



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	McElvain Energy, Inc.
Well Name	Schlegel 9 #3H
Doc ID	1248511

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
			3400



**RADIAL
SECTOR BOND LOG
WITH GAMMA RAY**

Company **McElvain Energy, Inc.**
Well **Schlegel No. 9-3H**
Field **Wildcat**
County **Trego**
State **Kansas**

Company **McElvain Energy, Inc.**
Well **Schlegel No. 9-3H**
Field **Wildcat**
County **Trego** State **Kansas**

Location: **API # : 15-195-22885-01-00** Other Services
S2 S2 SE SW
75 North, 1980 East, From SW Corner
SEC 9 TWP 11 S RGE 22 W
Permanent Datum **Ground Level** Elevation **2178**
Log Measured From **Kelly Bushing** K.B. **2191**
Drilling Measured From **Kelly Bushing** D.F. **2178**
G.L. **2178**

Date of Service	04/07/2015		
Run Number	One		
Depth Driller or PBTD	7000		
Depth Logger	3400		
Bottom Log Interval	3398		
Top Log Interval	0		
Open Hole Size	///		
Type Fluid	Water		
Fluid Level	Full		
Fluid Density	///		
Max. Recorded Temperature	110		
Max. Wellhead Pressure	///		
Wellhead Connection	///		
Estimated Cement Top	0		
Unit Number	18		
Wireline Size	5/16		
Location	Hays, KS		
Recorded By	D. Hagan		
Witnessed By	Cole Thomas		
Tubing Record	Size	Wt/Ft	Bottom
Surface Casing			
Production Casing	7		TD
Liner Record			

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

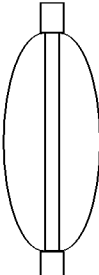
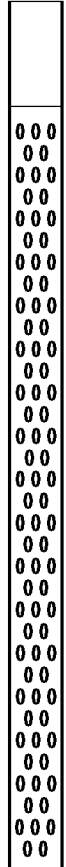
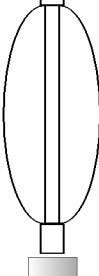

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.
Ogallah, Ks. North to H Rd. west to 310 Rd.
North on Trail at Pasture

THANK YOU FOR USING PIONEER ENERGY SERVICES

Your Pioneer ENERGY Services Crew		Tool Data - Services	Serial Number
Engineer: D. Hagan Operator: L. Weeden Operator: Operator:			


Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
--------	-------------	-----------	-------------	-------------	-----------	-------------

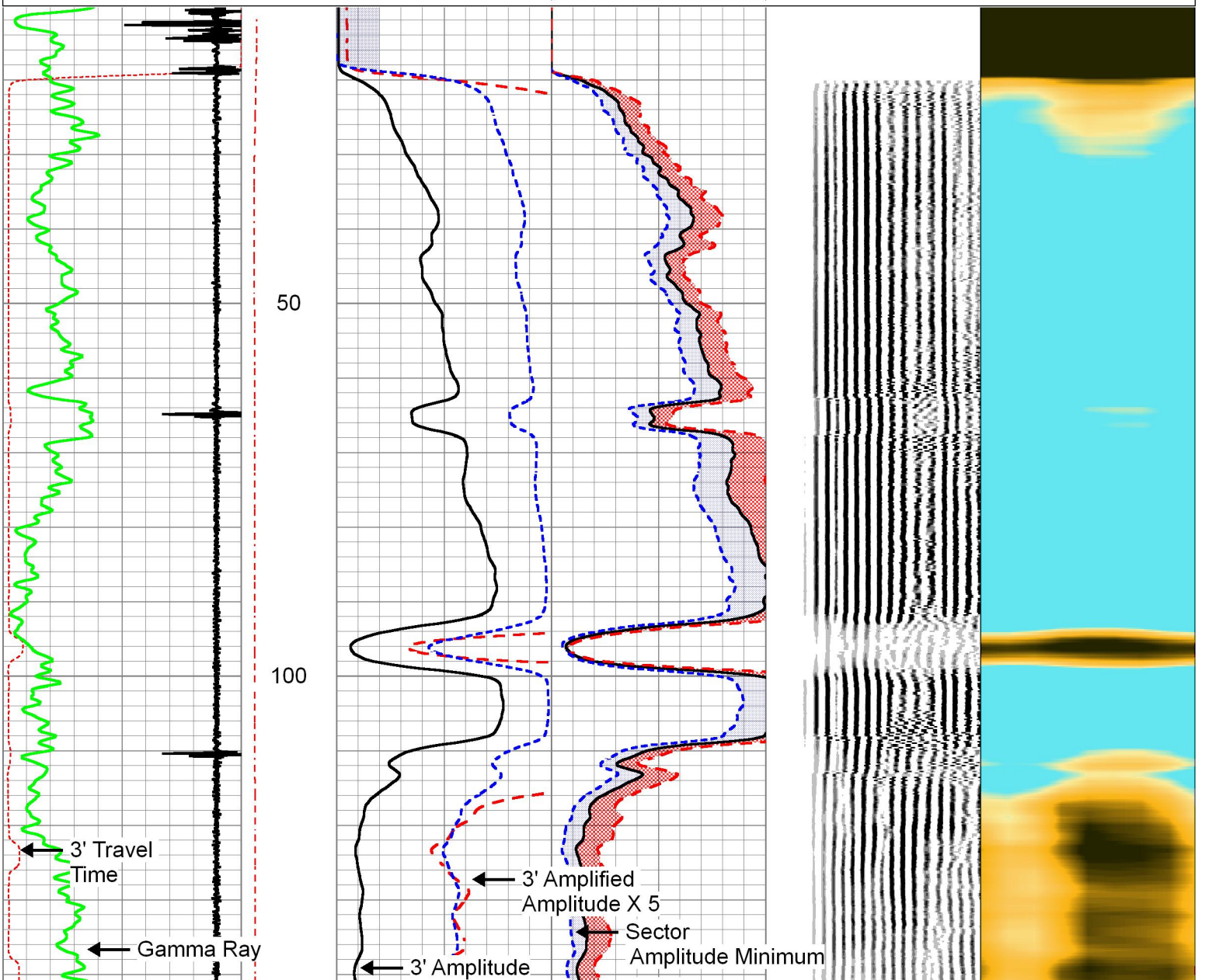
Sensor	Onset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			CENT-Probe Probe Centralizer	2.83	2.75	20.00
WVFS8	11.63		RBT-Probe (4.5040904) Probe Radii Bond Tool with Digital Telemetry	8.75	2.75	107.00
WVFS7	11.63					
WVFS6	11.63					
WVFS5	11.63					
WVFS4	11.63					
WVFS3	11.63					
WVFS2	11.63					
WVFS1	11.63					
WVFCAL	11.63					
WVF3FT	11.63					
WVF5FT	10.63					
			CENT-Probe Probe Centralizer	2.83	2.75	20.00
CCL	3.63		GR_CCL-Tiger (TigerProbe)	4.54	2.75	50.00
GR	2.30					

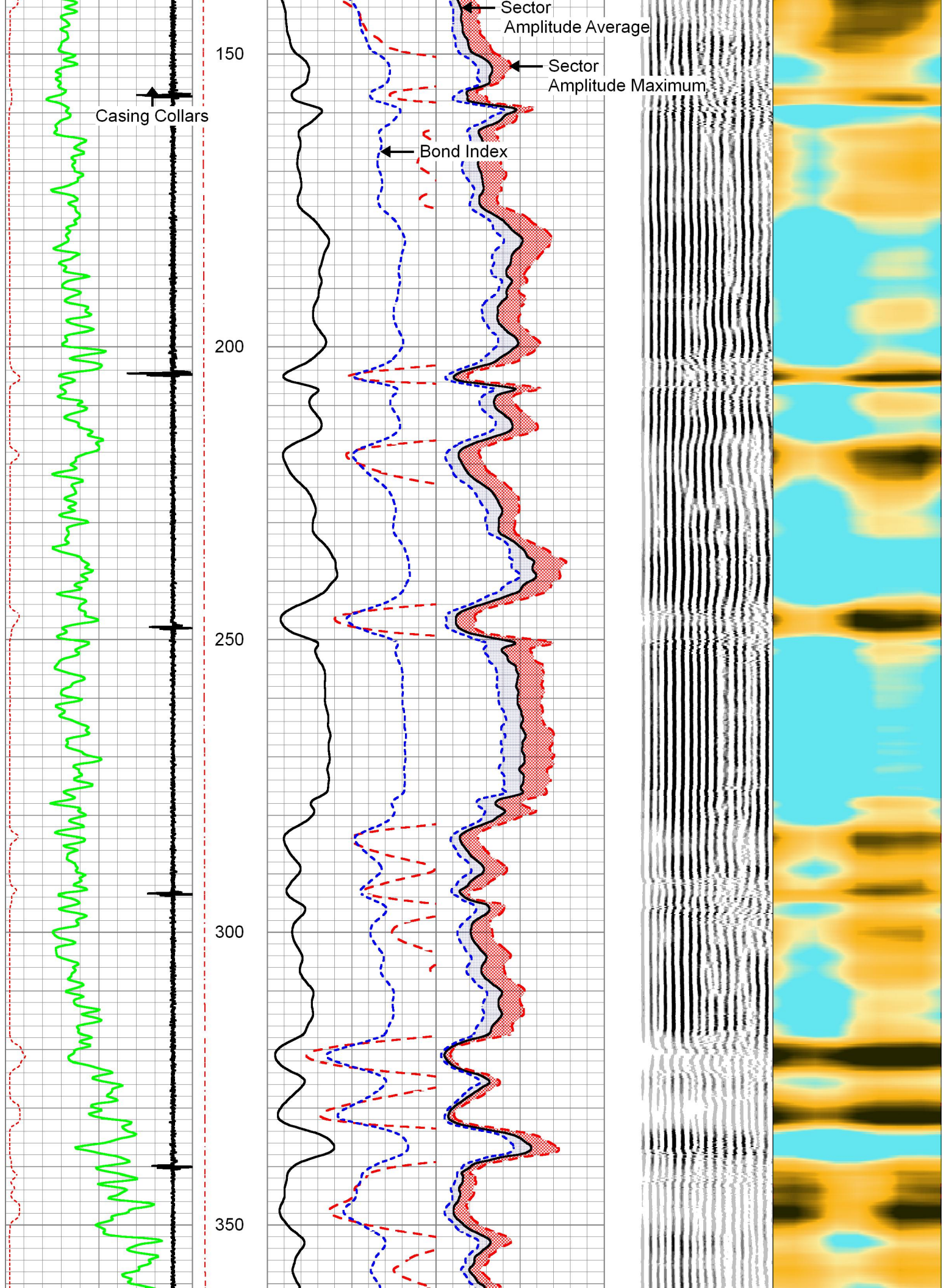
Dataset: mcelvain_schlegel_3-9h.db: field/well/sgrcbl/pass3
 Total length: 18.96 ft
 Total weight: 197.00 lb
 O.D.: 2.75 in

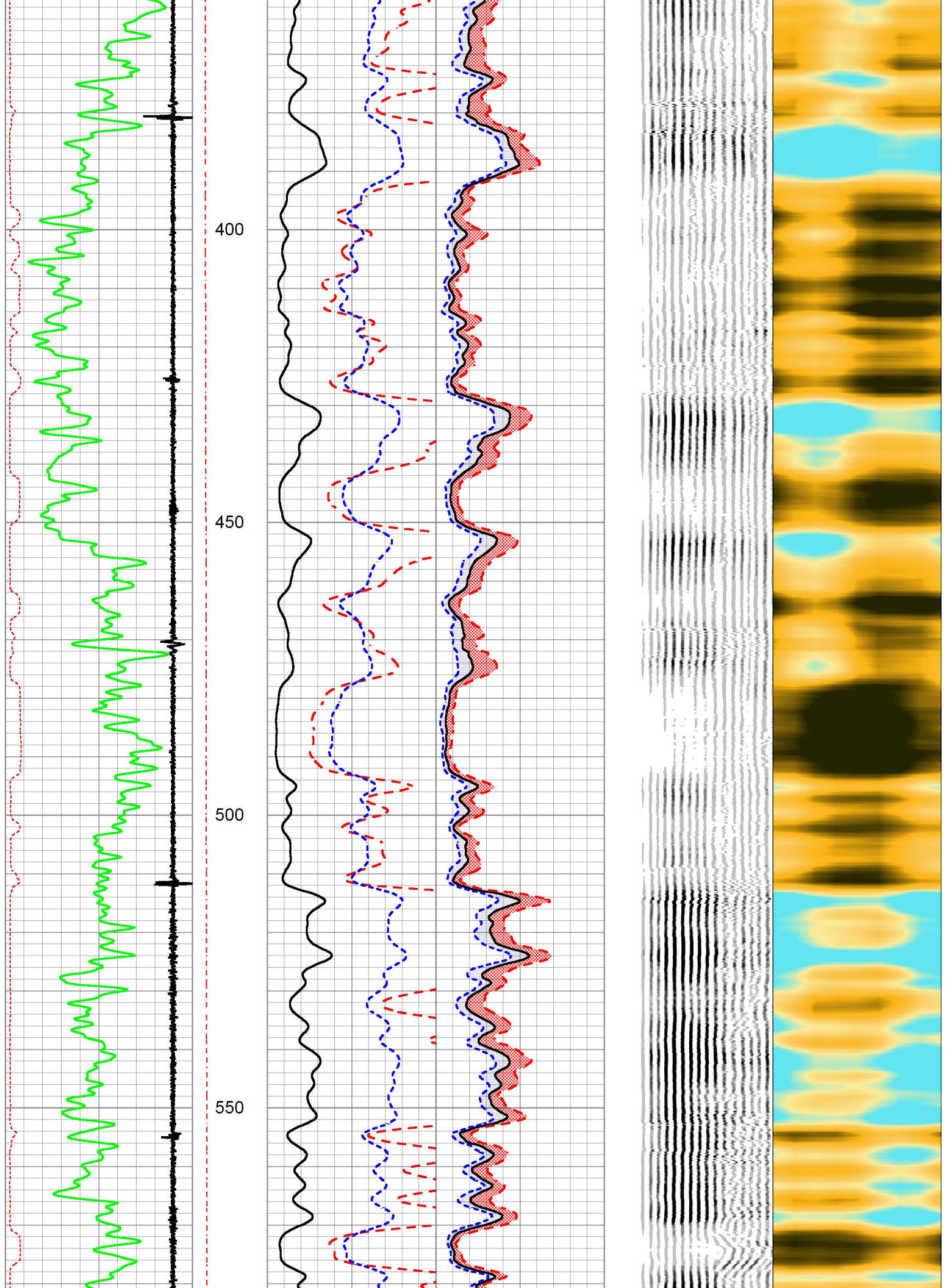
Main Pass

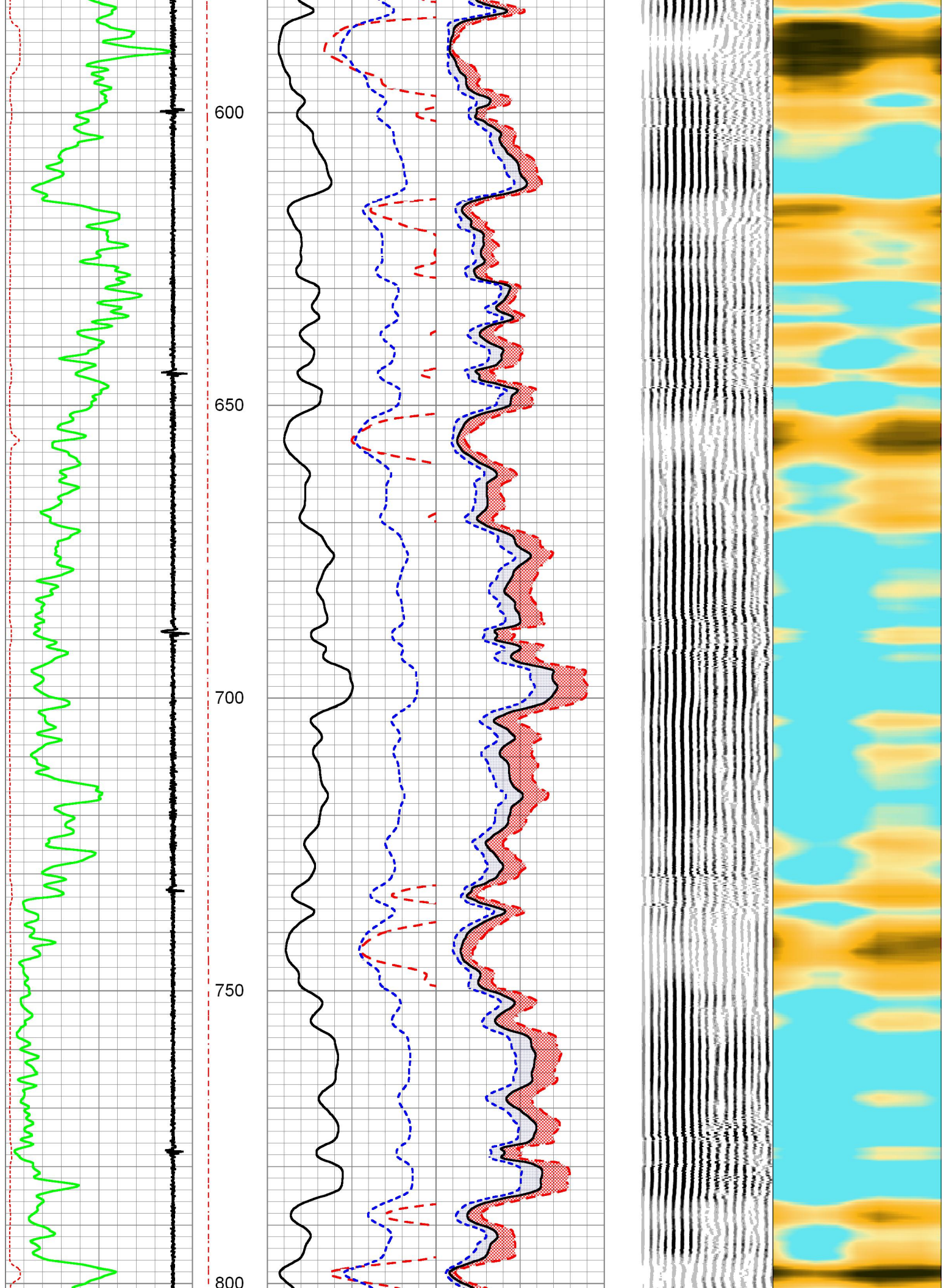
Database File mcelvain_schlegel_3-9h.db
 Dataset Pathname sgrcbl/pass3
 Presentation Format pnr_scbcolor
 Dataset Creation Tue Apr 07 08:58:26 2015
 Charted by Depth in Feet scaled 1:240

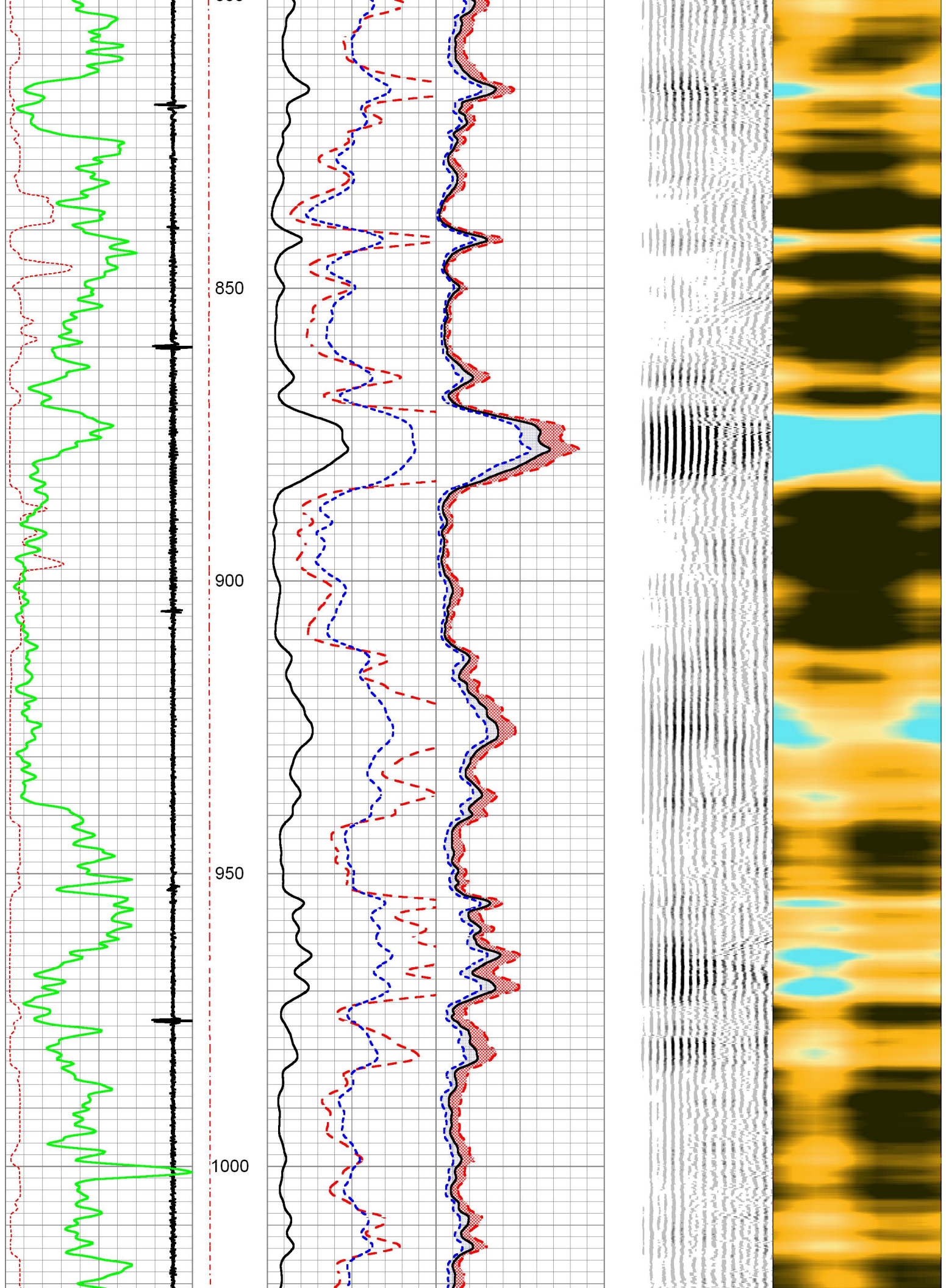
3' Travel Time	Line Tension	3' Amplitude (mV)	Sector Amplitude Average	200	VDL	1200	1	Sector Map	8
288 (usec) 1200	0 (2000)	0 100	0 150				10		60
-9 Collar Locator 1		3' Amplified Amplitude X 5	Sector Amplitude Maximum						
0 Gamma Ray 150		0 (mV) 20	0 150						
		1 Bond Index 0	Sector Amplitude Minimum						
			0 150						

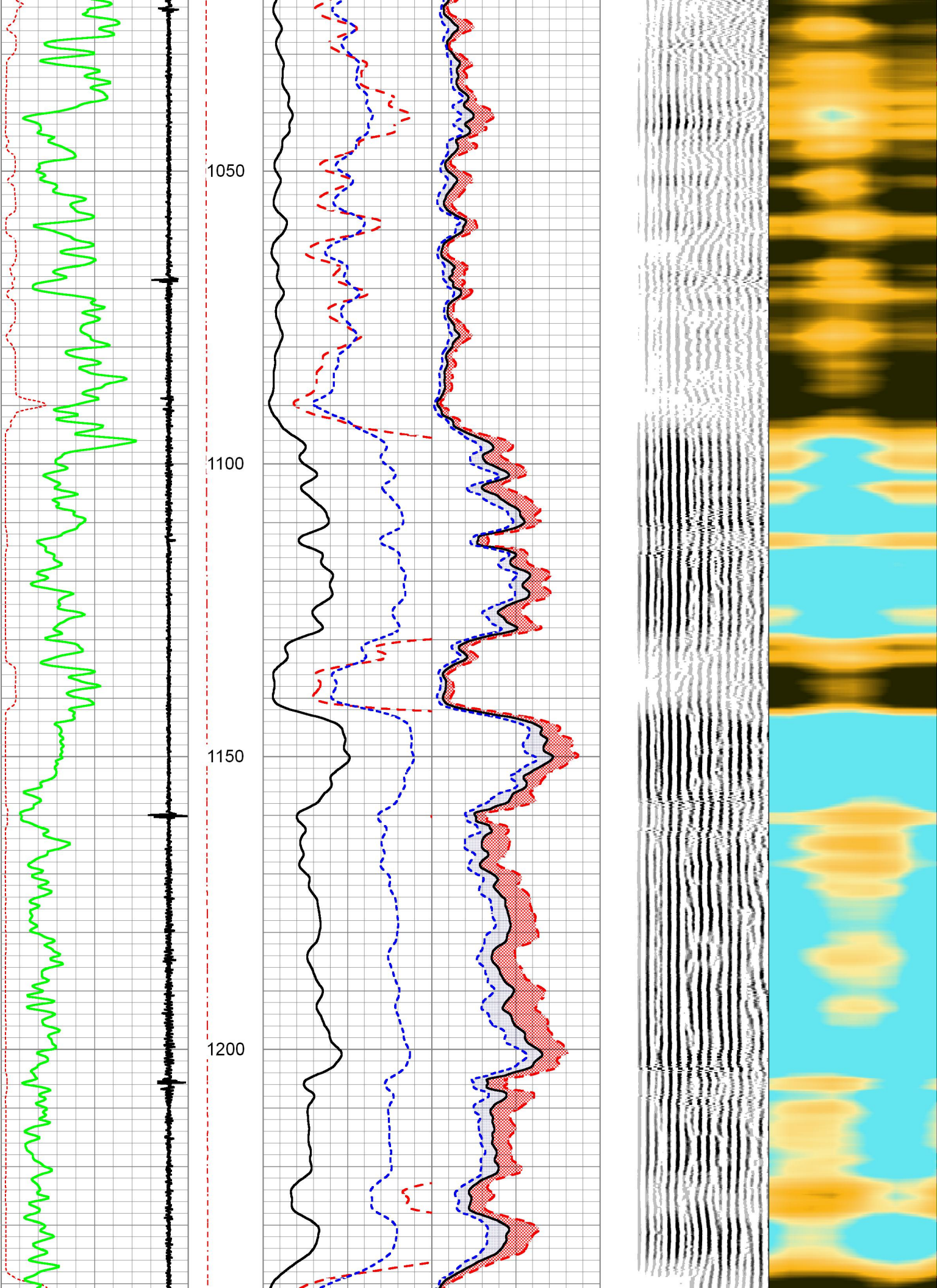


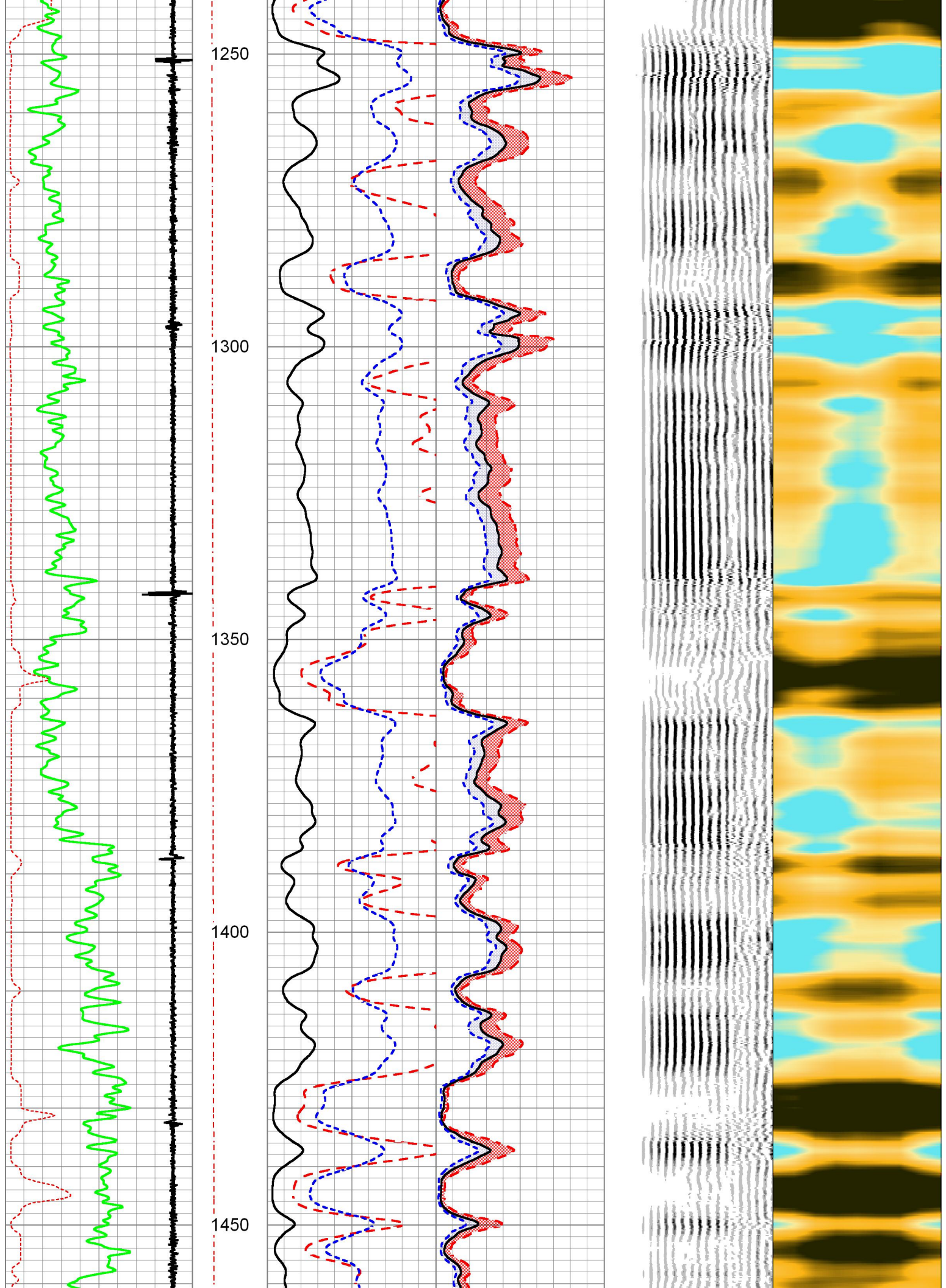


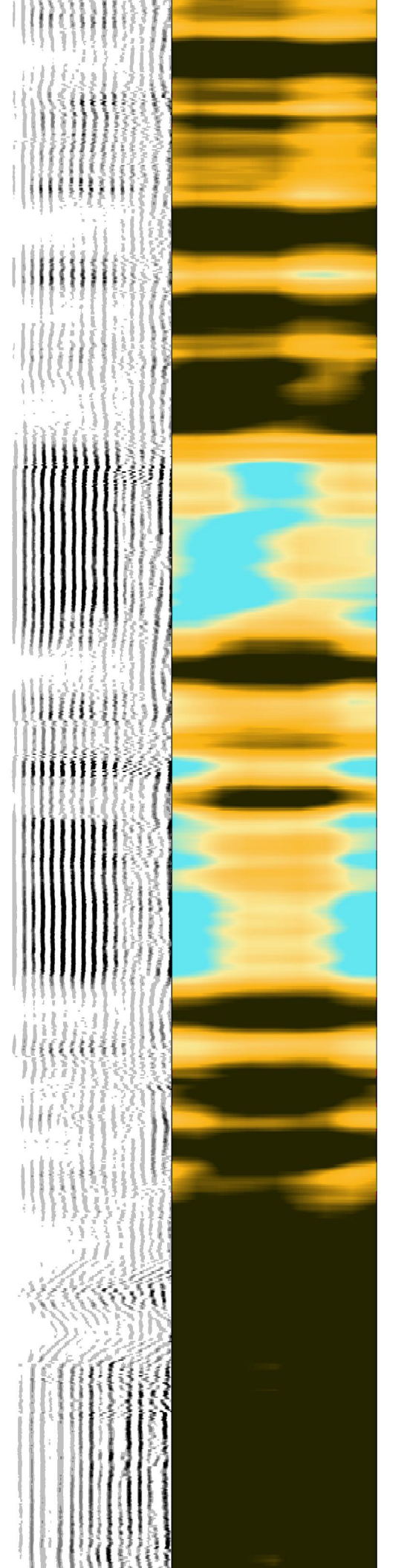
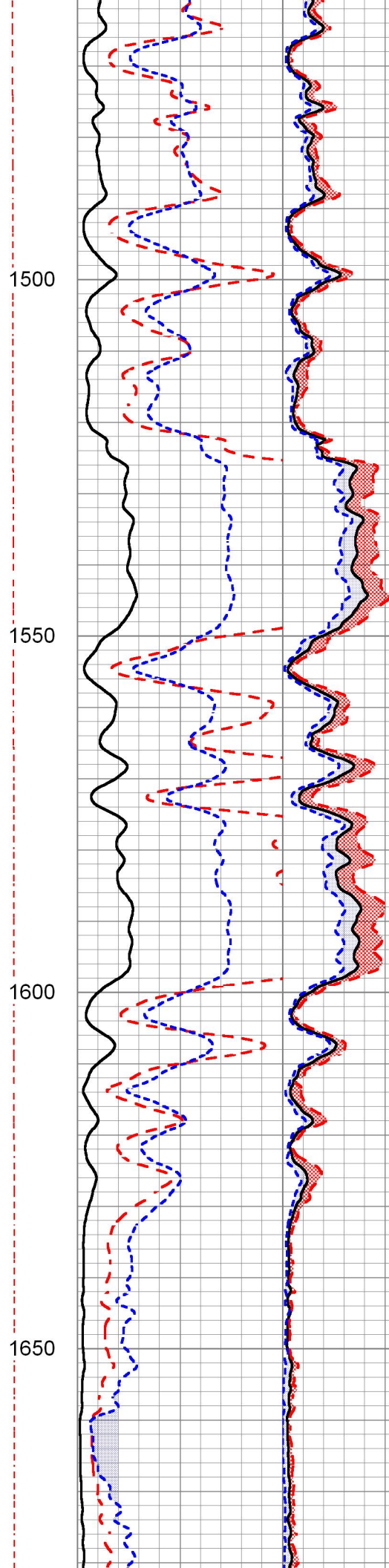
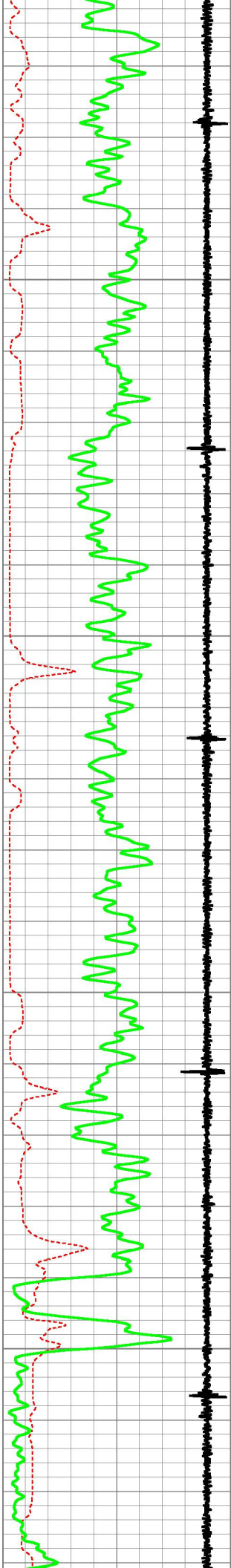


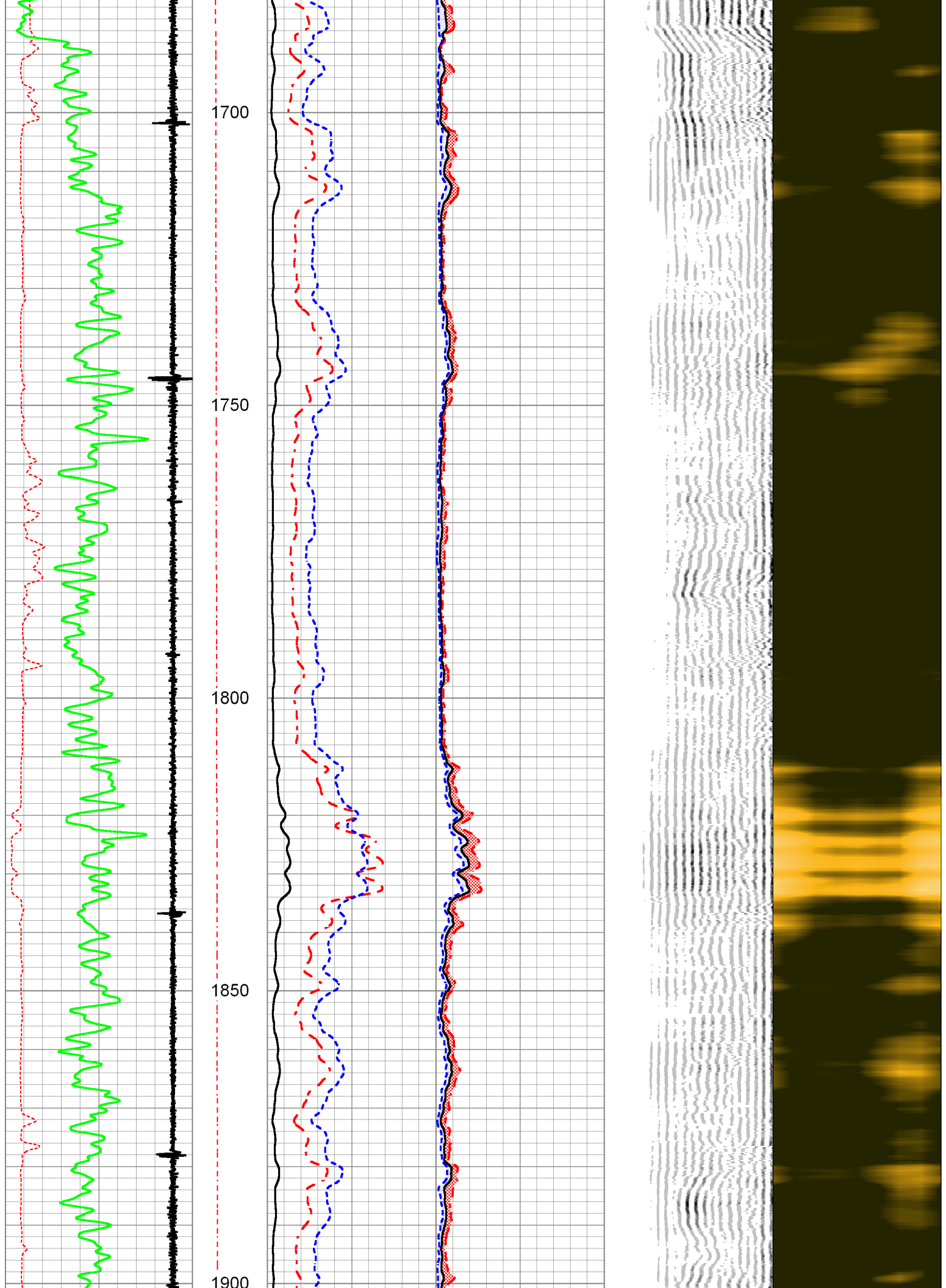


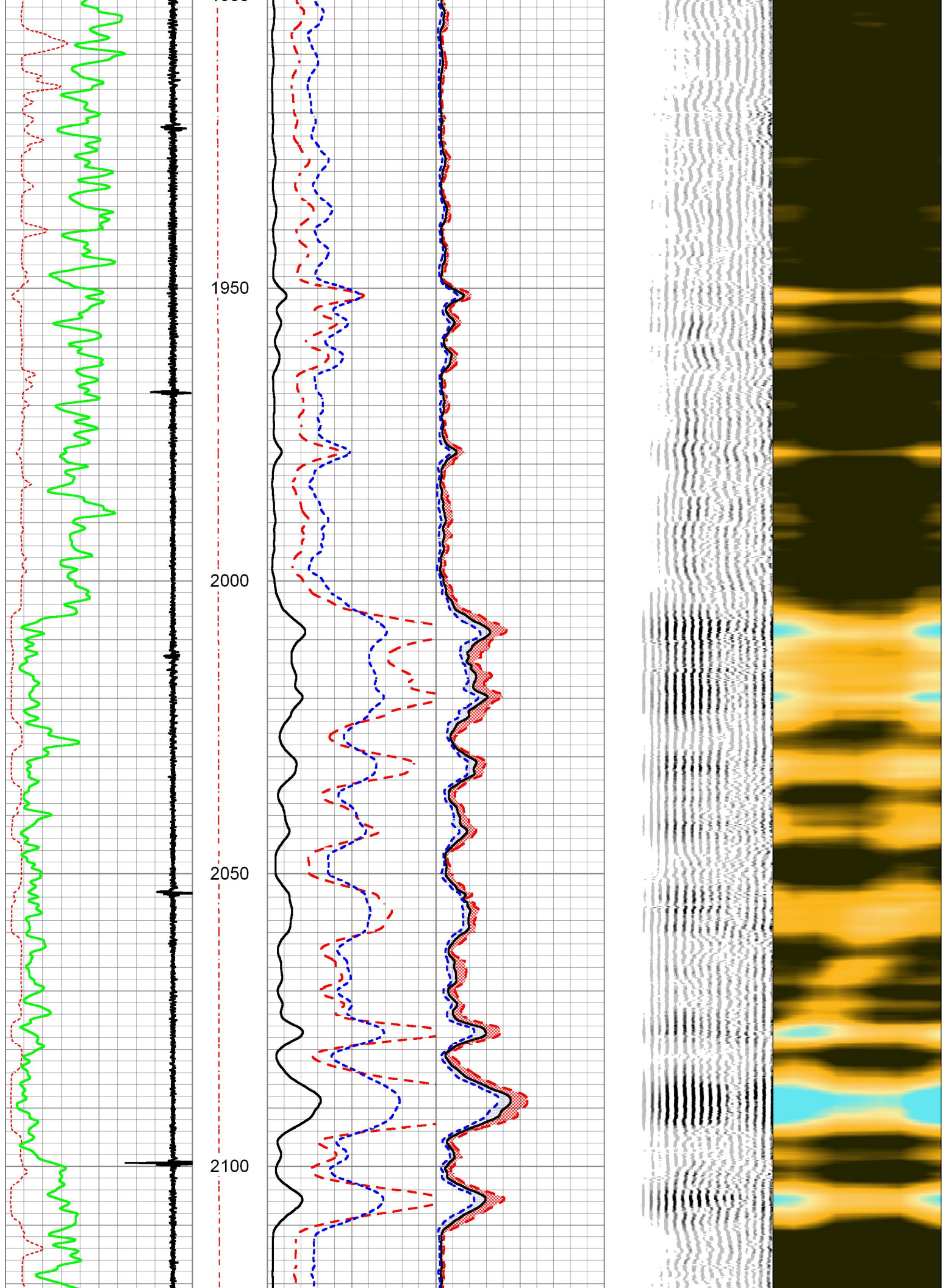


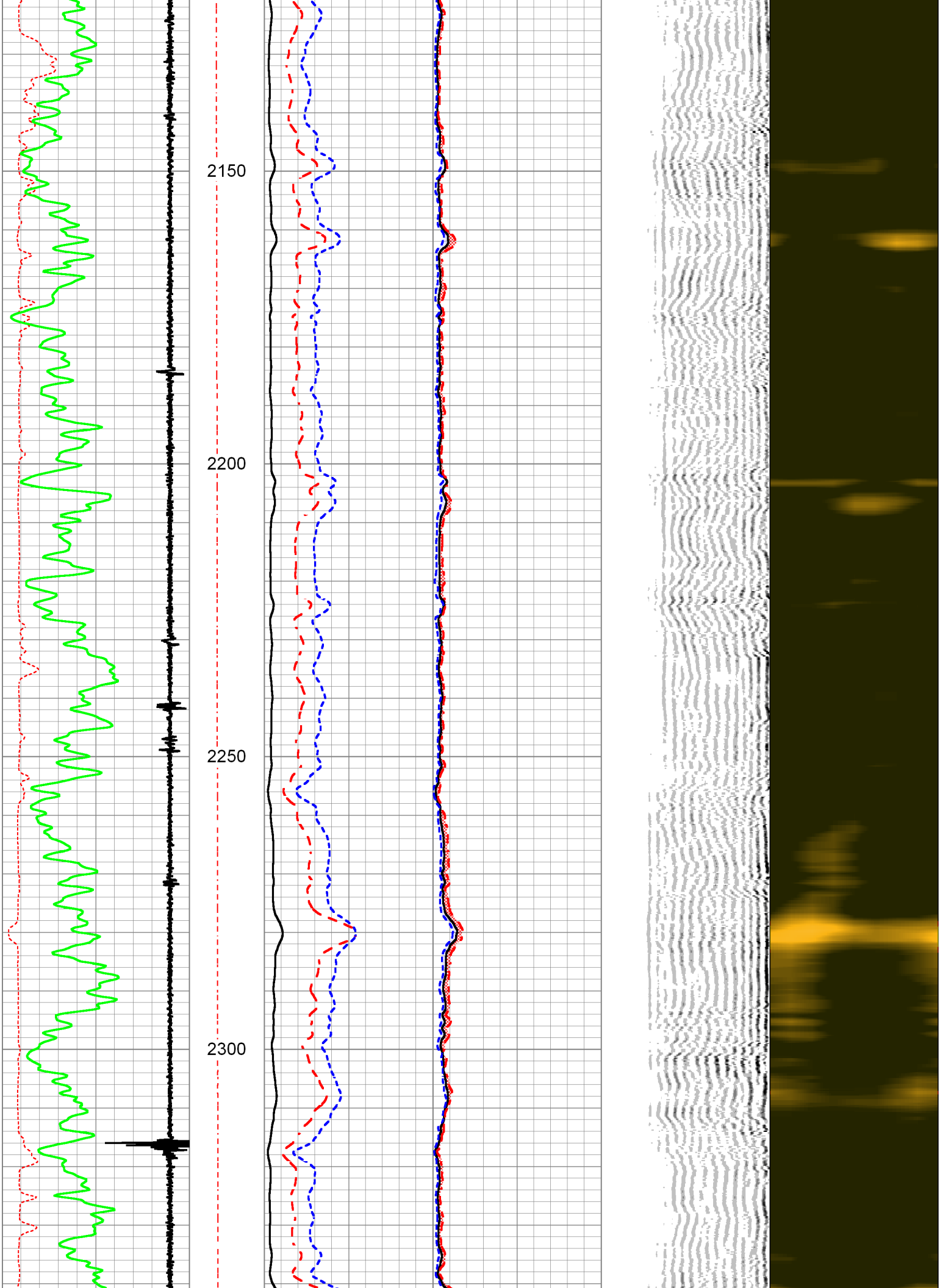


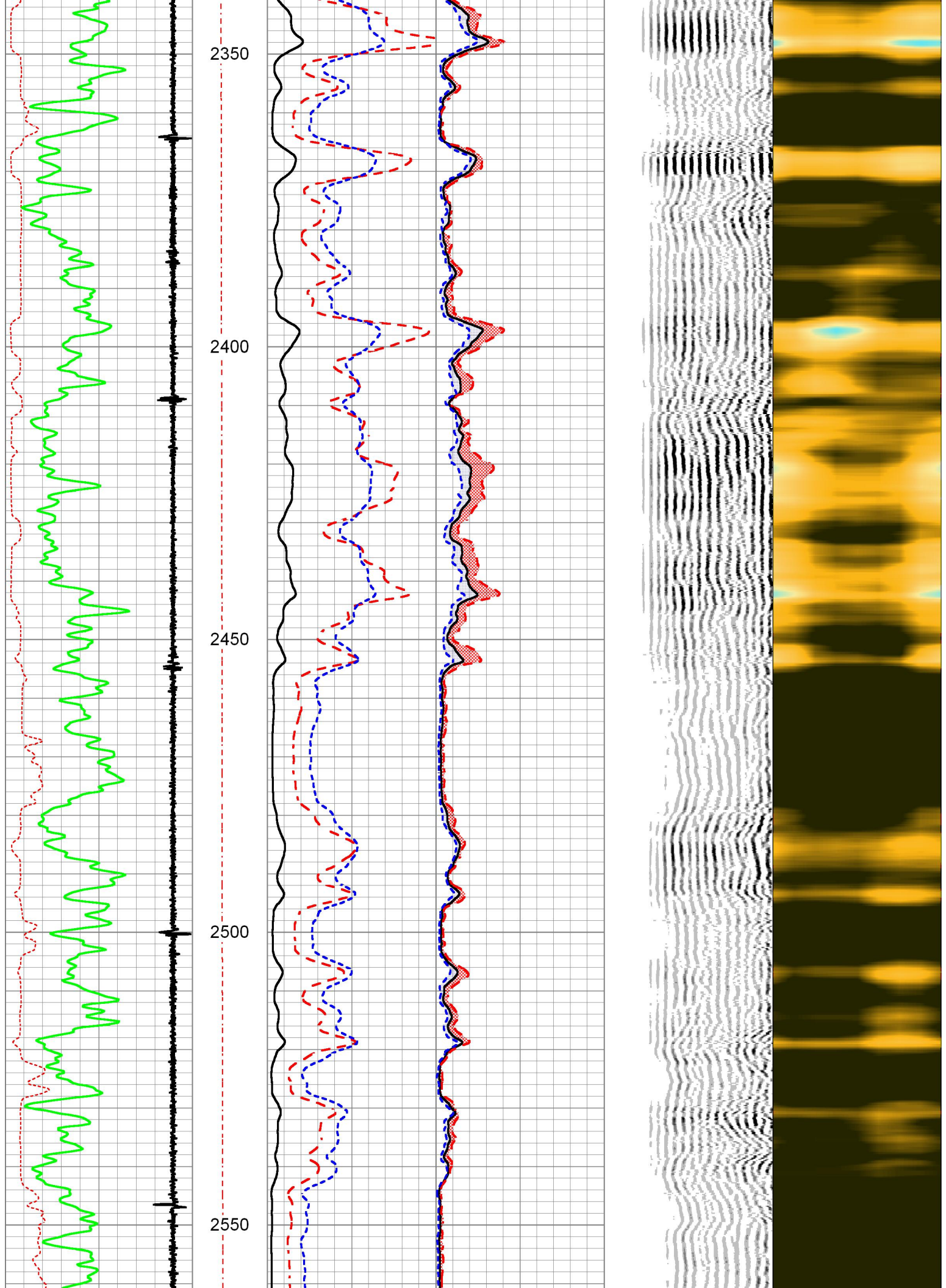


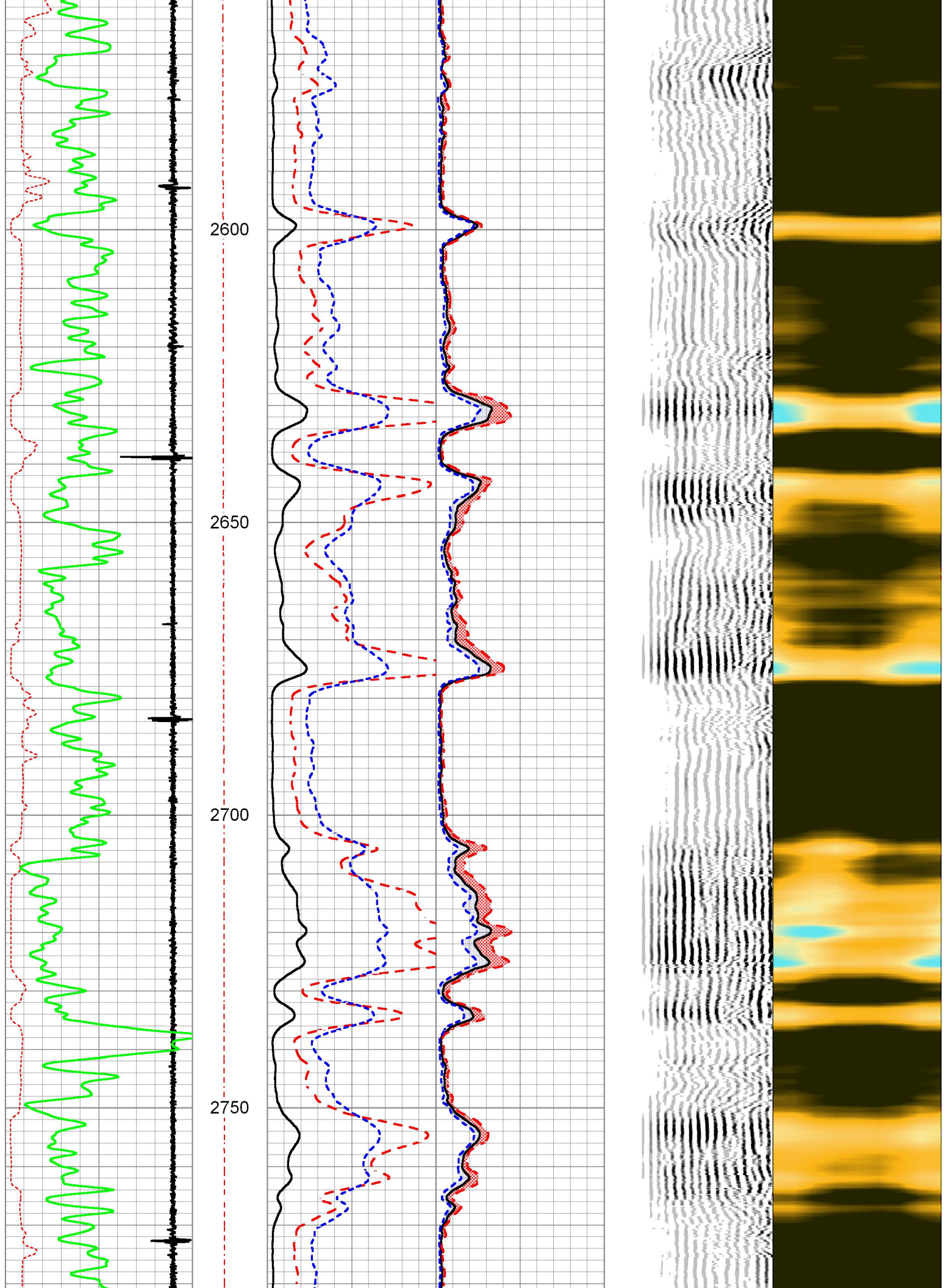


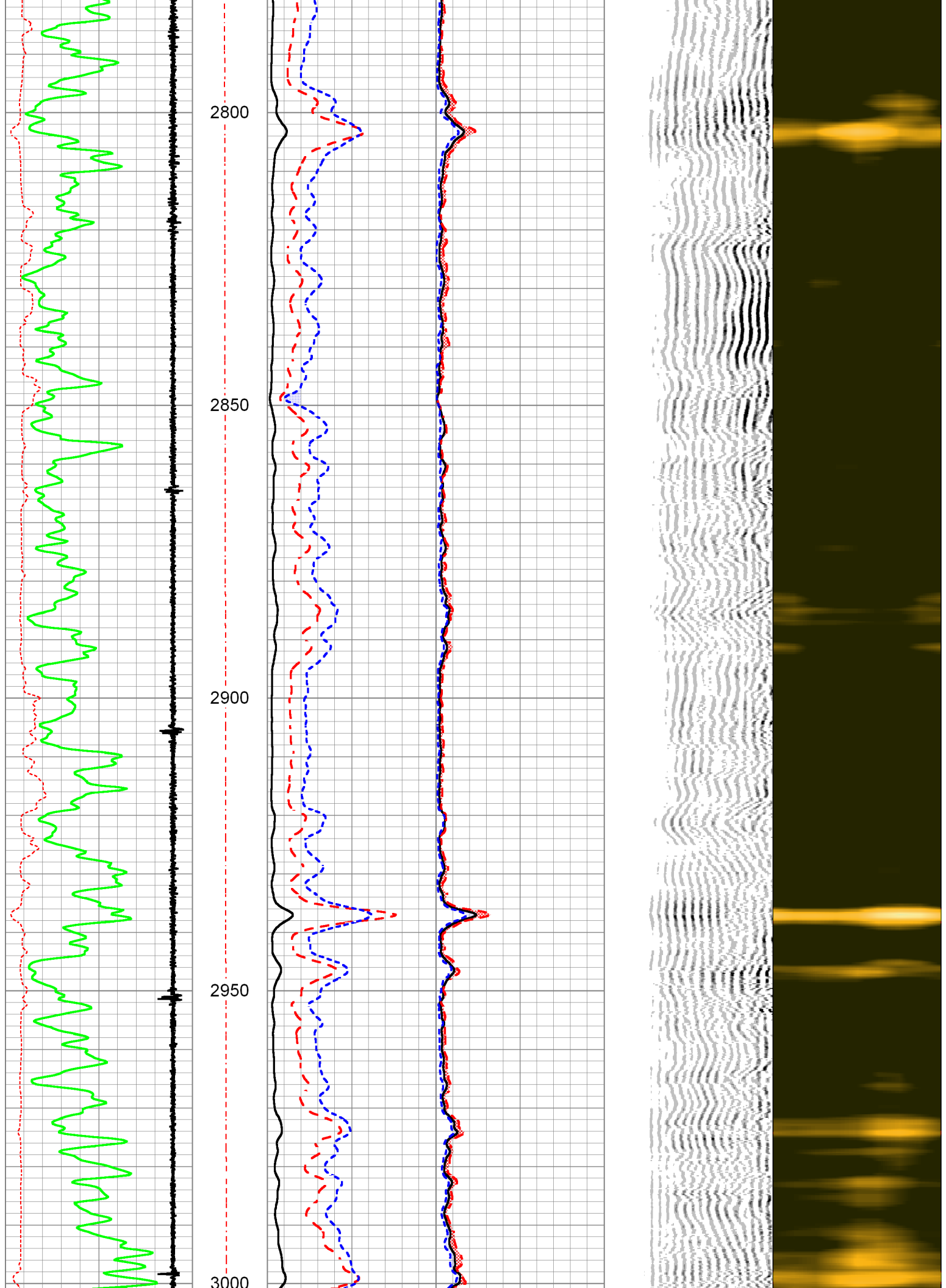


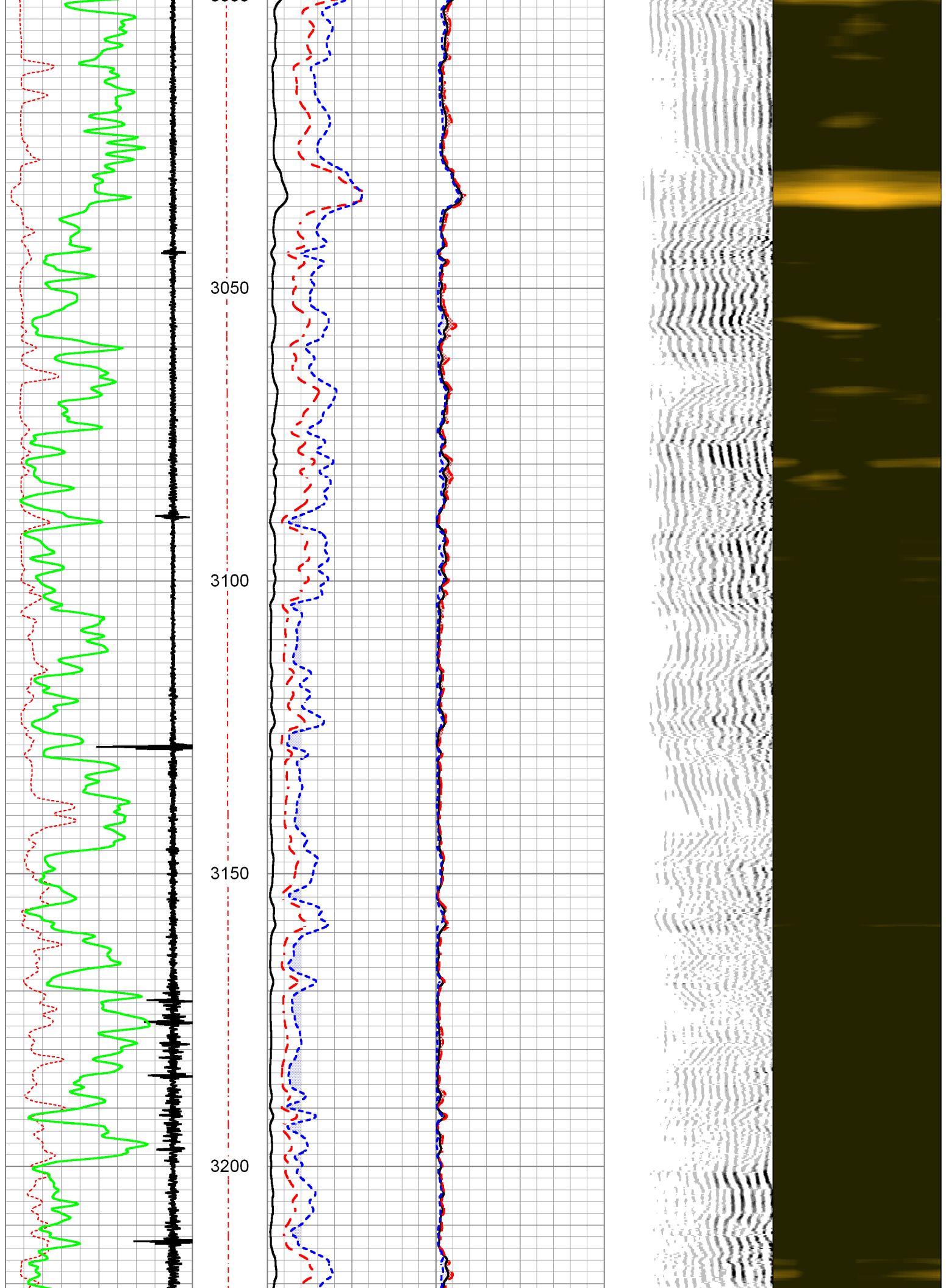


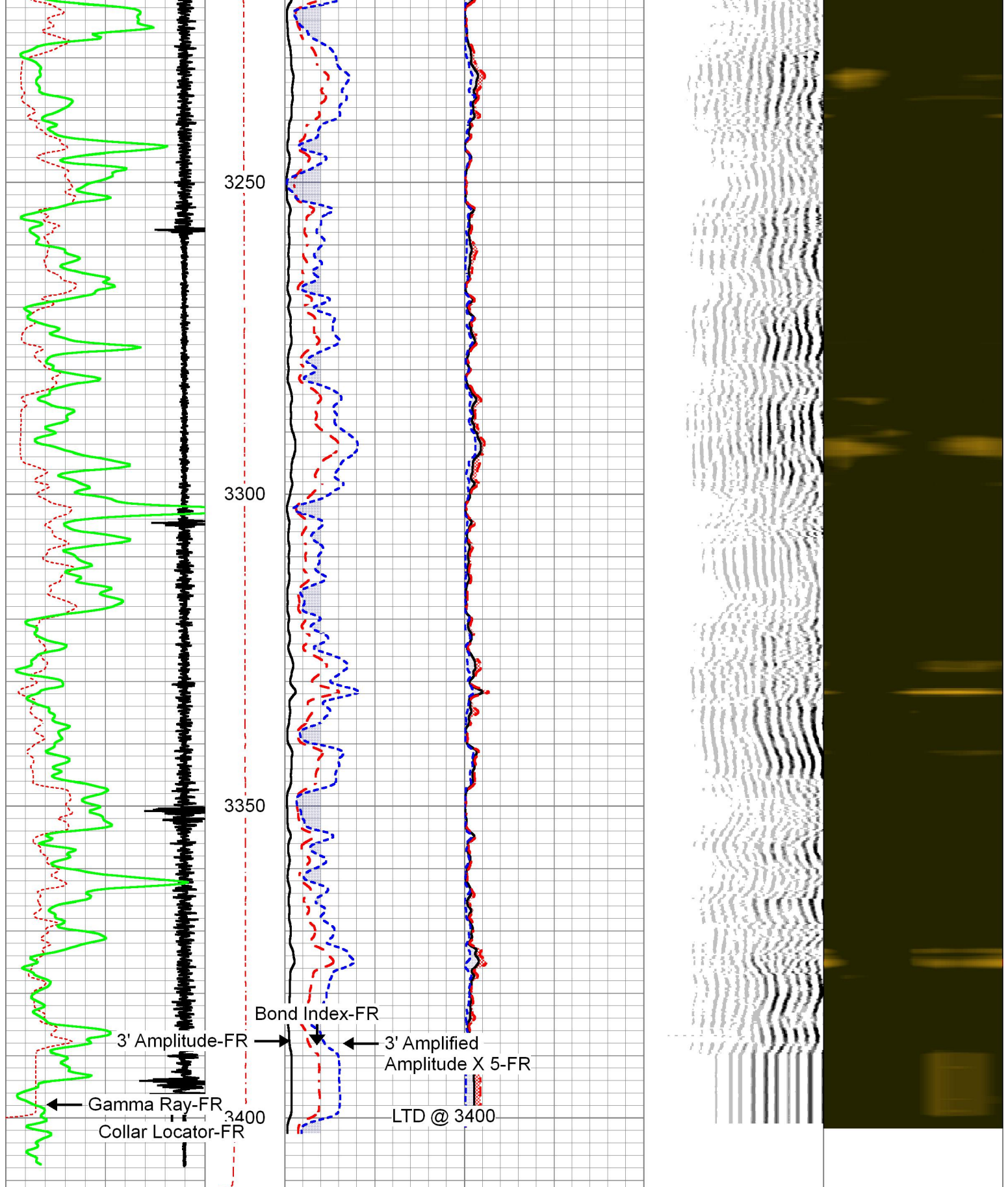












3' Travel Time	Line Tension	3' Amplitude (mV)	Sector Amplitude Average	200	VDL	1200	1	Sector Map	8
288 (usec) 1200	0 (2000)	0 100	0 150				10		60
-9 Collar Locator 1		3' Amplified Amplitude X 5	Sector Amplitude Maximum						
0 Gamma Ray 150		0 (mV) 20							
		1 Bond Index 0 0							

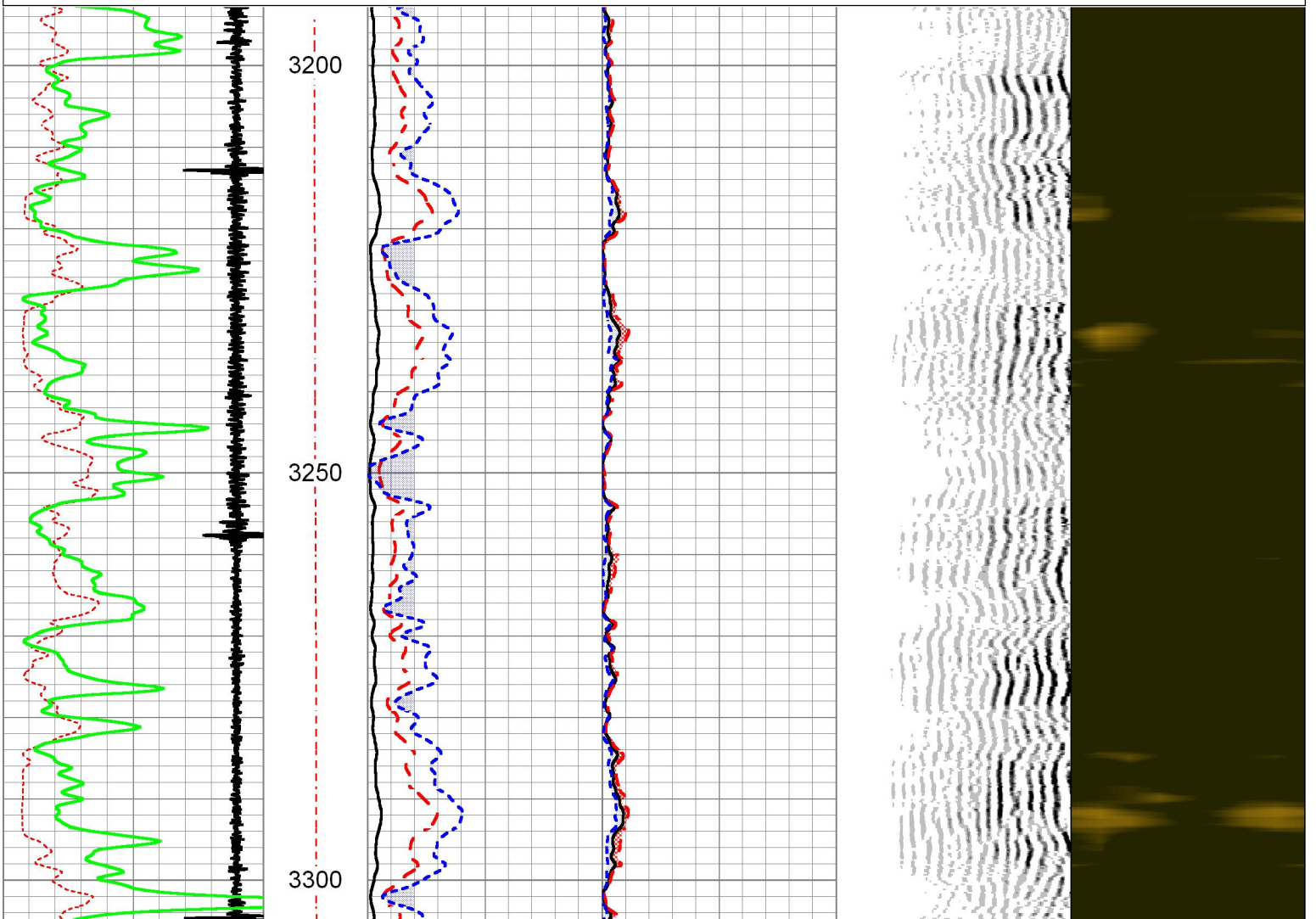
Sector Amplitude Minimum
0 150

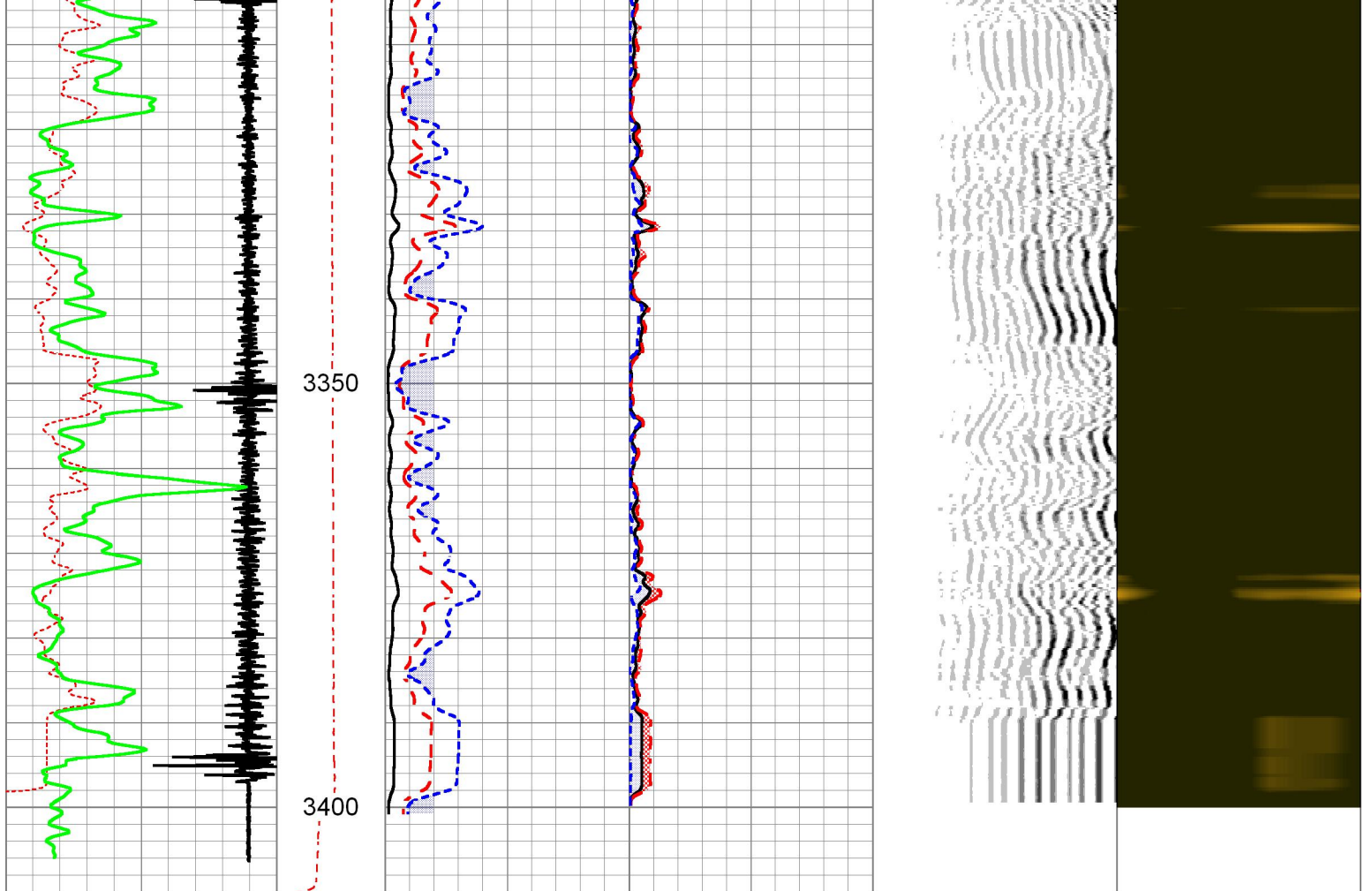


Repeat Section

Database File mcelvain_schlegel_3-9h.db
 Dataset Pathname sgrcbl/pass2
 Presentation Format pnr_scbcolor
 Dataset Creation Tue Apr 07 08:51:32 2015
 Charted by Depth in Feet scaled 1:240

3' Travel Time	Line Tension	3' Amplitude (mV)	Sector Amplitude Average	200	VDL	1200	1	Sector Map	8
288 (usec) 1200	0 (2000)	0 100	0 150				10		60
-9 Collar Locator 1		3' Amplified Amplitude X 5	Sector Amplitude Maximum						
0 Gamma Ray 150		0 (mV) 20	0 150						
		1 Bond Index 0	0 150						
			Sector Amplitude Minimum						
			0 150						





3' Travel Time	Line Tension	3' Amplitude (mV)	Sector Amplitude Average	200	VDL	1200	1	Sector Map	8
288 (usec) 1200	0 (2000)	0 100	0 150				10		60
-9 Collar Locator 1		3' Amplified Amplitude X 5 (mV)	Sector Amplitude Maximum						
0 Gamma Ray 150		0 20	0 150						
		1 Bond Index 0	Sector Amplitude Minimum						
			0 150						

Calibration Report

Database File mcelvain_schlegel_3-9h.db
 Dataset Pathname sgrcbl/pass3
 Dataset Creation Tue Apr 07 08:58:26 2015

Gamma Ray Calibration Report

Serial Number: TigerProbe
 Tool Model: Tiger
 Performed: Tue Dec 02 14:26:10 2014

 Calibrator Value: 1.0

 Background Reading: 0.0 cps
 Calibrator Reading: 1.0 cps

 Sensitivity: 0.8000 /cps

Serial Number: 4.5040904
 Tool Model: Probe
 Calibration Casing Diameter: 5.500 in
 Calibration Depth: 2402.333 ft

Master Calibration, performed Thu Mar 26 10:20:12 2015:

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	-0.007	1.019	0.000	71.921	70.113	1.508
CAL	-0.006	1.302				
5'	-0.006	1.160	0.000	71.921	61.652	0.394
SUM						
S1	-0.006	1.104	0.000	130.000	117.117	0.693
S2	-0.007	1.064	0.000	130.000	121.363	0.853
S3	-0.006	0.950	0.000	130.000	135.988	0.833
S4	-0.007	0.845	0.000	130.000	152.562	1.116
S5	-0.007	0.855	0.000	130.000	150.910	0.984
S6	-0.007	0.976	0.000	130.000	132.310	0.908
S7	-0.007	1.109	0.000	130.000	116.506	0.812
S8	-0.006	1.135	0.000	130.000	113.973	0.690

Internal Reference Calibration, performed Wed Oct 24 08:01:06 2007:

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	-0.006	1.302	1.000	0.000

Air Zero Calibration, performed Mon Dec 28 12:11:32 2009:

	Raw (v)		Calibrated (v)		Results	
	Zero		Zero		Offset	
3'	0.000		0.000			0.000
5'	0.000		0.000			0.000
SUM						
S1	0.000		0.000			0.000
S2	0.000		0.000			0.000
S3	0.000		0.000			0.000
S4	0.000		0.000			0.000
S5	0.000		0.000			0.000
S6	0.000		0.000			0.000
S7	0.000		0.000			0.000
S8	0.000		0.000			0.000

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 21, 2015

Jim McKinney
McElvain Energy, Inc.
1050 17TH ST STE 2500
DENVER, CO 80265-2080

Re: Plugging Application
API 15-195-22885-01-00
Schlegel 9 #3H
SW/4 Sec.09-11S-22W
Trego County, Kansas

Dear Jim McKinney:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 625-0550. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 21, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The October 21, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4