1	4 1/2 AFU FLOAT shoe	275.00	275.00
C 503	3	4 1/2 x 7 7/8 CENTRALIZERS	44.00	132.00
<u>THANK YOU</u>			Sub TOTAL	6326.50
			Sales Tax	260.45
			Total	6586.95

Authorization Witnessed By DARREN Broyks Title _____

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
7/14/2014	1445

Bill To	
Drake Exploration 6535 12th Rd Douglass, KS 67039	
Customer ID#	1012

Job Date	7/12/2014
Lease Information	
McLaughlin D-1	
County	Sumner
Foreman	RL

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	80	3.95	316.00
C200	Class A Cement-94# sack	155	15.00	2,325.00T
C205	Calcium Chloride	435	0.60	261.00T
C206	Gel Bentonite	290	0.20	58.00T
C209	Flo-Seal	50	2.25	112.50T
C108B	Ton Mileage-per mile (one way)	583.2	1.35	787.32

Entered 7/21/2014

We appreciate your business!

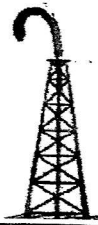
Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$4,699.82
Sales Tax (6.65%)	\$183.31
Total	\$4,883.13
Payments/Credits	\$0.00
Balance Due	\$4,883.13

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report
 Ticket No. **1445**
 Foreman Rick Ledford
 Camp Eureka KS

API# 15-191-22756

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
7-12-14	1012	McLaughlin Q-1	1	35S	2E	Sumner	KS	
Customer <u>Drave Exploration LLC</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>6535 12th Rd</u>			102		Chris B.			
City <u>Douglas</u> State <u>KS</u> Zip Code <u>67039</u>			110		Alla G.			

Job Type Surface Hole Depth 265' 4.5 Slurry Vol. _____ Tubing _____
 Casing Depth 252' 6.2 Hole Size 12 1/4 Slurry Wt. 14.7 Drill Pipe _____
 Casing Size & Wt. 9 5/8 Cement Left in Casing 20 Water Gal/SK 6.5 Other _____
 Displacement 15 3/4 BPM Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting. Rig up to 8512 casing. Pacer circulation w/ 5 BPM fresh water. Mixed 155 lbs class A cement w/ 37% cacl2, 27% gel + 44" float / sk @ 14.7" / gal. Displace w/ 15 3/4 BPM fresh water. Shut casing in. 100' cement top. Job complete. Rig down.

Thank You

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C102	90	Mileage	3.95	316.00
C205	155 sks	class A cement	15.00	2325.00
C205	435 #	37% cacl2	.60	261.00
C206	270 #	27% gel	.26	57.00
C207	50 #	44" float / sk	2.25	112.50
C1076	7.27	tax mileage bul 4.1	1.35	787.32
			sub total	4699.82
			Sales Tax	183.31
Authorization <u>Witnessed by Dennis</u> Title <u>Tailor</u>			Total	4883.13

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.