

C	onfiden	tiality	/ Request	ed:
	Yes	N	lo	

Kansas Corporation Commission Oil & Gas Conservation Division

1249188

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	Twp S. R [East West
Address 2:			Feet	t from North / South	Line of Section
City: Sta	ıte: Zip	D:+	Feet	t from East / West	Line of Section
Contact Person:			Footages Calculated from Ne	earest Outside Section Corner:	
Phone: ()			□ NE □ NW	□ SE □ SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				g. xx.xxxxx) (e.	gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 N		
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	Well #: _	
New Well Re-E	=ntrv	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:	
☐ Gas ☐ D&A	☐ ENHR	☐ SIGW	Total Vertical Depth:	Plug Back Total Depth:_	
OG CM (Coal Bed Methane)	☐ GSW	Temp. Abd.	Amount of Surface Pipe Set a	and Cemented at:	Feet
Cathodic Other (Core,	Evol etc.):		Multiple Stage Cementing Co		
If Workover/Re-entry: Old Well Info					Feet
Operator:				nent circulated from:	
•			' '	w/	
Well Name: Original Comp. Date:			loot doptii to.	w/	ox ome.
-	_	NHR Conv. to SWD			
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management (Data must be collected from the		
Commingled	Permit #:		Chloride content:	ppm Fluid volume:	bbls
☐ Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if ha	auled offsite:	
ENHR	Permit #:		Operator Name:		
GSW	Permit #:			Licence #	
				License #:	
Spud Date or Date Read	ched TD	Completion Date or		TwpS. R	
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		# O	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i>
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit)	ACO-5) (Sub	mit ACO-4)			

ALLIED OIL & GAS SERVICES, LLC 865143

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092 SERVICE POINT:

DATE 11-24-14	SEC. 4	TWP/8	RANGE 24	CALLED OUT		OCATION	JOE START	108 FINISH 230 Adm
1 1	WELL#	2-4	LOCATION NAS	comment		,	COUNTY	STATE
OLD OR NEW (Ci		<u> </u>	5N-Einto	<u>,,,,,,,</u>	10 10 24			
——————————————————————————————————————	THE SHALL WAS A STREET TO STATE OF STREET	····	p= 19475				 i	
CONTRACTOR		<u> 102</u>		OWNER	.			
TYPE OF JOB 5	214600				T			
	THE RESIDENCE OF THE PROPERTY OF THE PERSON	<u>T.D.</u>		CEMEN		~ 172		s A 3/10
CASING SIZE TUBING SIZE	\$57y	DE!	7TH 215		,	D 175	5X C145	5. 15. 2566
DRILL PIPE			71H 71H		C/L	~~~~~~~~~~		
TOOL		DE						
PRES. MAX			NIMUM	COMMO	N_175	-	_ _ම <u>1</u> 7. රිථ	` 3.132. ⁵
MEAS, LINE			DE JOINT	POZMIX			_ <u> </u>	
CEMENT LEFT IN	CSG. /			GEL	32	ラ	<u>@ - 5"ک</u>	164.50
PERFS.		·/			DE YSY		@ 1.10	5 93. 90
DISPLACEMENT	12.18	S bbl.	H20	ASC			lo Total	3.840.40
With the second		UPMENT				متكله		768,08
		. A. I A						
PUMPTRUCK	CEMENT	ED /	sh Isaac	10.7786W03377747776478				
	4		Newey				@	
BULK TRUCK	MELTER.		L. M. C. K. L. K. L.				@	
	DOIVED	Dan 6					@	
BULK TRUCK	DKIVEK	PON C	· asprer					· · · · · · · · · · · · · · · · · · ·
***************************************	DRIVER						<u> Service</u>	
	BERRY FROM			— HANDL	B <u>X, 64</u> B <u>189.:</u>	2.3	@ 2.48	475.20
		MARKS:		MILEAC	12 <u>v. 61</u>	X 40 X -	,	- 770
On location -	C' - 10 -1	bede the	a Marke					
		100 K 651						
PUMD 566			Cottagnor-					
NA: Y 1755	2 /160	A 34/10	27.25	DEPTH (OF JOB			
Displace 12		/ H26			RUCK CHA		7372.	23
Shutin					POOTAGE		@	
Lament did	MECIN	culate			E HUM		@ 7.70	754.00
Rug Christ				— MANIFO			@	
					L v w	スロ	_ @ \ @ \	88. જ≥
				834000000000000000000000000000000000000	************************			
CHARGE TO: T	riole C	roun						_
							TOTA	L <u>2.698. ⁷</u> % 539.22
STREET							Doc 20	.‰ 539. <u>2</u> 2
CITY	S7	CATE	Z!P					
					PLUC	& FLOA	at equipme	Nī
							@	and the same and t
							@	
To: Allied Oil &	Gas Serv	ices, LLC		33750			@	
			nenting equipmer	3£			@	
			lo assist owner or				@	
			he above work w					
			of owner agent o				$\Delta TQT\Delta$	<u>L</u>
		-	and the "GENERA				June 9	0 /
			d on the reverse s	047 00 1	ľAX (If Any	·)		
		11000	1. 1 . 4		CHARGES.	6.53	9. <u>/ y</u>	
	V /	3 000	150 (XXI)	en ioial	ರಣಗಳು ಪ್ರಕೃತ್ತಿ	1.30	7- <u>83</u> / -	20/20/
PRINTED NAME	<u> </u>	الريام والانتان المستويد		DISCOL	JNT		if Pá	йб <u>үй зо</u> рчаг
~			11.3			7. 231	. <i>3</i> /	
SIGNATURE X	・ ブ	1 <i>0111</i> 0	e (17/1			01	-	
PIONALOKE /	100	- Lander of San		······································				

ALLIED OIL & GAS SERVICES, LLC 063880

Federal Tax I.D. # 20-8551475

RANGE

TD 9430

DEPTH

DEPTH

HT93G

EQUIPMENT

HELPER Zoziana

DRIVER Dan

DRIVER BRUGA

REMARKS:

STATE ____

CEMENTER Charles Rem

MINIMUM

16

WELL# 2-4

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXA\$ 76092

CONTRACTOR MANZIEL 102

DISPLACEMENT H20 105.19

CHARGE TO: Tupple crown

Thank you!

PRINTED NAME G

SIGNATURE

To: Allied Oil & Gas Services, LLC.

OLD OR NEW (Circle one)

TYPE OF JOB Page

CEMENT LEFT IN CSG.

HOLE SIZE

CASING SIZE

TUBING SIZE

DRILL PIPE

PRES. MAX

MEAS, LINE

PUMP TRUCK

#*609 - 239* BULK TRUCK

STREET

TOOL

PERFS.

#*398* **BULK TRUCK**

366

12-1-19

Joseph LEASE

DATE

SERVICE POINT:

geent ON LOCATION CALLED OUT JOB START JOB FINISH 10:00 pm 11:00 pm COUNTY HEAD STATE LOCATION THEN OIL WITE UPU N ET 170 OWNER CEMENT 15・ゴWDEPTH 44/8 AMOUNT ORDERED 116 44 ASC 27 get 64 94P 107 roll 54 Kolses 50 m 60/10 47 get + pla COMMON_ @ _ SHOE JOINT POZMIX GEL. CHLORIDE **@** @ 23.50 چکا ا DV1100 <u>675, 09</u> _@1.35 @ · 34 340 KOISEAL @ 18 72 946.00 505x 60/40+490 @ 1.97 2000 Desc **@** _@<u>Z.</u>५४ HANDLING 2a コーペラ ス・フェ MILEAGE 8.74 X 20 pump through a 400# Rock to pany 5BB1 #20 10BB1 DV1100 5BB1 Has plus not hale 3000 plus resolution DEPTH OF JOB 49/8 had to hear pump 11600 about down relace PUMPTRUCK CHARGE plus displace 105.14 BBI H20 plus aled land EXTRA FOOTAGE @ 7.70 /54.00 @ 275.0° 275.0° MILEAGE NV~ MANIFOLD _ @ 4.40 TOTAL 4.277. ** Dest 20% 855.58 ZIP... PLUG & FLOAT EQUIPMENT Rubber plus 75.00 @ **@** @ You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was total <u>శవ</u>. ^{ఉద} done to satisfaction and supervision of owner agent or Der 20% 17.00 contractor. I have read and understand the "GENERAL SALES TAX (If Any). TERMS AND CONDITIONS" listed on the reverse side. <u>9.</u>316.89 TOTAL CH<u>A</u>RGES PAID IN 30 DAYS DISCOUNT.

ALLIED OIL & GAS SERVICES, LLC Federal Tax I.D. #20-5975804 067260

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXA\$ 76092	S	ERVICE POINT:
DATE 17-9-14 4 200 TWE 18 RANGE 24 CA	LLED OUT ON LOCATIO	ON JOB START JOB FINISH
LEASE CONTRACTOR WELL # 7-4 LOCATION WESS CA	feet liter of a literary	COUNTY STATE
OLD OR NEW (Circle one) F 16-4:	fly who was	TIES NESS I A
CONTRACTOR North fork 1911 5000	OWNER	
TYPE OF JOB Pack Calling HOLE SIZE TD		THE STATE OF THE S
HOLE SIZE T.D. CASING SIZE DEPTH	CEMENT	100 = 10 (-/
TUBING SIZE 2 M DEPTH / 3 C	AMOUNT ORDERED Z	-311 38 X F3/55
DRILL PIPE DEPTH		
TOOL DEPTH PRES. MAX MINIMUM		THE STATE OF THE S
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON	
CEMENT LEFT IN CSG.	POZMIX	
PERFS.	CHLORIDE	@
DISPLACEMENT of 24 461 HZQ	ASC	@
EQUIPMENT	280 4 64/35 64	@ 19.5x 5566 42
W	<u> </u>	@ <u>7.57</u> 75799_
PUMPTRUCK CEMENTER _ 1-5/- 1564-C		@
# 366 HELPER Boton Cong	- AWA	@
BULK TRUCK	V-/	@
# 609-239 DRIVER Day Cosp-	***************************************	@
# DRIVER		@
TOTAL CONTROL		TOTAL <u>.5774.30</u>
REMARKS:		discount <u>20</u> % <u>//54 vc</u>
DIKKYM Port Coller 100 psl	SE	RVICE
Open 1001 - Domp 7005 1-3/35	HANDLING 305.03	<u> </u>
5-30 1612 4128 ELI H72	MILEAGE 12.45 × 15	
Sharpert collect	DEPTH OF JOB 13.54	550,72
Course No cice	PUMP TRUCK CHARGE	724854 2249 24
lie down	EXTRA FOOTAGE	. ,
		@
	HV Mileage /)	
/ 3	LV MILEAGE	• • • • • • • • • • • • • • • • • • •
CHARGE TO: The Comment		@
STREET		
100000000		
CITYSTATEZIP	•	DISCOUNT <u>20 % 746.38</u>
•	PLUG & FL.C	DAT EQUIPMENT
		<u>a</u>
To: Allied Oil & Gas Services, LLC.		
You are hereby requested to rent cementing equipment		
and furnish cementer and helper(s) to assist owner or		
contractor to do work as is listed. The above work was		@
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL		TOTAL
TERMS AND CONDITIONS" listed on the reverse side.		DISCOUNT Ø %
EPDIO [A.A.	SALES TAX (If Any)	506 23
PRINTED NAME SCIPLE		
SIGNATURE MANG. (H)	DISCOUNT 1901 2	IF PAID IN 30 DAYS IF PAID IN 30 DAYS
- Wye AATT	1272 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	IF I MID IN 30 DATS





ADDRESS Triple Crown Operations

TICKET 26923

REFERRAL LOCATION Services, WELLIPROJECT NO. inc. INVOICE INSTRUCTIONS MELL TYPE TICKET TYPE CONTRACTOR

A SERVICE

D SALES

M. 1// CITY, STATE, ZIP CODE 3891 Torday JCS PURPOS RIG KAMENO. COUNTY PARISH 655 SHIPPED STATE 7 WELL PERMIT NO. DELIVERED TO DY.E WELL LOCATION CROER NO. 12.22/4 N3N/V 501.70 e

MUST BE SIGHED BY CU START OF WORK OR DE	but are not limited to, PAYMENT, LIMITED WARRANTY provisions	the terms and con-	LEGAL TERMS:			22/	237	232	249	235	303	12.5	500	PRICE REFERENCE
MUST BE SIGHED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS X A A A A A A A A A A A A	but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.	the terms and conditions on the reverse side hereof which include,	LEGAL TERMS: Customer hereby acknowledges and agrees to											SECONDARY REFERENCE/ PART NUMBER
NOR TO	NDEMN	eof which	es and a				_	~	_	_	_	_	1	100
	ITY, and	i include	grees to											ACCOUNTING ACCT
				 				2	<u>ل</u> م. ا				×	뭐
	SWIFT SERVICES INC	REMIT PAYMENT TO:				21	14 Sty. 1	Musal	STR-1	14/1-1	7	Acid Par Charge	MILEAGE # 1/4	DESCRIPTION
PERFORMED WINDUIDELAY? WE OPERATED THE SQUIPMENT AND PERFORMED JOS CALCULATIONS SATISFACTORILY?	WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	SURVEY								3:			QTY.
ATZ MENT	3	ίξθ	A	 	 _/	201	100	7	10	1941	350 001	166	10 mi	Mu(1)
			AGREE DEC	 										gny.
			DECIDED AGREE		 			9/2		<u> </u>	2016			U.SM
7255 6.15%		PAGE IUIAL			 *******	25- 00	30 00	24 00	42 00	10 20) 185	150 02	6 00	UNIT PRICE
	. ——	2287 50				300 00	30 00	168 00	47 808	116 50	997 50	650 00	60 00	AMOUNT

DATE SIGNED

12-22-14

15.45

10 □ □ | |

NESS CITY, KS 67560

ARE YOU SATISFIED WITH OUR SERVICE?

<u>⊡</u> 8

TOTAL

2287

051

Thank You!

CUSTOMER DID NOT WISH TO RESPOND

785-798-2300

SWIFT CPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services fisted on this taken

APPROVAL

SWIFT Services, Inc. DATE/2-12-14 PAGENO. JOB LOG WELL NO. # CUSTOMER Triple Crown Oper. CHART PUMPS PRESSURE (PSI) VOLUME TIME DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING Onloc solup Tok 1325 52 X174 8 100.5 Flach 3,5 Start 350gal Acid MCA 20% 1350 8 1352 Kickout pano 1418 98 Hole Leaded 1420 100 1425 Preisureta Leo Liercase prossure Stage 100 1430 360 1435 400 100,5 1440 566 1445 100,75 600 1456 1 700 101 800 1560 101.25 1505 101,5 11 11 11 900 1510 161.75 1000 1515 1100 1520 162, 25 1522 102,5 Brook backlinerouse tate 1525 103 105 Pressure Stabilized
Acid overflushed 1.5 bb1 108 110 Vick Austin & Flint



Customer			-	,	Lease No.					Date					
Lease	1 19 19				Well#	4/				1/15/15					
Field Order #	Station	2,2	7727	politica and	у		Casing	Depth		County	111-53			State	
Typic Joh	te de fler so	,	11 11 11 11 11	å	de francisco	pa	MINI	Formation			Leg	al Descri		5 - 202	
	DATA	- 1			TING DATA		FLUID US	ED		Т	REATME	NT RES	SUME		
Casing Size	Tubing Size	=	Shots/Ft			Acid	**************************************	Oran v		RATE	PRESS	IS	IP , , ,		
Depth/////	Depth	1	From 4	1373	То	Pre			Max 🦿	74.	44, _{7,}	,5′1	Міп.	مر میں دید	
Volume	Volume		From		То	Pad			Min		in the second	10	Min.		
Max Press	Max Press		From		То	Frac			Avg				Min.		
Well Connection	n Annulus Vo	ol.	From		То				HHP Use				ınulus Pre	essure	
Plug Depth	Packer De	pth	From		То	Flus	10 1 5 1		Gas Volur					100 C.S.	
Customer Rep	resentative		., /	2.4	Station	Mana	ger		11/2.	Trea	ter	1/2	1000	- <	
	75.97/	7/	(12. N											<u> </u>	
Driver Names	unt un pro-														
Time	Casing Pressure		ubing essure	Bbl	s, Pumped	F	Rate				Service Lo	g		 	
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							····	<u>(- 1 -)</u>	<u> </u>			****** ******************************			
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 12109 A

sorvices, phylocol, or manuals by Sessi

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Sales of Steel Steel Con-	PRESSU	RE PUMP	PING & WIRELINE			Control Sung		DATE	TICKET NO	ung:	io areint temo	
DATE OF /-/	15-1	5	DISTRICT	nui Lomioti votele nete		NEW D	VELL F	PROD INJ	□ WDW □	CU	STOMER DER NO.:	TOT
CUSTOMER T	iple	6	own Opera-	ling	LLC	LEASE J	idas	n Transfer of the	ne propincien ex	ikleit.	WELL NO. 2	-4
ADDRESS	Parks is	Custon	red daryona iden		to the or a	COUNTY	Vess	. mould ref ea	STATE	5	IK Customer aga	Cive
CITY	Vann si	or to year	STATE	ned to testing	PERMIT POLICE	SERVICE CR	EW 5c	011,5	haun	Who	AcNU	la lo
AUTHORIZED B	Y 6	cory	e Utley	morrane g	otherway T	JOB TYPE:	300	gallon	10% MC.	1	Bleak L	me
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALL	.ED P	ATE	AM TIM	E
38970	armotinut	1.1	I at personne and I to be	(da Produkta)	Van to 238	fats frememed by	10. dolym	ARRIVED AT	JOB 1/15/	15	AM /:/3	5
27463	=000,000	1/	en et stakensteller i de trouble	de Ottes Sid	"drian" pro	schnishmi, jo si	7 1000 -34-36	START OPER	RATION //5	15	AM / 4	5
CONTRACTOR OF THE PERSON OF TH	COUNTY IS	L RBITE C	SE LO DIOSENNO DE LA CO	MINES OF STREET	CTQ TO ESUB	COST NAME OF		FINISH OPER	RATION / /-	1,5	AM 2 5	3
applement to be same	of two m	an entre	U mpetiko iški Cirio (MOS	A TANK AL	VIPAGE!	NY CUI BOX MASS	Maria Maria.	RELEASED	1/15	1.	AM 3./	=
Control of the contro	- 1			-	-			MILES FROM	STATION TO W	ELL	EN J./	2
Media etglacine byski	Allerent,	S ON ROY	a tomodesió uni el c	THE STATE OF	Gentaria Cas	MATERIA DE LA COMPANION DE LA	-17-11-16	1 Table 1 Tabl		E ISI S	et secere and a	30000 F
products, and/or sup become a part of th	oplies in	orized to	TRACT CONDITIONS: (This execute this contract as an a of and only those terms and t the written consent of an o	agent of the	customer. A	s such, the unders	igned agre of this do	ees and acknowl cument. No addit	edges that this contr	ms a	nd/or conditions	shall
ITEM/PRICE REF. NO.	P BASIN	N	MATERIAL, EQUIPMENT	AND SEF	VICES US	ED	UNIT	QUANTITY	UNIT PRICE	ne in	\$ AMOUNT	Fen
AK 324	10	% t	KI Acid	the stuttores	n by domah	Acq to page 100	gal	300 -	o'žos mamalizas la	70	510	66
		200	remineral (knows)	tu talege.	neigh Aufthe	ors on position of	6 (CT)	-059 90-01	Per 1000 (6200) USD Sec		the Suchassical Alexander	or market
ASK 340	MC	A	Acid Conver	sion		2000	(941	500	bruin dealign, sure	s lo e	195	00
45K 341	NE	Aci	d Conversi	on,		A THE STATE OF THE	Gal	300	orante de la companya		36	00
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	and do		Desperar Basines DWG	company white	all trong of	thate ale so mu	Because				ng Prorper	9003
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DEDDECENTATI	-	100	7-			STOMER AND SER		DRV. MY	10 4	17	71	

FIELD SERVICE ORDER NO.



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 12109 A

DATE TICKET NO

								DATE	TICKET NO			-
DATE OF /-/	15-1	5 0	DISTRICT			WELL O	WELL F	ROD [INJ	□ WDW [ISTOMER RDER NO.:	1913/4
CUSTOMER T	ple	0	own trecas		220	LEASE J	rela.	no de la companya del companya de la companya del companya de la c		neold)	WELL NO. 2	4
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CITY	special in	to year	STATE		opaun 673	SERVICE CF	REW 5	011,3	Lower		ACNU	-
AUTHORIZED B	Y 6	Pora	· OHE			JOB TYPE:	300	collar	119 11	1	Brake	200
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products, and/or su become a part of th	polies in	cludes all	execute this contract as an ag of and only those terms and co t the written consent of an office	onditions	appearing or	the front and back	k of this do	cument. No addi	edges that this con- lional or substitute to ER, OPERATOR, C	erms	and/or conditions	shall
ITEM/PRICE REF. NO.		N	MATERIAL, EQUIPMENT A	ND SE	RVICES US	SED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	Т
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					District Control of the Control	RVICE & EQUI	PMENT	THE RESERVE AND ADDRESS OF THE PARTY AND ADDRE	X ON \$			
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SERVICE	- 1	1	and the second s			ERIAL AND SER		MAR	1001	-	4	
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FIELD SERVICE TICKET 1718 **11749** A

The second second		SERVICES Pho PING & WIRELINE	oné 620-672-1201			DATE	TICKET NO					
DATE OF	0/15	DISTRICT ProT	7	WEYL CO	WELL	PROD []IN	J MaM □ S	USTOMER ORDER NO.:				
		TOWN O per .		LEASE J	erda.	 ?	2-4	WELL NO.				
ADDRESS				COUNTY	less		STATE K					
ÇITY		STATE		SERVICE OF		PORTIN	TIM					
AUTHORIZED B	Υ			JOB TYPE:	_		reokdown					
EQUIPMENT		EQUIPMENT#	HRS EC	UIPMENT#	HRS	TRUCK CAL		TE AM TI	ME			
8/541	3					ARRIVED A	TJOB 1/20/	15° AM Ø9				
8-3353	3					START OPE		AM LO				
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ITEM/PRICE REF. NO.	ı	t the written consent of an of			UNIT	BIGNED:	UNIT PRICE	RAPTOR OR A				
REF. NO.	1		1		1	100	ONTIFACE	450	00			
15 101	Hours	Charge PU O Passiphen T Service O-100	Whom Hartinania.		105	100		750	00			
JF.300	Acid Pun	Service Other	HHP UNTO 3	CO FERTIN	150	1/		900	20			
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A1325	15-0/5/	HCL	WINNESS PRODUCTION AND ADDRESS OF THE PRODUCTION AND ADDRESS OF TH		901	300		600	00			
ASK 340	MCA	Acto COAV			801	300	Alana	195	00			
ASK341	NEK	Ford CONV			201	300		76	06			
<u>c204</u>		Ephi Ten,	God Inhibi	Tor	1901	1		75	00			
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<u>C 70 Y</u>	Clay	Max KCL)45	osts Ture		1901	6		210	' 0/0			
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III III VAT VAT V	, ,,											
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SERVICE SERVICE REPRESENTATIVE DE TIN Flenning THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

(WELL OWNER OPERATOR CONTRACTOR OF

TOTAL

%TAX ON \$



Customer	-	100		Lease No.					Date				
Lease				Well#	2 · 1.j			1	1/20/15				
Field Order #	Station	(7		Casir	ng Dep	th	County	1 /		State		
Type Job	10NW	Bres	ulcida.	(2.2		Formatio	n /// -	2 2	Legal D	escription	- 27		
	DATA			NG DATA	FLU.	ID USED			TREATMENT				
Casing Size	Tubing Size	Shots/F	t		Acid	1 15 40/1		RATE	PRESS	ISIP	Vac		
Depth	Depth	From 7	7) 2 Y	6):/	Pre Ped	4 1215	Мах	1 0	1100	5 Min.	<u> </u>		
Volume /∂∂	Volume	From		Ġ	Pad		Min			10 Min.			
Max Press	Max Press	From	Т	- O	Frac		Avg			15 Min.			
Well Connection	Annulus Vol.	From	Т	 O			HHP Us	ed		Annulus P			
Plug Depth	Packer Dept	From	T	ō	Flush	01134	Gas Vol			Total Load	1000		
Customer Repr	esentative 🏉	2111 D	. O	Station	Manager			Trea	iter MCP				
	81597		373, 3										
Driver Names	T; A)		11/25	<u> </u>									
Time	Casing Pressure	Tubing Pressure	Bbls. f	umped	Rate	093	000	600	Service Log		_		
						5 gan -yu	4/1/2	cest at	Service Log	110000	<u> </u>		
3015						5-7-1-27-	,	<u> 59</u>					
10/7			7.				'''''						
1019						573		Tur L					
1097	,		10	2		- / /2		L 02/21	rd in ord				
104 8	600						guing s.	6.0 2.2					
105 3	206							<u> </u>					
1/08	800						}	1/					
1118	900					<i>}</i>	<i>}</i>	3 /					
1127	1000		2	/2		, , , , , , , , , , , , , , , , , , ,	i Tarangan	13					
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_//39	Vm	•	1 / /	18	y . <u>Y</u>		- () - /7 - () - /7	<u>87</u> D					
	V 111					٠٠٠ شنسير	<u>// </u>						
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							Ano.	ak Yo	e./				
							,	/ V			p ^y		
10244	NE Hiwa	y 61 •	P.O. B	ox 8613	• Pratt, K	S 67124-8	613 • (6	20) 67	2-1201 • Fa	x (620)	572-5383		



FIELD SERVICE TICKET

1718 11749 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

N	THE BEST OF MICH. WITH STREET,	SERVICES Pho	ne 620-67	2-1201	Helifa Van 1900 – St West – Wyst		DATE	TICKET NO			
DATE OF //	alis 1	DISTRICT Promy	file the set		NEW C	VELL F	PROD INJ	□ WDW	CUS	STOMER DER NO.:	20022
CUSTOMER	Frale ()	-UW. 1 O 10, L	40	0 F W 4 0 M4	LEASE T	do		2.4	200	WELL NO.	[1-70=3] (1-10=3)
ADDRESS	land our season	nel missione was		The total	COUNTY 1	less	e stanta	STATE	K8	ottomic in of	CARL T
CITY	A SHE WATER	STATE	on an extra or a	ESPIN ME	SERVICE CR	EW /	torsin	7:11		er grandet Kalendar	LECKES!
AUTHORIZED B	Υ	use on an above than	entriner or		JOB TYPE:	He	VV Bi	rot duen	# 00°	ा एके विकास का जीवा माजावा का जीवा	HO 10
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL	LED	DATE	AM TIM	ΛE
6 7 1 9 7	12/12/1		Arrest Articles	-			ARRIVED AT	7 Feet 4	1.1.18	AM OP	35
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attitus sellarmon desa	graphic region to	detember in 1988	139 39	Columbia.	PERDAM R	MALINE	MILES FROM	A STATION TO V	VELL	12	6
products, and/or su become a part of th	pplies includes all	execute this contract as an ag of and only those terms and o it the written consent of an off	conditions app	pearing on	the front and back	of this do	cument. No addit	ER, OPERATOR, C	erms ar	nd/or conditions	s shall
ITEM/PRICE REF. NO.	٨	MATERIAL, EQUIPMENT	AND SERVI	ICES US	ED	UNIT	QUANTITY	UNIT PRICE	4	\$ AMOUN	ΙΤ
T AX	Unit M	Change PU 0	de voy			19:	100	_nweeten	A P	450	00
F 101	Herry	Pringebeat			lade prediction d	pri	166			7,0	00
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ASH THE	med	Acrel Cum	TENT VETRE	CAR NOT I	HATEL HIS BELL N	1201	300		100	195	00
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1765	Clay,	Jan 302 ctay	5 1041	124		Pol	· Landau	200		35	00
(204	(10)	MOX KIL Sub	157,74	7		701	6		4	210	00
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A CONTRACTOR OF THE PARTY OF TH	CAT HE ST YES				MARK ON ANY MARK					sasgrand :	
Tel ability to take it.		and the second	CHARLESON		Property of the same	w 100 to	and the second			g man just des	Sea, fore
	1		The same of the sa				- 497				a sec
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ed, e de							Distory	17/1/10	, ,	11	1.
SERVICE REPRESENTATIV	VE bor	Flanning			RIAL AND SER STOMER AND F		DBY:	mase (14	Des	



Customer	Crown Of	sor.		Leasc No.				Date			
				Well #	2-4				1/20/	15	
Field Order #	Station	~クマ ブ	-		Casing	Depth	1	County	VP SS		Sale
Type Job	7cNW	Brea	Kdo	1.0	,	Formation	Nis	S	レビ い Legai D	escription, 8	- 24
VIIII III	DATA			G DATA	FLUID	USED			EATMENT		
Casing Size	Tubing Size	Shots/Ft			Acid 300 gal	15 VOHO	k .	RATE P	RESS	ISIP	Vac
Depth	Depth	From y 3	1/2 TO	. <i>] 4</i>	Pre Pad A	INIE	1 0/12Y 4	0	1100	5 Min.	
Volume 100	Volume	From	To	•	Pad		Min		- A Maria	10 Min.	
Max Press	Max Press	From	70	2	Frac		Avg			15 Min.	
Well Connectio	n Annutus Val.	From	To	Ç.			HHP Used			Annulus F	
Plug Depth	Packer Depth	From	To			BL	Gas Volun	ne	· · · · · · · · · · · · · · · · · · ·	Total Load	10804
Customer Rep	resentative G_{e}	20190	,	Station	Manager			Treater	MCF		
Service Units	81547	/ 8	<u> </u>				***************************************				
Driver Names	TA		Wer Ti								
Time		ressure	Bbls. P	umped	Rate	0935	01 L	ol s	ervice Log		<u> </u>
						Ser	up 1tu	11 5	e fery	Mecz	<u> 179 </u>
							Λ		·····		
1015	<u> </u>					STORT					
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1058	700					/	\ <u>\</u>	, 22			
1118	900					1.1					
1127	1000					1 1					
1132	900		103	3, 4	. 4	F	edin				
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FIELD SERVICE TICKET 1718 12005 A

The same of the sa		SERVICES PIN PING & WIRELINE	one 620-672-1	1201			DATE	TICKET NO			
DATE OF //	29/15	DISTRICT Pray	<u></u>		WEYL ET	WELL□ F	uNi 🗌 dOR'	□WDW	다양	JSTOMER RDER NO.:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
, , -		rown oper	14		LEASE \mathcal{J}_{ϵ}	anda	<u> </u>	2-	y	WELL NO.	
ADDRESS	i pre c	racin open			COUNTY	Nes.		STATE	K	, , , , , , , , , , , , , , , , , , , 	
CITY		STATE			SERVICE C		artin	TiM			
AUTHORIZED 8	· Y				JOB TYPE:	A	W Bree				
EQUIPMENT		EQUIPMENT#	HRS		*MENT#	HRS	TRUCK CALL		DATE	E AM TIN	ΛŒ
81547	2						ARRIVED AT	JOB 1/29	1,5	- AM 67	4/5
		Mantenant					START OPER	**************************************	, ,,,		10
					ha-/ 		FINISH OPER	RATION		AM 101	
							RELEASED			AM // 6	
					····	1	MILES FROM	STATION TO V	NELL		
become a part of the	is contract without	of and only those terms and tithe written consent of an ol	Nicer of Basic Ene	orgy Servi	ices LP.	S	GNED: 1	H, OF RATOR, C	CONTR	RACTOR OF AG	ŒNT)
REF. NO.		MATERIAL, EQUIPMENT	AND SERVICE	ES USE	D	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	_
E 100	Unit Mil		e Way			Mi	100		. }	<u>-</u>	00
E 101	Heory	Equipment M				Mi	100				00
F300	Acid Pump	Senice o You Prey	p TO 3000"	7/15	74 M	170	-/		-		00
5003	5erice	Supervisor for	<u> 157 8 H </u>	<u> </u>	<u> </u>	Fo				175	00
			J-11 C-0-024000.112091-20-					AND AND THE PROPERTY OF THE PR		"	·
AK325	150/0 h	KL Ausd			,	901	250		ļ,	500	00
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C 704		x 302 Clay STO				1901	/_			<i>3x</i>	20
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			Marana and an								┼
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WATER TO THE TAXABLE]	SERV	/ICE & EQUI	PMENT	%TA>	ON \$			T -
		· · · · · · · · · · · · · · · · · · ·	4	MAT	ERIALS		%TA>	ON \$			
]					TÓ	TAŁ		
							Discours	T Price		2497	8-S-

SERVICE SERVICE REPRESENTATIVE MOTTA FLEMANA THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

WELL OWNER OPERATOR CONTRACTOR OR AVENT)



Customer /	-			Lease	No.						Date			
Lease	Jan	£. £		Well f	į ·	2	- 4				1/	291	15	
Field Order #	Station	Praz	7				Casing	Dept		ł	County	1855		State
Tunn ton	CNW	Break		1				Formation	Che	-old e	e e	Legal	Description	24
PIPE	DATA	PER	FORAT	ING DA	TA	1	FLUID L					ATMEN	T RESUN	ИΕ
Casing Gize	Tubing Siz	e Shots/	'Ft			Agid .	V5~	1590		R/	ATE P	RESS	ISIP	950
Depth	Depth	From	42-96	То	99	Pre P	CAL	NE	Max	3	1	300	5 Mist.	700
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Max Press	Max Press	From		То		Frac			Avg				15 Mir	ì.
Well Connection	Annulus V	ol. From		То						Used				us Prossure
Plug Beeth	Packer De	pth From		То		Flush	11	3 BL	Gas '	Volume			Total L	oad 119 BL
Customer Repr	esentative	Georg	e	S	tation	Manage	ər				Treater	MCI	7	,
Service Units			8×33.	53										
Driver Names	75m		Mai	772								<u>i</u>		
Time	Casing Pressure	Tubing Prossure	Bbls.	Pumped		Ra	ite	0740				rvice Log		
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TICKET 28278

Services,	Inc.				
The SSAULT STATES	MELLIPROJECT NO. LEASE	HORSY DOWNWARD COUNTY MARKET	STATE COTY 大名 NESS CATY、大名、 30で	O'GANIS OWNER	
	TICKET TYPE OMITANCIOR SALES OMITANCIOR	RIGN		ORDER NO.	
,		DECEMPANT JUBPORTUSE ACUDICE	WELL FERMIS NV.	YWHN BEIN	JTJO
REFERRIM LOCATION	HAVOICE INSTRUCTIONS				
PRICE SECONDA REFERENCE PAR	SECONDARY REFERENCES ACCOUNTING PART NUMBER LCC ACCI	DF DESCRIPTION	MI SAED NUR SAED	UNIT	AMOUNT
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302		フグド ひごう	ST 00 /5%	کر الا	257
<i>33</i> 6		XyENE	SOpe	128	
<i>پ</i> ر پر		XyEVE EMILISIFIER	2197	30°	(10)
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221		LIDUID KCI	1) 992	25/8	175 19
248		ACETIC ACIA	├	30 %	8 OO
LEGAL TERMS: Customer he the terms and conditions on the	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include,	REMIT PAYMENT TO:	SURVEY AGREE DECIDED AGREE OUR EQUIPMENT PERFCRAGED WITHOUT BREAKCOWN?	PAGE TOTAL 36	630 °
but are not limited to, PAYMEN	but are not limited to, PAYMENT, RELEASE, INDEMNITY, and		WE UNDERSTOOD AND MET YOUR NEEDS?		
LIMITED YYAKKAN I POVISIONERS AGENT PROR TO MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PROR TO START OF WORK OR DELIVERY OF GOODS	OFIS. STOMER'S AGENT PROR TO NS	NC.	PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND DECEMBER I.C.	17005	_
X Mond X	X/22/	NESS CITY KS 67560	AND PERFORMED AND CALCULATIONS SATISFACTIONS ATTEMPTED AND SERVICES	6.15%	_
DATE SIGNED (WA D CANCE THE BENEFIT OF THE BENEFI		ON CI SEK CI	TOTAL 🧳	36.20 <u>10</u>
9			CUSTOMER OF NOT WISH TO RESPOND		

APPROVAL

Thank You!

SWIFT Services, Inc. DATE 30 FILES PAGE NO. JOB LOG TRIPLE CROWN LEASE JORDAN # 2 JOB TYPICUTIZE. TICKET NO. 29278 WELL NO. PRESSURE (PSI) VOLUME (BBL) (GAL) TIME DESCRIPTION OF OPERATION AND MATERIALS TUBING 1030 ON LOCATION 1055 START ACLD DOWN WELL START FLUSH 12 1114 **⊘**Y 104 CASING LEADED SOAK 2 BW. 1200 TREAT 106 1400 1/1 113 1200 1100 -155P 1/30 116 5 MIN SHATTWO 10 min SHUT FN 850 15 min SHUTE FN **565** 1145 SHUT WELL FO JOB COMPLETE 1150 TREAT W/500 POL 1590 DSFE THINKS \$115 JASON DAVE MILE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 12041 A

Appendix and the Impen	PRESSU	RESSURE PUMPING & WIRELINE 2-12-15 DATE TICKET NO											
DATE OF JOB 2-12-	-15	С	DISTRICT PRATE WAN	515	n) del cui de	NEW NOL	PELL P	ROD INJ	□ wdw □ {	CUSTOMER DRDER NO.:	met		
CUSTOMER THE	TPLE	Cow	~ OFTERTING	ou to ignou	of or being	LEASE JO	COAN	nao s and s	the and sharing court	WELL NO.	2-4		
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AUTHORIZED BY	Y D	OYLE	WILLAMS			JOB TYPE: PR	FRAC.	16 2500 1	FRAC 15TAGE	NEW WELL	to arth		
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19900-1985	2	15				Annual Control	14000	MILES FROM	A STATION TO WEL		To the same		
products, and/or sur	CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). In the contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT												
ITEM/PRICE REF. NO.	F. NO. WATERIAC, EQUI WENT AND SERVICES GOES												
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REPRESENTATI	VE M	ARK E	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY										

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 #2042 A

CONTENUATION

South so erearch lags	PRESSURE PUM	IPING & WIRELINE	-244	2-12-15 DATE TICKET NO. 12041A							
DATE OF JOB 2-12	2-15	DISTRICT PRATT KA		rod, pty of se	NEW M	YEL - F	PROD INJ	□ WDW [□ CL	STOMER IDER NO.:	eriso T
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products, and/or su	polies includes a	execute this contract as an ag ill of and only those terms and o ut the written consent of an offi	onditions a	appearing on	the front and back	of this do	cument. No addit	ER, OPERATOR, C	erms :	and/or conditions	shall
ITEM/PRICE REF. NO.	in standardate ex	MATERIAL, EQUIPMENT	AND SEF	RVICES US	ED	UNIT	QUANTITY	UNIT PRICE	200	\$ AMOUN	T orth
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SERVICE
REPRESENTATIVE MARK BARRSA

CHEMICAL / ACID DATA:

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

SERVICE & EQUIPMENT

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

%TAX ON \$

TOTAL



Customer	· 1000	Жі			Le	ease No.						Date					
Lease		., .,			W	'ell#	4-/						12 -				
Field Order #	Station	 172.A	\-:; <u></u>				,	Casing	- <u>-</u>	Depth		County	1/15	ì.		Sta	ite .
Type Job	FR46 16	25	- 	57747	. Y	NIL			Forn	nation	5 12. 10 he s e			Legal Des	cription		
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Well Connectio	n Annulus V	ol.	From		To						HHP Use	d			Annulus		
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Customer Rep	resentative	DOYE	.(પ્રોત	11 E/2016	S	Station	Mana	ger Kevila	1 600	12045	У	Trea	iter Table 17	452 - JA	446		,
Service Units	78848	J.	F9 50	8448	74	94621	. <	19390 2922 =	129%	198	19900 1965	199	992 -	7 5 72:	5		
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8100							,		<u>MAI</u> ,	property.	7.7.25.4± \$	1460	V 1811	CT7546 - 5	27 0	/>	
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Date: 12-Feb-15

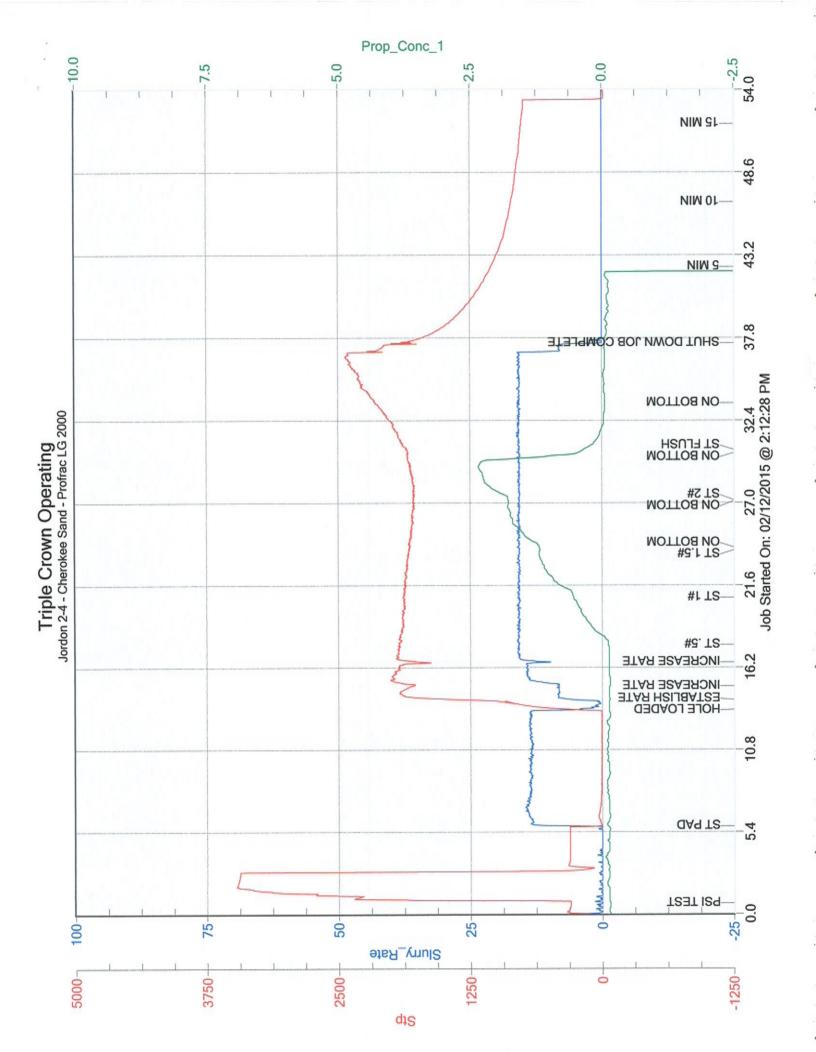
Well Name:		Location:	Customer Re	ep:	Field Orde	r#
Jordan 2-4			Doyle Willian	ms		12041A
Stage:		Formation:	Treat Via:	Allowab Tbg	ole Pressure Csg	Well Type:
		Cherokee Sand			3,000	
County:		State:	Well Age:	PackerType:	PackerDep	th: Csg Size:
Ness		KS	NEW			5.5
Type Of Service:	Profrac LG2500		Csg Depth	Tbg Size:	Tbg Depth:	Liner Size:
Customer Name:	Triple Crown Ope	rating	Liner Depth	: Liner Top:	Liner Bot:	Total Depth:
Address:			Open Hole:	Csg Vol:	BHT:	
				99.7		
			Perf Depths	:	Perfs:	TotalPerfs:
			4296	4299	12	
Remarks:						
			*			

	INJECTIO	ON RATE	PRES	SSURE	REMARKS	PROP	FOAM/FLD	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS	REMARKS	(lbs)	(gls)	(bbls)
14:13	0.0	20202222222	300		PSI TEST	0	0	0.0
14:18	3.0		38		ST PAD	0	6,300	150.0
14:25	3.8		286		HOLE LOADED	0	0	0.0
14:26	5.8		1353		ESTABLISH RATE	0	0	0.0
14:27	8.2		1817		INCREASE RATE	0	0	0.0
14:28	10.9		1624		INCREASE RATE	0	0	0.0
14:30	15.8		1920		ST .5#	1,000	2,000	48.7
14:33	16.0		1887		ST 1#	2,000	2,000	49.8
14:36	15.6		1822		ST 1.5#	3,000	2,000	50.9
14:36	16.0		1822		ON BOTTOM	0	0	0.0
14:39	15.6		1788		ON BOTTOM	0	0	0.0
14:39	15.6		1781		ST 2#	4,000	2,000	52.0
14:42	15.7		1832		ON BOTTOM	0	0	0.0
14:42	15.9		1846		ST FLUSH	0	4,410	105.0
14:45	15.9		2142		ON BOTTOM	0	0	0.0
14:49	0.9		1993		SHUT DOWN JOB COMPLETE	0	0	0.0
14:54	0.0		1050		5 MIN	0	0	0.0
14:59	0.0		861		10 MIN	0	0	0.0
15:04	0.0		760		15 MIN	0	0	0.0
				-	Total:	10,000	18,710	456.4

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi 16.0 14.4 3,469 1,447

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	Satisfactory	Mark Barber	
	Unsatisfactory		



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 15, 2015

Doyle Williams Triple Crown Operating LLC 2201 S. UTICA PL STE 100 TULSA, OK 74114-7099

Re: ACO-1 API 15-135-25816-00-00 Jordan 2-4 SE/4 Sec.04-18S-24W Ness County, Kansas

Dear Doyle Williams:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/24/2014 and the ACO-1 was received on April 14, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department