



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1249137
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1249137

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	Johnny 3
Doc ID	1249137

Tops

Name	Top	Datum
Stone Corral	1668	+331
Base Stone Corral	1677	+322
Topeka	3004	-1005
Heebner	3206	-1207
Toronto	3235	-1236
Lansing	3255	-1256
Muncie	3363	-1364
LTD	3431	-1432

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

**BACH OIL PRODUCTION
WELL: JOHNNY #3**

**LOC.: T1S R19W, Sec. 2
4123' North, 1355' West,
from SE corner
PHILLIPS COUNTY, KANSAS
API: 15-147-20751-00-00**

**DRILLING CONTR.: MURFIN RIG #24
SPUD: 12-08-14 COMP: 12-12-14
MUD UP: 2800' TYPE MUD: CHEM.
DRILL TIME: 2900 to' RTD
RTD: 3432' LTD: 3431'**

**SAMPLES SAVED: 2900'-RTD
GEOLOGIST: ROBERT J. PETERSEN**

ELEVATION

KB: 1999
GL: 1994
LOG MEASURED
FROM: KB

SURFACE CASING

8 5/8" Set @ 220'
W/175 SX 3% CC 2%gel

PRODUCTION CASING

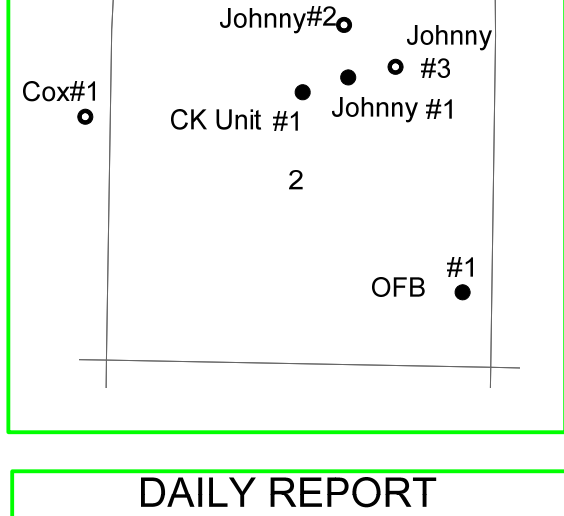
5 1/2" Set @ 3432'

WELL LOG SURVEYS

RAG

ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POS
Stone Corral	1668	+331	+4
Base Stone Corral	1677	+322	-3
Topeka	3004	-1005	-4
Heebner	3206	-1207	-4
Toronto	3235	-1236	-5
Lansing	3255	-1256	-8
Muncie	3363	-1364	-6
I Zone	3399	-1400	-3
LTD	3431	-1432	--



REFERENCE WELL:

Bach Oil Production
Johnny #1
T1S R19W, Sec. 2
SE SW NW NE
3965 North, 2005 West, from SE corner

DAILY REPORT

@7:00 A.M.

12-08-14 MIRU/SPUD

12-09-14 446'

12-10-14 2450'

12-11-14 3090'

12-12-14 3432'

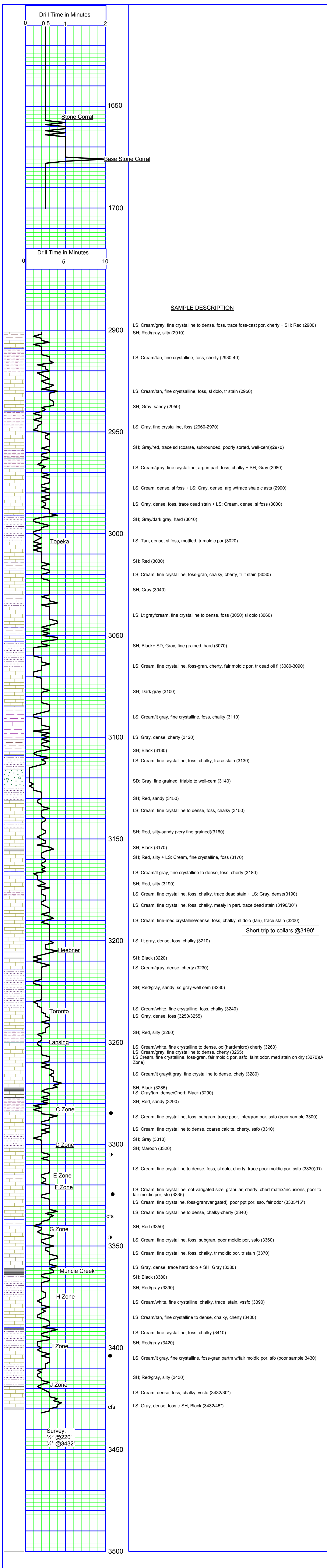
REMARKS AND RECOMMENDATIONS

Production casing was run to further test this well.

Respectfully submitted,

Robert J. Petersen

Robert J. Petersen





PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 147591
Invoice Date: Dec 8, 2014
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Bach Oil Production 82 W. 500 Ln. Phillipsburg, KS 67661

Customer ID	Field Ticket #	Payment Terms	
Bach	55584	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Dec 8, 2014	1/7/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Johnny #3		
175.00	CEMENT MATERIALS	Class A Common	17.90	3,132.50
330.00	CEMENT MATERIALS	Gel	0.50	165.00
495.00	CEMENT MATERIALS	Chloride	1.10	544.50
175.00	CEMENT SERVICE	Cubic Feet Charge	2.48	434.00
412.50	CEMENT SERVICE	Ton Mileage Charge	2.75	1,134.38
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
100.00	CEMENT SERVICE	Pump Truck Mileage	7.70	770.00
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	EQUIPMENT OPERATOR	Nathan Donner		
1.00	OPERATOR ASSISTANT	Steven Stelzer		
1.00	OPERATOR ASSISTANT	Benjamin Griffin		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,978.16

ONLY IF PAID ON OR BEFORE
Jan 7, 2015

Subtotal	7,912.63
Sales Tax	255.49
Total Invoice Amount	8,168.12
Payment/Credit Applied	
TOTAL	8,168.12



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 147595
Invoice Date: Dec 12, 2014
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Bach Oil Production 82 W. 500 Ln. Phillipsburg, KS 67661

Customer ID	Field Ticket #	Payment Terms	
Bach	55588	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Dec 12, 2014	1/11/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Johnny #3		
258.00	CEMENT MATERIALS	Chloride	1.10	283.80
450.00	CEMENT MATERIALS	AMD	26.57	11,956.50
150.00	CEMENT MATERIALS	60/40/2% Gel Blend	18.43	2,764.50
1,787.00	CEMENT MATERIALS	Salt	0.68	1,215.16
2,250.00	CEMENT MATERIALS	Gilsonite	0.98	2,205.00
600.00	CEMENT SERVICE	Cubic Feet Charge	2.48	1,488.00
1,380.00	CEMENT SERVICE	Ton Mileage Charge	2.75	3,795.00
1.00	CEMENT SERVICE	Long String	2,558.75	2,558.75
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
100.00	CEMENT SERVICE	Heavy Vehicle Mileage	7.70	770.00
1.00	EQUIPMENT SALES	5-1/2 AFU Float Shoe	545.00	545.00
1.00	EQUIPMENT SALES	5-1/2 Latch Down	660.00	660.00
5.00	EQUIPMENT SALES	5-1/2 Basket	395.00	1,975.00
10.00	EQUIPMENT SALES	5-1/2 Centralizer	57.00	570.00
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	EQUIPMENT OPERATOR	Nathan Donner		
1.00	OPERATOR ASSISTANT	Steven Stelzer		
1.00	OPERATOR ASSISTANT	Benjamin Griffin		

Subtotal	31,281.71
Sales Tax	1,474.63
Total Invoice Amount	32,756.34
Payment/Credit Applied	
TOTAL	32,756.34

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 7,820.43

ONLY IF PAID ON OR BEFORE
Jan 11, 2015

ALLIED OIL & GAS SERVICES, LLC 055588

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>12-12-14</u>	SEC. <u>2</u>	TWP. <u>1</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Johanny</u>	WELL # <u>3</u>	LOCATION <u>Phillipsburg 17N 4W</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1W 1/2 E into</u>					

CONTRACTOR <u>Marcin 24</u>	OWNER
TYPE OF JOB <u>long string</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>3432</u>	AMOUNT ORDERED <u>450 AMD 5th G. 1/skts</u>
CASING SIZE <u>5 1/2</u> 15.5 DEPTH <u>3433</u>	<u>150 6 9/16 2 3/4 gal 10 2 1/2 salt 2 3/4 cc</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT <u>10.07</u>	
CEMENT LEFT IN CSG. <u>10.07</u>	
PERFS.	
DISPLACEMENT <u>81.47</u>	

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE <u>258</u>	@ <u>1.10</u>	<u>283.80</u>	
ASC	@		
AMD <u>450</u>	@ <u>26.57</u>	<u>11956.50</u>	
6 9/16 <u>2 3/4 gal 150</u>	@ <u>18.93</u>	<u>2764.50</u>	
Salt <u>1787</u>	@ <u>0.68</u>	<u>1215.16</u>	
Gilsonite <u>2250</u>	@ <u>0.98</u>	<u>2205.00</u>	
	@		
<u>Material</u>	@	<u>16,424.96</u>	
<u>Disc</u>	@	<u>4606.24</u>	
	@		
HANDLING <u>600</u>	@ <u>2.48</u>	<u>1488.00</u>	
MILEAGE <u>1380</u> <u>4/m</u>	@ <u>2.75</u>	<u>3795.00</u>	
		TOTAL	<u>23757.76</u>

REMARKS:

see log

circulated 50 skts to pit

Thank you!!!

CHARGE TO: Bach Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3432</u>	
PUMP TRUCK CHARGE	<u>2558.75</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>50</u> <u>LUMI</u>	@ <u>4.40</u>	<u>220.00</u>
MANIFOLD	@ <u>275.00</u>	<u>275.00</u>
<u>100</u> <u>HUMI</u>	@ <u>7.70</u>	<u>770.00</u>
	@	

Disc 2276.68 TOTAL 3823.75

PLUG & FLOAT EQUIPMENT

<u>5 1/2 WF AFU Floor skt</u>	@ <u>545.00</u>	<u>545.00</u>
<u>5 1/2 WF Latch down</u>	@ <u>660.00</u>	<u>660.00</u>
<u>5 1/2 WF Barkers (S)</u>	@ <u>375.00</u>	<u>1975.00</u>
<u>5 1/2 WF centerlines (10)</u>	@ <u>570.00</u>	<u>570.00</u>
	@	

Disc 937.50 TOTAL 3780.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Dale Pulver

SALES TAX (If Any) _____

TOTAL CHARGES 31281.71

DISCOUNT 7820.43 (25%) IF PAID IN 30 DAYS

NET \$ 23461.28

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 10, 2015

Nick Simonson
Bach, Jason dba Bach Oil Production
PO BOX 723
ALMA, NE 68920-0723

Re: ACO-1
API 15-147-20751-00-00
Johnny 3
NE/4 Sec.02-01S-19W
Phillips County, Kansas

Dear Nick Simonson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/08/2014 and the ACO-1 was received on April 10, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department