

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1248861

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	East West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G		(Data must be collected from the		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls
Dual Completion			Dewatering method used: _		
SWD			Location of fluid disposal if	hauled offsite	
☐ ENHR			1		
GSW	Permit #:		Operator Name:		
_ _			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottom								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Lotus Operating Company, L.L.C.
Well Name	Achenbach A 2
Doc ID	1248861

All Electric Logs Run

Dual Induction	
Neutron Density	
Microlog	
Sonic	

ARE THE ONLY CELLS TO BE EDI
1/13/15 9:59
1/13/15 11:59
Kansas
Barber
15-007-00396-0001
Achenbach A #2
Yes
-98.6995528
37.031173
NAD27
5,650'
363,400



Additive	Specific Gravity	Additive Quantity	Mass (lbs)
Water	1.00	363,400	3,032,573
Sand (Proppant)	2.65	282,600	282,600
Plexcide B7	1.33	20	222
Plexslick 957	1.11	241	2,232
Plexgel Breaker XPA	1.03	58	499
Plexset 730	0.90	110	826
Plexsurf 580 ME	0.95	93	737
Plexsurf 580 ME	0.95	93	737
Plexgel 907L-EB	1.04	380	3,298
Plexgel 907L-EB	1.04	380	3,298
Plexgel 907L-EB	1.04	380	3,298
Plexgel 907L-EB	1.04	380	3,298
			Total Slurry Mass (Lbs

								gal	
				•			Total Slurry Mass (Lbs)		
ngredients Section	n:						3,333,618		
<u> </u>					Maximum Ingredient		Maximum Ingredient		
				Chemical Abstract Service	Concentration in	Mass per	Concentration in HF		
Trade Name	Supplier	Purpose	Ingredients	Number (CAS #)		Component (LBS)		Comments	
				Number (CAS #)	Additive	Component (LBS)	Fluid		
					(% by mass)**		(% by mass)**		
ater	Operator	Carrier/Base Fluid	Water	7732-18-5	100.00%	3,032,573	90.96941%		Water
nd (Proppant)	Uniman	Proppant	Crystalline Silica in the form of Quartz	14808-60-7	100.00%	282,600	8.47728%		Sand (Pr
excide B7	Chemplex	Biocide	Sodium Hydroxide	1310-73-2	5.00%	11	0.00033%		Plexcide
exslick 957	Chemplex	Friction Reducer	Petroleum Hdrotreated Light Distillate	64742-47-8	0.00%	0	0.00000%		Plexslick
exgel Breaker XPA	Chemplex	Slickwater Breaker	Hydrogen Peroxide	7722-84-1	7.00%	35	0.00105%		Plexgel I
exset 730	Chemplex	Activator	Methanol	67-56-1	50.00%	413	0.01239%		Plexset 7
xsurf 580 ME				111-76-2	60.00%	442	0.01327%		Plexsurf
XSUIT 580 ME	Chemplex	Product Stabalizer	2-Butoxyethanol	111-70-2		442	0.01327%		
xsurf 580 ME	Chemplex	Product Stabalizer	Methyl Alcohol	67-56-1	10.00%	74	0.00221%		Plexsurf
xgel 907L-EB	Chemplex	Gelling Agent	Guar Gum	9000-30-0	50.00%	1,649	0.04946%		Plexgel 9
xgel 907L-EB	Chemplex	Gelling Agent	Alcohol Ethoxylates	34398-01-1	1.00%	33	0.00099%		Plexgel 9
xgel 907L-EB	Chemplex	Gelling Agent	Crystalline Silica	14808-60-7	0.06%	2	0.00006%		Plexgel 9
exgel 907L-EB	Chemplex	Gelling Agent	Distillates hydrotreated Light	64742-47-8	50.00%	1,649	0.04946%		Plexgel 9
				3.1.12 1.1.2			0.011.1070		Plexgel 9
		+			+	-	 	 	Plexgel 9
					1			1	Plexgel 9
									Plexgel
					1				Plexgel 9
									Plexgel 9
					1			Non-MSDS Component	- 3
					1			Non-MSDS Component	
		<u> </u>						Non-MSDS Component	
					 	-			
					1			Non-MSDS Component	
								Non-MSDS Component	
								Non-MSDS Component	
					<u> </u>				
						1			
					 	+		1	
	_	+			 			1	
		+			+	-	 	 	_
					1			1	
					1				
					1			1	
	_	+			 			1	
	_				l				
					1			1	
					1		<u> </u>		
									٦
					1				
					1			1	
						1		1	
	_				1	1			
					1				1
					l			1	
					1			1	
	1								

*Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for inaccurate and/or incomplete information. Any questions regarding the content of the MSDS should be directed to the supplier who provided it. The Occupational Safety and Health Administration's (OSHA) regulations govern the criteria for the disclosure of this information. Please note that Federal Law protects "proprietary", "trade secret", and "confidential business information" and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910.1200(i) and Appendix D.



PO Box 93999 Southlake, TX 76092

Voice: Fax:

(817) 546-7282

(817) 246-3361

Bill To:

Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202

RECEIVED

DEC 0 8 2014

INVOICE

Invoice Number: 147366

Invoice Date: Nov 25, 2014

Page:

Federal Tax I.D.#: 20-8651475

Customer ID	Field Ticket #	Payment	Terms
Lotus	64398	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Nov 25, 2014	12/25/14

Quantity	Item		Description	Unit Price	Amount
1.00	WELL NAME	Achenbach #2-A			
175.00	CEMENT MATERIALS	ASC		23.50	4,112.50
875.00	CEMENT MATERIALS	Kol Seal		0.98	857.50
82.00	CEMENT MATERIALS	FL-160		18.90	1,549.80
44.00	CEMENT MATERIALS	Flo Seal		2.97	130.68
50.00	CEMENT MATERIALS	60/40/4% Gel Blend		18.92	946.00
280.97	CEMENT SERVICE	Cubic Feet Charge		2.48	696.81
180.82	CEMENT SERVICE	Ton Mileage Charge	ENTERT	2.75	497.26
1.00	CEMENT SERVICE	Production Casing	LINI EU	3,099.25	3,099.25
25.00	CEMENT SERVICE	Light Vehicle Mileage	DEC 09 2017	4.40	110.00
25.00	CEMENT SERVICE	Pump Truck Mileage		7.70	192.50
1.00	CEMENT SERVICE	Manifold Rental		275.00	275.00
1.00	EQUIPMENT SALES	5-1/2 Guide Shoe		281.00	281.00
1.00	EQUIPMENT SALES	5-1/2 AFU Insert	GL# 9308	335.00	335.00
1.00	EQUIPMENT SALES	5-1/2 Basket		395.00	395.00
5.00	EQUIPMENT SALES	5-1/2 Centralizer	DESC. Cement par	57.00	285.00
1.00	EQUIPMENT SALES	5-1/2 Rubber Plug	CSI	85.00	85.00
1.00	CEMENT SUPERVISOR	Carl Balding			
1.00	OPERATOR ASSISTANT	Robert Johnson	Act . A		
1.00	OPERATOR ASSISTANT	Kindel Holiman	WELL# A(1-cn/f		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

2,493.47

ONLY IF PAID ON OR BEFORE

Dec 25, 2014

Subtotal	13,848.30
Sales Tax	641.89
Total Invoice Amount	14,490.19
Payment/Credit Applied	
TOTAL	14,490.19

-2,493.47 11,996.72

* ALLIED OIL & GAS SERVICES, LLC . 064398 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	service point: Medicine Lockye Ki
DATE 11/25/2014 2 35 RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH PUL 4:30 PM 10:00 PM 10:45
Achenbach WELL#2-A LOCATION HO	ind-ther, Ks. 3 west Barber Kansas
	in white
1717001	th w/5
CONTRACTOR DUKE # 7	owner Lotus Oper, Co-
TYPE OF JOB Production,	OWNER AD TOS OPER, CO-
HOLE SIZE 77/8, T.D. 5300 +	- CEMENT
CASING SIZE 5 1/2 DEPTH 5/14	AMOUNT ORDERED
TUBING SIZE DEPTH	50 sx 60:40:4%6eC
DRILL PIPE DEPTH	175 5x ASC +5=16 Seac + .5% Ff-160
TOOL DEPTH	+ '14 # Flosea C
PRES. MAX 1350 MINIMUM	COMMON @
MEAS. LINE SHOE JOINT 42-	
CEMENT LEFT IN CSG.	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT 120 Bbs Freshwater	ASC 175 5x @ 23.50 4112.50
	Kolseal 875 = @ .98 857.50
EQUIPMENT	FL160 82# @ 18.90 1549.80
	No. 11/15 6 707 170 181
PUMPTRUCK CEMENTER CARLOPALLIN	Floseat 44 @ 2.97 130.68
#814 -302 HELPER ROBERT JOHNSON	60:40:47.6=(50 sx @ 18.92 946.00
BULK TRUCK	
# 36-252 DRIVER Kindall Hollima	<u>n</u>
BULK TRUCK	@
# DRIVER	HANDLING @
	MILEAGE
REMARKS:	20%-1519.29 TOTAL 7596.48
REWARKS:	20% - 1511.61 TOTAL 1576. 1-
B THE TY COCKET	
Run SILY S/2 Casing	SERVICE
Drop tall for Insert + Braic Circulation w/ Rig. Plus R+n	
Civalation W/Rig Plus K+n	A DEPTH OF IOR S // G
1111 = 16.10111/2/21	
, with so Fx 60:40:4% BEC	PUMPTRUCK CHARGE 3099.25
on CASING MIX 175 5x load Co	PUMPTRUCK CHARGE 3099.25 PEMT EXTRA FOOTAGE LU 25 @ 4.40 110-00
with 50 px 60:40-4% Becon CASING MIX 175 5X load for wash Rung + Lines to Pit. Pel	PUMPTRUCK CHARGE 3099.25 MATERIA FOOTAGE 10 25 @ 4.40 1/0-00 MATERIA FOOTAGE 25 @ 7.70 192.50
with 50 px 60:40-47. Become Casing Mix 175 sx load Con wash Rings + Lines to Pit. Pels Why + Displace with 18615 w	PUMPTRUCK CHARGE 3099.25 MANIFOLD @ 275.00
with 50 px 60:40-4% Becon CASING MIX 175 5X load for wash Rung + Lines to Pit. Pel	PUMPTRUCK CHARGE 3099.25 MEMI EXTRA FOOTAGE LU 25 @ 4.40 1/0.00 MANIFOLD @ 275.00 HANDING 280.97 @ 2.48 696.81
with 50 ex 60:40-47. Be Con Casing Mix 175 5x lead Go wash Rima + Lines to Pit. Pel phy + Displace with Dols w Bump plig + Float Held.	PUMPTRUCK CHARGE 3099.25 WENT EXTRA FOOTAGE LU 25 @ 4.40 1/0.00 EXEMILEAGE 25 @ 7.70 92.50 WHANDIFOLD @ 275.00 HANDING 280.97 @ 2.48 696.81 Mileugz 12.055 @2.75 497.27
with 50 px 60:40-47. Become con casing mix 175 sx load for wash Rings + Lines to Pit. Fell plus + Displace with 18615 w	PUMPTRUCK CHARGE 3099.25 MEMI EXTRA FOOTAGE LU 25 @ 4.40 10.00 MILEAGE 25 @ 7.70 192.50 MANIFOLD @ 275.00 HANDING 280.97 @ 2.48 696.81 Mileuge 12.055 @ 2.75 497.27
with 50 ex 60:40-47. Secon Casing Mix 175 sx lad an wash from things to fit. let plug + Displace with 10015 w Bump plug + Float Held. CHARGE TO: Lotus Open, CO.	PUMPTRUCK CHARGE 3099.25 WENT EXTRA FOOTAGE LU 25 @ 4.40 1/0.00 EXEMILEAGE 25 @ 7.70 92.50 WHANDIFOLD @ 275.00 HANDING 280.97 @ 2.48 696.81 Mileugz 12.055 @2.75 497.27
with 50 ex 60:40-47. Be Con CASING MIX 175 5x lead Go wash Ring + Lines to Pit. Pel plug + Displace with Bols w Bunn plig + Float Held. CHARGE TO: Lotus Open, CO. STREET	PUMPTRUCK CHARGE 3099.25 WENT EXTRA FOOTAGE LU 25 @ 4.40 1/0.00 WENT MILEAGE 25 @ 7.70 792.50 WENT MANIFOLD @ 275.00 HANDING 280.87 @ 2.48 696.81 Mileuge 12.055 @ 2.75 497.27 207 = 974.16 TOTAL 4870.83
with 50 ex 60:40-47. Secon Casing Mix 175 sx lad an wash from things to fit. let plug + Displace with 10015 w Bump plug + Float Held. CHARGE TO: Lotus Open, CO.	PUMPTRUCK CHARGE 3099.25 WENT EXTRA FOOTAGE LU 25 @ 4.40 1/0.00 WENT MILEAGE 25 @ 7.70 92.50 WENT MANIFOLD @ 275.00 HANDING 280.97 @ 2.48 696.81 Mileuge 12.055 @ 2.75 497.27 207 = 974.16 TOTAL 4870.83
with 50 ex 60:40-47. Be Con CASING MIX 175 5x lead Go wash Ring + Lines to Pit. Pel plug + Displace with Bols w Bunn plig + Float Held. CHARGE TO: Lotus Open, CO. STREET	PUMPTRUCK CHARGE 3099.25 WENT EXTRA FOOTAGE LU 25 @ 4.40 1/0.00 WENT MILEAGE 25 @ 7.70 792.50 WENT MANIFOLD @ 275.00 HANDING 280.87 @ 2.48 696.81 Mileuge 12.055 @ 2.75 497.27 207 = 974.16 TOTAL 4870.83
with 50 ex 60:40-47. Be Con CASING MIX 175 5x lead Go wash Ring + Lines to Pit. Pel plug + Displace with Bols w Bunn plig + Float Held. CHARGE TO: Lotus Open, CO. STREET	PUMPTRUCK CHARGE 3099.25 WENT EXTRA FOOTAGE LU 25 @ 4.40 1/0.00 WENT MILEAGE 25 @ 7.70 92.50 WENT MANIFOLD @ 275.00 HANDING 280.97 @ 2.48 696.81 Mileuge 12.055 @ 2.75 497.27 207 = 974.16 TOTAL 4870.83
with 50 ex 60:40-47. Be Con CASING MIX 175 5x lead Go wash Ring + Lines to Pit. Pel plug + Displace with Bols w Bunn plig + Float Held. CHARGE TO: Lotus Open, CO. STREET	PUMP TRUCK CHARGE 3099.25 PUMP TRUCK CHARGE 3099.25 PUMP TRUCK CHARGE 3099.25 PUMP TRUCK CHARGE 3099.25 PLUG & FLOAT EQUIPMENT 3/2 PLUG & FLOAT EQUIPMENT 3/2 PUMP TRUCK CHARGE 3099.25 PLUG & FLOAT EQUIPMENT 3/2 PUMP TRUCK CHARGE 3099.25 PLUG & FLOAT EQUIPMENT 3/2 PLUG & FLOAT EQUIPMENT 3/2
with 50 ex 60:40-47. Be Con CASING MIX 175 5x lead Go wash Ring + Lines to Pit. Pel plug + Displace with Bols w Bunn plig + Float Held. CHARGE TO: Lotus Open, CO. STREET	PUMP TRUCK CHARGE 3099.25 PUMP TRUCK CHARGE 3099.25 PUMP TRUCK CHARGE 3099.25 PUMP TRUCK CHARGE 3099.25 PLUG & FLOAT EQUIPMENT 3/2 PLUG & FLOAT EQUIPMENT 3/2 PUMP TRUCK CHARGE 3099.25 PLUG & FLOAT EQUIPMENT 3/2 PUMP TRUCK CHARGE 3099.25 PLUG & FLOAT EQUIPMENT 3/2 PLUG & FLOAT EQUIPMENT 3/2
with 50 px 60:40. Be (on CASING MIX 175 5x load or wash Ring + Lines to Pit lek plug + Displace with Bols w Bung plug + Float Held. CHARGE TO: Lotus Open, CO. STREET	PUMP TRUCK CHARGE 3099.25 PUMP TRUCK CHARGE 3099.25 PUMP TRUCK CHARGE 3099.25 PUMP TRUCK CHARGE 3099.25 PLUG & FLOAT EQUIPMENT 3/2 PLUG & FLOAT EQUIPMENT 3/2 PUMP TRUCK CHARGE 3099.25 PLUG & FLOAT EQUIPMENT 3/2 PUMP TRUCK CHARGE 3099.25 PLUG & FLOAT EQUIPMENT 3/2 PLUG & FLOAT EQUIPMENT 3/2
with 50 px 60:40-47. Be Con CAsing Mix 175 5x load ag wash Ring + Lines to Pit lek plug + Displace with 1861s w Bunn plug + Float Held. CHARGE TO: Lotus Open, CO. STREET STATE ZIP	PUMP TRUCK CHARGE 3099.25 PUMP TRUCK CHARGE 3099.25 PUMP TRUCK CHARGE 3099.25 PUMP TRUCK CHARGE 3099.25 PLUG & FLOAT EQUIPMENT 3/2 PLUG & FLOAT EQUIPMENT 3/2 PUMP TRUCK CHARGE 3099.25 PLUG & FLOAT EQUIPMENT 3/2 PUMP TRUCK CHARGE 3099.25 PLUG & FLOAT EQUIPMENT 3/2 PLUG & FLOAT EQUIPMENT 3/2
with 50 px 60:40. Be (on CASING MIX 175 5x load or wash Ring + Lines to Pit lek plug + Displace with Bols w Bung plug + Float Held. CHARGE TO: Lotus Open, CO. STREET	PUMP TRUCK CHARGE 3099.25 MANIFOLD @ 275.00 HANDING 12.055 @2.75 497.27 207:974.16 PLUG & FLOAT EQUIPMENT Guide shoe @ 286.00 AFU Insert @ 335.00 Basket @ 395.00 Basket @ 395.00
CHARGE TO: LO + US Open, CO. STREET CITY To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	PUMP TRUCK CHARGE 3099.25 MANIFOLD @ 275.00 HANDING 12.055 @2.75 497.27 207:974.16 PLUG & FLOAT EQUIPMENT (Scride shoe @ 286.00 AFU Insert @ 335.00 Rubber flug 85.00 85.00 85.00
CHARGE TO: LO + US Oper, CO. STREET CITY To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	PUMP TRUCK CHARGE 3099.25 MANIFOLD @ 275.00 HANDING 12.055 @ 2.48 696.8/ Mileuga 12.055 @ 2.75 497.27 207: 974.16 PLUG & FLOAT EQUIPMENT Suideshoe @ 286.00 AFU Insert @ 335.00 Rubber flug 85.00 85.00 85.00 85.00
CHARGE TO: Lotus Oper, CO. STREET CITY To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work w	PUMP TRUCK CHARGE 3099.25 WENT EXTRA FOOTAGE 1 25 @ 4.40 110-00 WENT MANIFOLD @ 275.00 HANDIFOLD @ 275.00 APO TOTAL 4870-83 PLUG & FLOAT EQUIPMENT Sasket @ 335.00 Rubber flug 85.00 AS CONTACT OF STANDERS STAND 285.00 AL TOTAL 1381.00 AL
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work we done to satisfaction and supervision of owner agent of contractor. I have read and understand the "GENERAL TOSAS ASSISTANCE OF THE CONTRACTOR OF THE CONTRACT	PUMP TRUCK CHARGE 3099.25 MANIFOLD @ 275.00 HANDING 12.055 @2.75 497.27 207:974.16 PLUG & FLOAT EQUIPMENT Solde shoe @ 286.00 AFU Insert @ 335.00 Basket @ 395.00 Rubber flug 85.00 AL SALES TAX (If Any)
CHARGE TO: Lo Lus Oper, CO. STREET CITY To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work we done to satisfaction and supervision of owner agent of the contractor of the contractor of owner and supervision of owner agent of the contractor of the contractor of owner and supervision of owner agent of the contractor of the contractor of owner agent of the contractor of the contractor of owner agent of the contractor of the contractor of owner agent of the contractor of the contractor of owner agent of the contractor of the cont	PUMP TRUCK CHARGE 3099.25 MANIFOLD @ 275.00 HANDING 12.055 @2.75 497.27 207:974.16 PLUG & FLOAT EQUIPMENT Solde shoe @ 286.00 AFU Insert @ 335.00 Basket @ 395.00 Rubber flug 85.00 AL SALES TAX (If Any)
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work we done to satisfaction and supervision of owner agent of contractor. I have read and understand the "GENERATERMS AND CONDITIONS" listed on the reverse services.	PUMP TRUCK CHARGE 3099.25 MANIFOLD @ 275.00 HANDING 12.055 @2.48 296.81 MILEAGE 25 @2.75 497.27 207:974.16 PLUG & FLOAT EQUIPMENT Sasket @ 335.00 Rubber flug \$57.00 SALES TAX (If Any) TOTAL CHARGES /3,848.31
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work we done to satisfaction and supervision of owner agent of contractor. I have read and understand the "GENERAL TOSAS ASSISTANCE OF THE CONTRACTOR OF THE CONTRACT	PUMP TRUCK CHARGE 3099.25 MANIFOLD @ 275.00 HANDING 12.055 @2.48 296.81 MILEAGE 25 @2.75 497.27 207:974.16 PLUG & FLOAT EQUIPMENT Sasket @ 335.00 Rubber flug \$57.00 SALES TAX (If Any) TOTAL CHARGES /3,848.31
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work we done to satisfaction and supervision of owner agent of contractor. I have read and understand the "GENERATERMS AND CONDITIONS" listed on the reverse services.	PUMP TRUCK CHARGE 3099.25 MANIFOLD @ 275.00 HANDING 12.055 @2.48 296.81 MILEAGE 25 @2.75 497.27 207:974.16 PLUG & FLOAT EQUIPMENT Sasket @ 335.00 Rubber flug \$57.00 SALES TAX (If Any) TOTAL CHARGES /3,848.31
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work we done to satisfaction and supervision of owner agent of contractor. I have read and understand the "GENERATERMS AND CONDITIONS" listed on the reverse services.	PUMP TRUCK CHARGE 3099.25 MANIFOLD @ 275.00 HANDING 12.055 @2.75 497.27 207:974.16 PLUG & FLOAT EQUIPMENT Solde shoe @ 286.00 AFU Insert @ 335.00 Basket @ 395.00 Rubber flug 85.00 AL SALES TAX (If Any)