Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1249182

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Duilling Fluid Management Dian
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

			Page Iwo	1249 ⁻		
Operator Name:			Lease Name:		_Well #:	
Sec Twp	S. R	East West	County:			

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taker (Attach Additional S		Yes No		og Formatic	on (Top), Depth an	d Datum	Sample
Samples Sent to Geo	,	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	·	ADDITIONAL	CEMENTING / SQL	EEZE RECORD	·		
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							
Did you perform a hydrau	lic fracturing treatment	on this well?	1	Yes	No (If No, skip	o questions 2 an	d 3)
Does the volume of the te	otal base fluid of the hyd	Iraulic fracturing treatment ex	ceed 350,000 gallons'	? Yes	No (If No, skip	o question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted to the chemical o	lisclosure registry?	Yes	No (If No, fill o	out Page Three o	of the ACO-1)
Shots Per Foot		ON RECORD - Bridge Plugs Footage of Each Interval Perf			cture, Shot, Cement mount and Kind of Mat		l Depth

Shots Per Foot		Specify Fo	otage of	Each Interval Perforated			(Amount and Kind	l of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:	Packe	r At:	Liner F	Run:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	۲.	Producing Method:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
								1	
DISPOSITI	ON OF (GAS:		METHOD		TION:		PRODUCTION INTE	RVAL:
Vented Solo	۱ 🗌 k	Used on Lease		Open Hole Perf.	Uually (Submit)	r Comp. 4 <i>CO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACC	D-18.)		Other (Specify)					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Triple Crown Operating LLC
Well Name	Jordan 1-4
Doc ID	1249182

Tops

Name	Тор	Datum
Anhydrite	1620	721
Heebner	3710	1369
Lansing	3754	1413
B/KC	4084	1743
Marmaton	4102	1763
Ft. Scott	4204	1913
Cherokee	4234	1943
Mississippian	4340	1999

ALLIED OIL & GAS SERVICES, LLC 065138

Federal Tax I.D. # 20-8651475

).#20 - 8651475	
REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERV	ICE POINT:
DATE 11-15-14 SEC TWP RANGE 2 4	ALLED OUT ON LOCATION	JOB START JOB FINISH
	Vesseite to NEI	COUNTY STATE
OLD OD NEWLACT	/	LARESS KS
	I JE N.M.]
CONTRACTOR MOUNLIK 102	OWNER	
TYPE OF JOB 5 Jr456 TD		·····
HOLE SIZE 12 KI T.D. CASING SIZE 278 DEPTH Z.82,01	CEMENT) -/
TUBING SIZE DEPTH	AMOUNT ORDERED 200	<u>SX_C/6_5_/9_3/44</u>
DRILL PIPE DEPTH		······
TOOL DEPTH		
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON200	@ 1790 3580
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 154	POZMIX	@
PERFS.	GEL <u>576</u> CHLORIDE <u>564</u>	@ <u>, 3°</u> <u>/88</u> _@ <u>1.10</u> <u>62.4</u>
DISPLACEMENT 17,09 SL(HZO	ASC Materials	Total 4392.00
EQUIPMENT	····	20% 878.4
		_@
PUMP TRUCK CEMENTER & TL Hard		
# 399 HELPER Ban Much		_@
# 871-112 DRIVER Dan Caser		@
# 871-112 DRIVER Dan Casper		ervice
# DRIVER		@_ <u>Z,Z</u>
	HANDLING 9.87×15^{-1} MILEAGE $2.16, 20$	@ 125 407,13 x 2,48 53(23
REMARKS:	MILEAGE	× 2,48 5.36.32
Da location - Rig up - had soften meeting		
for Sto Cherry - Brake estedation		
punp 5661 1120		- C
mix >x C/655 A 37. 12 21. 4	DEPTH OF JOB	
Displace 17.09 bil HZO	PUMP TRUCK CHARGE	1512
Cement dod corcolete	EXTRA FOOTAGE	_@
Jus down	MANIFOLD	_@
	LV 15	@ 7,73 115,50
	FIV IS	@ 7:70 //5,50
CHARGE TO: Tripk Crown		
STREET		TOTAL <u>2686.45</u> Disc.20% 537.29
		Duce 20% 537.29
CITYSTATEZIP	PLUG & FLOAT	EQUIPMENT
To: Allied Oil & Gas Services, LLC.	····	_@
You are hereby requested to rent cementing equipment		_@
and furnish comenter and helper(s) to assist owner or		
contractor to do work as is listed. The above work was		~~
done to satisfaction and supervision of owner agent or	,	TOTAL
contractor. I have read and understand the "GENERAL		Dier Olo
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)	
11 1 1 1 1 1 1	TOTAL CHARGES 10 14	8.45 -

PRINTED NAME X hours Uttley TOTAL CHARGES 1078.45 -DISCOUNT 20% 141569 IF PAIL IN 30 DAYS SIGNATURE X Kenye Uttley 5662.76

ALLIED OIL & GAS SERVICES, LLC 063878

Federal Tax I.D. # 20-8651475

SOUT	HLAKE,	TEXAS 760)92		5EK	_gent	bend
11-23-14 Date	SEC.	TWP 18	RANGE 24	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
Jozefan LEASE	WELL #		LOCATION Them	all 44 NZ	170		STATE
OLD OR (E) (C	ircle one)		34 E				mmmm.0_2

CONTRACTOR Marciel 102

REMIT TO P.O. BOX 93999

TYPE OF JOB pipe
HOLE SIZE 7 3/2 T.D. 4510
CASING SIZE 52 17# DEPTH 4480
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 32.15
CEMENT LEFT IN CSG. 32.0
PERFS.
DISPLACEMENT H20 103
EQUIPMENT

PUMPTRUCK	CEMENTER Charles King-
# <u>512</u>	HELPER Dan carges
BULK TRUCK	· · · · · · · · · · · · · · · · · · ·
* 759	DRIVER Toriano allen
BULK TRUCK	
#	DRIVER

CEMENT			
AMOUNT ORD			1-get 61.
94p 101-1		<u>rlsed + 5</u> ± <i>B</i> le	<u>7</u> £
COMMON		_@	
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC 116 5X 1		@ 23.54	2.726-0
_375 675		@.98	563.53
DE	12	@ 7.80	117.60
JO3X 60	140+750	@ 18.9:	2 976.00
_F10	13	@ 2. 97	3841
	Material	Total	7.371.2
	Die	2. 20	\$ 878.31
		@	
EALINES CONTRACTOR CONTRACTOR	6	Service	
HANDLING 2	⊳i ^{2*7} X	@ 2.48	499. 17
MILEAGE S.	58 X 15 .	2 . 7.5	358.23

SERVICE NOWE

REMARKS:
Rig Rom 4490' 5 2 cap Broke circ 20/Rig
mud play hat hole 30 mg plug mouse hole
20 mg hove to head min 116 M ASC
shut down wash pamp & line Release
plug displace 103 BB1 H20 plug die
land plan in hold
-

CHARGE	ro: Triple	cean		
STREET				
own	-		715	

CITY_____STATE _____ZIP

To: Allied Oil & Gas Services, LLC.

16: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME K Geoly SIGNATURE A Again

DEPTH OF JOB 4980		
PUMPTRUCK CHARGE	2765.72	
EXTRA FOOTAGE	@	
MILEAGE 1/V . 15	@ 7.70	11.5.50
MANIFOLD	@ <u>,,,,,,,,,</u> ,,,,,,,,,,,,,,,,,,,,,,,,,,,	275.20
<u>20~ 15</u>	@ <u>~ 4 - 4 0</u>	66.00
	@	

Dic TOTAL 4.078. 49

PLUG & FLOAT EQUIPMENT

Publics plug		85.00	85-00
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	@ ~		
	@		

Disc 203 17.00

SALES TAX (If Any) -TOTAL CHARGES 8.556. 30 27 IF PAID IN 30 DAYS DISCOUNT. 6.847.96

ALLIED OIL & GAS SERVICES, LLC Federal Tax 1.D. #20-5975804

067258

REMIT TO P.O. I SOUT	BOX 93999 HLAKE, 1		092				SERV	ICE POINT:	<u>Genti</u>
DATE 12-8-64	SEC. 4	TWP. 18	RANCE 24	CAI	LED OUT	ONLOC	ATION	JOB START	JOE FINISH
	1	1-4	LOCATION NESS			1.0.1		COUNTY	STATE
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OLD OR AFA (Ci	rcie one)		A/12 170 RA	_	Friday			_	
CONTRACTOR			9.5221		OWNER				
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TOOL			PTH 1-150						
PRES. MAX			NIMUM		COMMON			@	
MEAS, LINE			DE JOINT	_	POZMIX				
CEMENT LEFT I	N CSG.				GEL			_@	
PERFS.				_	CHLORIDE	;			
DISPLACEMENT	· 4.5=	5 bhí i	4/202		ASC	·			
		JIPMENT			2803>	(<i>6513</i> 3	- 7 + 6 >=	@ <u>/%88</u>	5.566.20
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<u>* 360</u>	HELPER	Dellar	Land						
BULK TRUCK		2	<i>,</i>					@	
# 6154 - 234	DRIVER	Dan.	Cape-						
BULKTRUCK			1					_@	
# <u>871- 112-</u>	DRIVER	Days	South S					TOTA	L <u>5-774- 30</u>
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	and the sur	Cran						@	
CHARGE TO: 🗂	(CI pit	1.10						@	
STREET								TOTA	L 3.731.72
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CITY	3		ZJF						
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To: Allied Oil a	& Gas Ser	vices I.I.	~		1.0.00 M 10.7				
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Thank You!	<u> </u>)VAL	TTLLK APPROVA	TC MCH	SWIFT OPERATOR
		as listed on this licket	ges receipt of the materials and services listed on this licket.		CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer baseby acknowled	MATERIALS AND SER	CCEPTANCE OF	CUSTOMER /	
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	TOTAL	5	RWICE	ARE YOU SAIISH	5.708_9300			I U THE SIGNED / 9	DATE SIGNED
	0.155 8 XNL 6 1.150		THE EQUIPMENT	WE OPERATED THE EQUIPMENT AND PERFORMED JC8 CALCL&ATIONS SATISFACTOR® Y?	P.O. BOX 466	NECC P.C	Ö	MUST HE SIGHED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS	MUST BE SIGNED BY CUS START OF WORK OR DEL
			IU AND NS? HOUT DELAY?	WE UNDERSTOO MET YOUR NEED OUR SERVICE WI	SWIFT SERVICES, INC.	SWIFT S	EMNITY, and	but are not limited to, PAYMENT, RELEASE, INDEMINITY, and LIMITED WARRANTY provisions.	but are not limited to, PAYMENT, LIMITED WARRANTY provisions
2490 00	PAGE TOTAL	EE DECIDEO AGREE	SURVEY AGREE MENT PERFORMED WEAKDOWN?	SUR Our Equipment Without Break	REMIT PAYMENT TO:	REMIT	and agrees to which include,	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include,	LEGAL TERMS: (the terms and cond
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0f	PAGE 1					CODE	CITY, STATE, ZIP CODE	Services, Inc.	Serv
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SWIFT Services, Inc. DATE 2414 PAGENO. JOB LOG CUSTOMER JORDAN WELL NO. JOBATYPE TICKET NO. 28204 INFALE CROWD DPER 7-4 4cm EZG CHART NO. PUMPS PRESSURE (PSI) VOLUME (BBL) (GAL) RATE (SPM) πмε DESCRIPTION OF OPERATION AND MATERIALS TC TUBING CASING D843 LOCATION NONTHFORN SUARTONL N PERFS - 4/34/6 IAL 4396 Fisht - 50' SPOT Pur From 4396 51/2×17# TREAT 4396' Cs. 4396' 101.9872 1500 45 MAX. 16 NONE TOTAL 101.9872 PUMPENG ACTO 0936 3.50 25 600 D 0940 2-4 12 DN KCL FLUSH 1-D 45 45 ON FEUSH مرما $\hat{\mathcal{D}}$ n 4 4.5-72 6τ 10 1, M 87 Ð 6-LOADSD STALING 2958 2 101 6 600 STAGTAL 0958 33-0 101.50 600 1-0 STALLENG, WANTS TO FEED .75 1005 101.75-10 700 بر ا ,75-FSEDENG 122 700 11 103 مسمل 850 11 1.50 104 40 1000 11 1100 105 1.75-1 2 107 6 1200 SPS AIC 107.75-2 4 1000 108.50 2 ZED ENG 900 (_ _ 11 2 110 900 6-ON DUENFUSIt 113 \mathcal{D} 900 TS TP 1012 2-0 115 สืบอ 1. 6250 5 MJN 1 10 MEN 550 L 500 15 MZa) AL1 Kileason Dar 12-172 400 1.0 TOTAL LOAD 114 B.61 REN DOWN TECHE T Job Corplete 1051)nsr/1 THANK You 1645554 1

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

April 15, 2015

Doyle Williams Triple Crown Operating LLC 2201 S. UTICA PL STE 100 TULSA, OK 74114-7099

Re: ACO-1 API 15-135-25815-00-00 Jordan 1-4 SE/4 Sec.04-18S-24W Ness County, Kansas

Dear Doyle Williams:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/15/2014 and the ACO-1 was received on April 14, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department