

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15				
Name:				Spot Description:				
Address 1:				Sec Twp S. R East West				
Address 2:				Feet from North / South Line of Section				
City:				Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW SE SW			
ENHR Permit #: Gas Storage Permit #:				Date Well Completed:				
Is ACO-1 filed? Yes No If not, is well log attached? Yes No					The plugging proposal was approved on:			
Producing Formation(s): List	All (If needed attach and	other sheet)		by: (KCC District Agent's Name)				
Depth	to Top: E	Sottom: T.D		Plugging Commenced:				
Depth	to Top: E	Sottom: T.D						
Depth	to Top: E	Sottom:T.D		Plugging Completed:				
Show depth and thickness o	f all water, oil and gas f	ormations.						
Oil, Gas or Wate	er Records		Casing R	ecord (Sur	face, Conductor & Prod	luction)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
		lugged, indicating where the muer of same depth placed from (bo						
Plugging Contractor License #:			_ Name: _					
Address 1:			Address	2:				
City:				State:		Zip:	_+	
Phone: ()								
Name of Party Responsible	for Plugging Fees:							
State of	County,			_ , SS.				
					nployee of Operator o	r Operator on above	a-described well	
	(Print Nam			_ <u> </u>	inhioyee of Operator o	Delator on above	-uescribed well,	

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

C ¹ 2Ene	rgy	Boxberger J #4	
API/UWI 15-167-07094	User Text 1 GLM Company	Operator C12: Kansas Oil, LLC	Well Status Orig KB Elev (ft) PL-OIL 1,755.02
Rig Release Date 2/6/194	Abandon Date Latitud		Surface Legal Location 14S 14W Sec 26 SE SW NE
Comment IHS 297 Well Da Formation at tota Producing format Initial well class: Final well class:	ıl depth: 405lnsg tion: 405lnsg 6	Original Hole, 4/7/2015 9:29:35 AM	
MD (ftKB)		Vertical schematic (actual)	Formations
	TD: 3,023.0		
0.0	Cement P&A, assumed length; 0.0-		
350.1	For Squeeze; 350.0 —	10" Cá	asing
751.0	10" Casing Cement; 0.0-751.0 —		
794.0 795.9	4/25/57: Possible SQUEEZED HOLE ; 794.0-796.0; sqzd hole 250 — sx		
1,234.9	Cement Plug P&A 0.0-1,235.0—		
1,378.6		7", 24	# Casing hutch_salt_base
2,299.9			
2,305.1			tarkio
2,313.0			
2,315.0	Perforated 1961; 2,313.0-2,315.0 —		
2,316.9	Perforated 1961; 2,317.0-2,321.0 —		
2,320.9	4/11/61: SQUEEZED PERF w/ 200_		
2,353.7	sks; 2,300.0-2,365.0		tarkio_ls
2,363.2	Perforated 1961; 2,363.0 —		
2,365.2			
2,635.2			topeka
2,865.2			heebner
2,882.9			toronto
2,917.0			
2,953.4			lkc_c
2,966.9		4/1996	8: Acidize LKC; 2,917.0-
2,982.9			lkc_e
2,990.2	Cement Plug P&A 1,235.0-2,990.0 —		
3,003.9			lkc_g
3,023.0			
3,166.7			lkc_base
			www.c12energy.com

C-12 Energy Boxberger J 4 Russell Co Ks

3-23-15

Dug pit, Loaded casing w/ 25 bbls mud. Rigged up Ace Well service, Moved 2 3/8 work string to location. Ran 3 7/8 bit on 2 3/8 tubing, stacked out at 2165. Pulled up and SD

Ace well 710

3-24-15

8:00 Rigged up Golden B drilling and drilled and cir from 2165 down to 3000' recovered salt and iron sulfite. Cir clean

1:30 PM pulled tubing and removed bit sub and bit. Ran tubing open ended to 2990.

3:30 PM rigged up Quality Cementing and pumped 5 bbls water and followed w/ 300 sxs 60/40 w/ 4% gel w/ 600# hulls. Did not have good cir to start but became ok w/ hulls on frm.

4:30 PM Pulled tubing and cleaned up tools

6:00 PM SD

Ace Well	2090
Goloden B	1360
Aven's	772
Scheck	709
Dan's bit	250
Schneider tank	440
Quality Cement	5000
Total for the day	10,621