

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1248531

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: Name:				API No. 15					
				Spot Description:					
				Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section					
City:				Feet from East / West Line of Section					
Contact Person:			'	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW					
Phone: ()									
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	County:					
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #:					
ENHR Permit #: Gas Storage Permit #:				Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes		The plugging proposal was approved on: (Date)					
Producing Formation(s): List	All (If needed attach another	r sheet)		by:		(KCC District Agent's Name)			
Depth to	o Top: Botto	m: T.D	,	Pluaaina (Commenced:				
Depth to	·	m: T.D	— I ,	Plugging Completed:					
Depth to	o Top: Botto	m:T.D		00 0	•				
Show depth and thickness of		ations.							
Oil, Gas or Wate	r Records		Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
		ed, indicating where the mud same depth placed from (bot				Is used in introducing it into the hole. If			
Plugging Contractor License #:									
Address 1:			Address 2:						
City:				State:		Zip: +			
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of County,				, SS.					
(Drint Marra)				Em	ployee of Operator or	Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



FIELD ORDER Nº C 40995

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		316-524-12	DATE 3-24	-15	20
IS AUTHORI	ZED BY:	EAR PETROLEUM (NAME OF CUS"			
		City		State	
		WAHAN Well No. /			
		County S			
CONDITIONS: not to be held I implied, and no treatment is pay our invoicing de The undersi	As a part of the iable for any dai representations yable. There will partment in accigned represents	consideration hereof it is agreed that Copeland Acid Serving age that may accrue in connection with said service or have been relied on, as to what may be the results or elbe no discount allowed subsequent to such date. 6% in ordance with latest published price schedules. himself to be duly authorized to sign this order for well or the subsequent to serving the subsequence.	vice is to service or treat at owners treatment. Copeland Acid Service ffect of the servicing or treating said terest will be charged after 60 days	risk, the hereinbefor has made no repre d well. The conside	re mentioned well and is esentation, expressed of eration of said service of
THIS ORDER MU BEFORE WORK	JST BE SIGNED IS COMMENCED	Well Owner or Operator	By	Agent	
				UNIT	
CODE	QUANTITY	DESCRIPT	ION	COST	AMOUNT
2	30	MICERGE PUMP TRUKE MILERGE PICKUP		400	12000
2	30	MILEAGS PICKUP		200	60 00
2	1	PLUG Fram p CHARGE			6500
		, .			
2	120	60/40 2%		1000	1200 00
2	Z	2% ADD GEL		2200	4/4/20
2	10	GEC		2200	225
		-			
2	132	Bulk Charge	18	125	165-00
2		Bulk Truck Miles 5.808+ 130 m =	174.249m	10	19166
		Process License Fee on	Gallons		
			TOTAL BILLING	à	265066
manner (under the dire	e material has been accepted and used; that action, supervision and control of the owner, on the control of the owner, on the control of the owner, or the control of the cont			
Station	GB		DICK Well Owner, Op		
			Well Owner, Op	erator or Agent	
Remarks		NET 30 D	AYS		-



TREATMENT REPORT

ACIU	& Cemen	L A						Acid Stage No).	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ds of Sand
Date 3/24/2015 District F.O. No. 40995				Bkdown						
	BEAR PETROL									
	e & No. LENAHA				£					
Location			Field				•			
Location Field County SEWARD State KS				Flush						
County	JEWAND	988	State NS							
						2 500 6 70	_ft. to	100	No. ft	
Casing:	Size 5 1/2	Type & Wt.		Set atft.			_ft. to		No. ft	
Formation	:		Perf	to	from		_ft. to	ft.	No. ft.	0
Formation	:		Perf	to	Actual Volume of Oi	l / Water to Load l	łole:			Bbl./Gal.
Formation			Perf.				41			34. 49
					Pump Trucks. N	lo. Used: Std.	318 Sp.		Twin	
					Auxiliary Equipment		31			
			Swung at		Personnel BRAND					
	Perforated for	11-1-70	ft. to		Auxiliary Tools					_
					_					
0	Ci	7.0	4 B			viateriais: Type		Cala		
Open Hole	Size	1.0.	ft. P	.B. toft.				Gals.		Ib.
Company	Representative		DICK		Treater		BRANDO)N		
TIME		SURES	Total Fluid Pumped			REMARK	s			
a.m./p.m.	Tubing	Casing								
12:30				ON LOCATION						
				PUMP 10 SKS GE	L AND 50 SK	S 60/40 49	6 AT 165 0 '			
				PUMP 50 SKS 60/40 4% AT 55 0 '						
				CIRCULATE CEMENT TO SURFACE FROM 40' W/ 20 SKS						
				- 1001/2001						
- 1 - 1 - 11										
				TUANIC						
				THANKS						
				BRANDON	•					
					- 6303000 to 0	1.8				
					10.044					
										
				W-11-20						
								78		
				2 BANKE SI	15.00000					
	•									
							The second secon			