

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:				API No. 15					
Name:				Spot Description:					
Address 1:				Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip: +		Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.				County: Well #: Well #: Date Well Completed: (Date by: (KCC District Agent's Name Plugging Commenced: Plugging Completed:					
Show depth and thickness of a	all water, oil and gas forma	utions.							
				g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			

cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:							
Address 1:	Address 2:							
City:			State:		Zip:	_+		
Phone: ()								
Name of Party Responsible for Plugging Fees	S:							
State of	County,		_ , SS.					
				Employee of Operator or	Operator on above	-described well.		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



FIELD ORDER Nº C 40999

BOX 438 • HAYSVILLE, KANSAS 67060

		310-524-1225	26-15	20
				20
IS AUTHOR	ZED BY: ->	DEAR VITROCE U, M (NAME OF CUSTOMER)		
Address	********	City	State	
To Treat Wel As Follows:	Lease GR	EGOLY Well No. <u>E-/</u> Cus	stomer Order No	
Sec. Twp. Range		County STEVENS	State	35
not to be held i implied, and no treatment is pa our invoicing de	iable for any dar representations yable. There will epartment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat at own mage that may accrue in connection with said service or treatment. Copeland Acid Service been relied on, as to what may be the results or effect of the servicing or treating I be no discount allowed subsequent to such date. 6% interest will be charged after 60 ordance with latest published price schedules.	vice has made no repres said well. The consider	entation, expressed or ation of said service or
	JST BE SIGNED IS COMMENCED	Well Owner or Operator	A	
	T	Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
2	30	MICEAGE Pump TRUCK	Has	1200
2	30	Mucace Durus	200	60 sc
2	1	PLUG PUMP CHARGE		65000
2	170	60/40 26 611	1000	1500 00
2	Z	2% ADF GEC	220	4400
2	10	646	2200	22000
2	132	Bulk Charge	135	165-60
2		Bulk Truck Miles 5.8087 130 m = 174. 247m	116	19/66
		Process License Fee onGallons		
		TOTAL BILLI	NG	26500
manner i	under the dire	e material has been accepted and used; that the above service was pection, supervision and control of the owner, operator or his agent, who		
Station	63	PICK		
	M. TRETHER	Well Owner	r, Operator or Agent	
Remarks		NET 30 DAYS		n



TREATMENT REPORT

Acid	& Cemen	t 🕮						Acid Stage No)	
					Type Treatment: An	mt.	Type Fluid	Sand Size	Pounc	ds of Sand
Date	3/26/2015	District	F.O. I	No. 40999	Bkdown					0,00,70
	BEAR PETRO						4.1			
	e & No. GREGO					Bbl./Gal.		-		
Location			Field			Bbl./Gal.				
County	STEVENS		State KS		Flush	Bbl./Gal.				
				Well document	Treated from	ft. t	0	ft.	No. ft.	0
Casing:	Size 5 1/	2 Type & Wt.		Set atft.		ft. t	10.		No. ft.	0
Formation				to		ft. t			No. ft.	0
Formation					Actual Volume of Oil / Wa					Bbl./Gal.
Formation			10.							
			Perf		Pump Trucks. No. Use	adi Std 31	Q Cn		Twin	
			and the same of the same	10 10 10 10 10 10 10 10 10 10 10 10 10 1	Auxiliary Equipment				- 'WIII'	
	_				Personnel BRANDON			300		
, abilig.			ft. to		Auxiliary Tools	30271110301107				-
						iala. Tuna				
Open Hole	Siza	TD	ft. P		Plugging or Sealing Mater	iais: Type		Gals.		lb.
Open Hole	: SIZE	1.0.	TC F	11.		The second	Mary	Gais.	a shwaras a	10.
Company	Representative		DICK		Treater		BRANDO	N		
TIME		SURES					510 (100)		*	
a.m./p.m.		Casing	Total Fluid Pumped			REMARKS				
12:00				ON LOCATION						
12.00				ON LOCATION		200000				
				PUMP 10 SKS GE	I AND EO SKS 6	0/40 4% GE	I AT 1756	' u all'		
		-					LA1.1736	1614.	4	
				PIPE GOT STUCK	. COT PIPE AT 1	230 1601.				
				AAIV EO SKS SO /A	0 40/ CEL AT EE	01				
2:30		<u> </u>		MIX 50 SKS 60/4	0 4% GEL AT 55	0.				
				CIRCULATE CEMI	ENT TO SURFAC	E FROM 40	' W/ 20 Sk	.S		
	- 1			THANKS						
				BRANDON						
	***				. , , , , , , , , , , , , , , , , , , ,					
	N.							-		
				100						
						2010-20 N (1832)	2-1 XII AC 2			
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	1									
1				40	The State St	***				
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