



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

| | | |
|--|---|--------------------|
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

General

Well ID - * -
 Well JAMES 2922 1-13H (1)
 Company SANDRIDGE ENERGY
 Operator - * -
 Lease Name JAMES 2922 1-13H
 Elevation 0.00 ft
 Production Method Electrical Submersible Pump

Comment

Tubulars

Tubing OD 2.875 in
 Average Joint Length 31.700 ft
 Sliding Sleeve - * - ft
 Casing OD 7.000 in
 Liner OD - * - in
 Top of Liner - * - ft
 PBTD - * - ft
 Kelly Bushing 0.00 ft

Pump Assembly

Installation Date - * -
 Pump Intake Depth 5202.85 ft
 PIP Gage - * - ft

Gas Separator

Gas Separator Not Used
 Tubing Discharge Temp - * - deg F

Pump Configuration

| | Top Pump | Pump 2 | Pump 3 | Pump 4 | Pump 5 |
|-------------------------|----------|--------|--------|--------|--------|
| Pump Manufacturer | - * - | - * - | - * - | - * - | - * - |
| Pump Description/Series | - * - | - * - | - * - | - * - | - * - |
| Serial Number | - * - | - * - | - * - | - * - | - * - |
| Stage Count | 0 | 0 | 0 | 0 | 0 |
| Pump Housing | - * - | - * - | - * - | - * - | - * - |

Total Length of Pump Assembly - * - ft
 Shroud is Not Used

Electric Equipment

Control Panel - * -
 Variable Frequency is Not Used
 Overload Set Point - * -
 Underload Set Point - * -
 Overvoltage Set Point - * -
 Undervoltage Set Point - * -
 Frequency - * -
 Pump Up Time - * -

Cable Data

Round Cable Type - * -
 Round Cable Length - * - ft
 Flat Cable Type - * -
 Flat Cable Length - * - ft

Electrical Cost

Cost Per kW-Hour - * -
 Cost Per kW - * -

Motor Assembly Description

| | Top Motor | Motor 2 | Motor 3 | Motor 4 |
|--------------------------------|-----------|---------|-------------------|---------|
| Manufacturer | - * - | - * - | - * - | - * - |
| Series | - * - | - * - | - * - | - * - |
| Type | - * - | - * - | - * - | - * - |
| HP | - * - | - * - | - * - | - * - |
| Volts/Amps | - * - | - * - | - * - | - * - |
| Total Length of Motor Assembly | - * - ft | | Installation Date | - * - |

Electrical Parameters

| AMPS | | VOLTS | |
|----------|-------|------------------------------|-------|
| A Input | - * - | BA Input | - * - |
| B Input | - * - | CB Input | - * - |
| C Input | - * - | AC Input | - * - |
| | | A-gnd | - * - |
| | | B-gnd | - * - |
| | | C-gnd | - * - |
| Kilowatt | - * - | Power Factor | - * - |
| | | Date and Time of Measurement | - * - |

Conditions

Pressure

Static BHP 1200.8 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 04/06/2015
 Producing BHP - * - psi (g)
 Producing BHP Method - * -
 Producing BHP Date - * -
 Formation Depth 5202.85 ft

Production

Oil Production - * - BBL/D
 Water Production - * - BBL/D
 Gas Production - * - Mscf/D
 Production Date - * -

Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Surface Producing Pressures

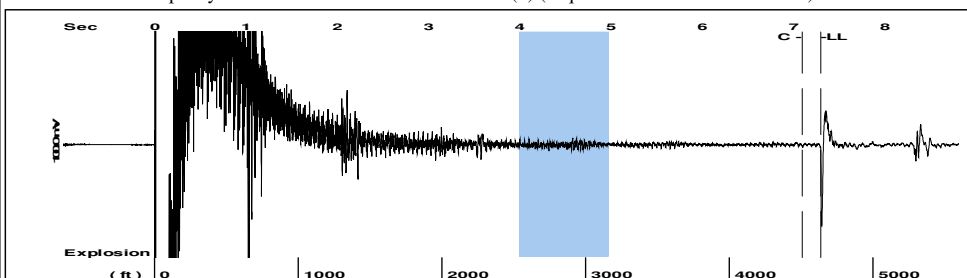
Tubing Pressure - * - psi (g)
 Casing Pressure 836.7 psi (g)

Fluid Properties

Oil API 40 deg API
 Water Specific Gravity 1.05 Sp.Gr.H2O

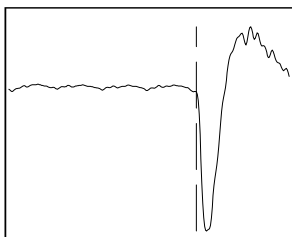
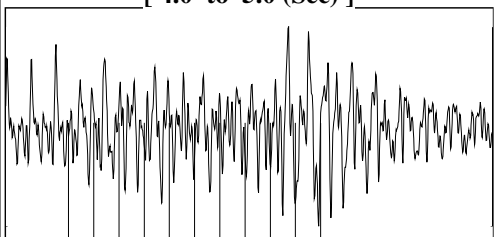
Casing Pressure Buildup

Change in Pressure 0.000 psi
 Over Change in Time 1.00 min

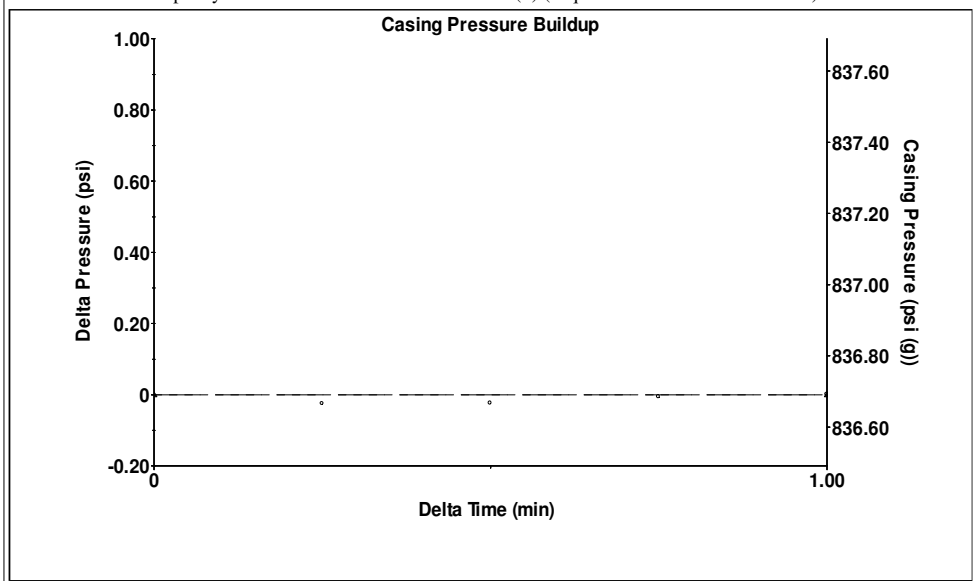


Filter Type High Pass Automatic Collar Count Yes Time 7.298 sec
 Manual Acoustic Velo 1223.94 ft/s Manual JTS/sec 19.305 Joints 146.206 Jts
 Depth 4634.72 ft

[4.0 to 5.0 (Sec)]

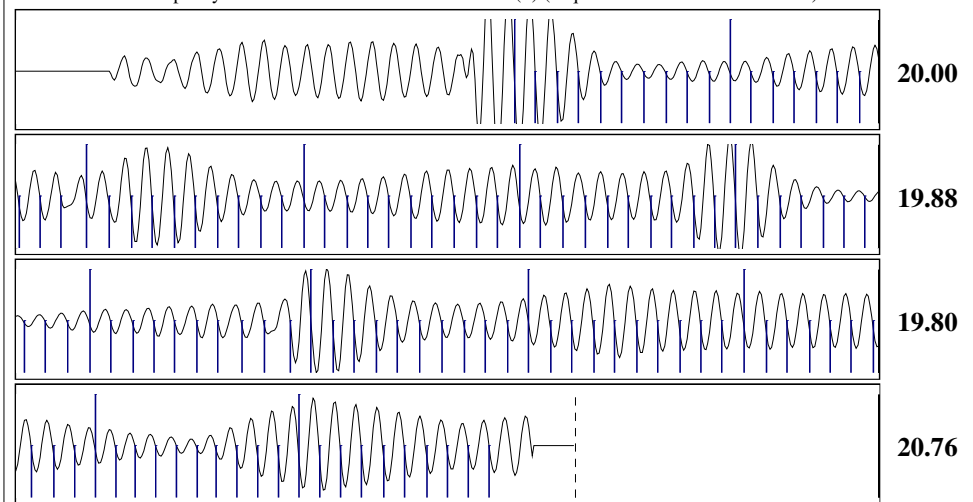
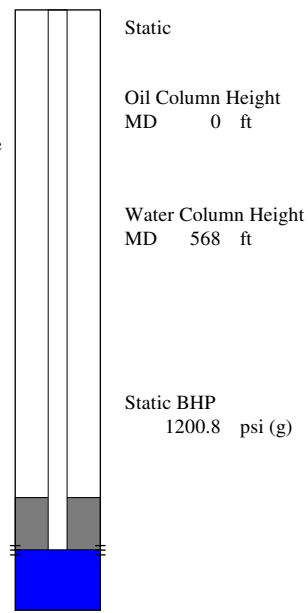


Analysis Method: Automatic



Change in Pressure 0.00 psi PT15218
 Change in Time 1.00 min Range 0 - ? psi

| | | | |
|-----------------------|----------------|------------|-------------------------------|
| Production | | Potential | Casing Pressure |
| Oil | -*- | -*- BBL/D | 836.7 psi (g) |
| Water | -*- | -*- BBL/D | Casing Pressure Buildup |
| Gas | -*- | -*- Mscf/D | 0.000 psi |
| IPR Method | | Vogel | Gas/Liquid Interface Pressure |
| PBHP/SBHP | | -*- | 942.5 psi (g) |
| Production Efficiency | | 0.0 | Liquid Level Depth |
| Oil | 40 deg.API | | 4634.72 ft |
| Water | 1.05 Sp.Gr.H2O | | Pump Intake Depth |
| Gas | 0.66 Sp.Gr.AIR | | 5202.85 ft |
| Acoustic Velocity | 1270.13 ft/s | | Formation Depth |
| | | | 5202.85 ft |



| | | | |
|------------------------|-----------------|------------------------|---------------|
| Acoustic Velocity | 1270.13 ft/s | Joints counted | 119 |
| Joints Per Second | 20.0337 jts/sec | Joints to liquid level | 146.206 |
| Depth to liquid level | 4634.72 ft | Filter Width | 17.305 21.305 |
| Automatic Collar Count | Yes | Time to 1st Collar | 1.156 7.096 |

April 14, 2015

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-057-20867-01-00
James 2922 1-13H
NW/4 Sec.24-29S-22W
Ford County, Kansas

Dear Tiffany Golay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/14/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/14/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"