

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1249195

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): □ If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
□ Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
GSW Permit #:	Cuerter See Two S R Total West
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
☐ Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottern								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Triple Crown Operating LLC
Well Name	Schwartz 1-16
Doc ID	1249195

Tops

Name	Тор	Datum
Anhydrite	1620	721
Heebner	3710	1369
Lansing	3754	1413
B/KC	4084	1743
Marmaton	4102	1763
Ft.Scott	4204	1913
Cherokee	4234	1943
Mississippian	4340	1999

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092

SERVICE P	DINT: /	
6	Veut Berd	

Sales research tender Come of basic reportures of the to-				DICATE	no
DATE 11-28-14 SEC. 16 TWP./9	RANGE 24	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
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# 366 HELPER Ben Ne	. 1011	4/(3/10/10 10 to the top of	alyacea iverseduced it	@	September of the second
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#871-112 DRIVER Brian	Lang	Pring 5002 (1570, 0)	March 2013 A Transporters	_@	1.210.0000450
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To: Allied Oil & Gas Services, LLC.	LA TOTALIS	end to how that I		@	4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
You are hereby requested to rent cemer	nting equipment	AT A STATE OF THE SECTION ASSESSMENT	r deplacation of operation	@	Entranches
and furnish cementer and helper(s) to a	ssist owner or	r Ba <u>r Con ton Spec</u>		@	TOTAL STREET
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contractor. I have read and understand		CALECTAV	(If Any)		
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CEMENTING LOG

STAGE NO.

THANK YOU

Company Triple Crown Rig Market (106 Amt. 5bb1 Sks Yield ft³/sk Density PPG Lease 5 (1) 1/15 Sh 20 Sks Yield ft³/sk Density PPG Well No. 1-16 State 15 County 1/15 Sh 20 Field 6 19 24 LEAD: Pump Time 1/15 Kenting hrs. Type 6/15 A 3/160 Excess	111-79	8-120-	Great	Beach -	15	1 4 1	spacer Type: Fresh war-
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Ant. Six Yeld 17-24 Density PRO WATER Lead gals/sk Tail gals/sk Total 88bs Bottom 77 Pump Trucks Used 366 Bon Minutel Bulk Equip. 81 112 School Labora Donn Hole Size T.D. ft. P.B. to ft. Phant Equip. Manufacturer Show Lin ft. Lin ft./BM. Contraiters Quantity Plugs Top Bitm. Deli Pipe Bbs/Lin ft. Lin ft./BM. Sege Collers Bobs/Lin ft. Lin ft./BM. Sege Collers Bobs/Lin ft. Lin ft./BM. Dep Fluid Type Ant. Bibs. Weight PRO Bobs/Lin ft. Lin ft./BM. Dep Fluid Type Ant. Bibs. Weight PRO COMPANY REPRESENTATIVE TIME PRESSURES PSI FLUID PLIMPED DATA ANA/PM DRILL pipe ANN.LUS TODAL Remove Pay BATE ANA/PM DRILL pipe ANN.LUS TODAL Remove Pay Bulk Min. Bulk Mi	951	Surface	Intermed	liate Pro	duction Lin	er 🔲 T	AlL: Pump Time hrs. Type
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Bulk Equip. 07 112 Brian Core Deal Piper Size		2			7711	(mo	211-13 11
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ALLIED OIL & GAS SERVICES, LLC Federal Tax I.D. #20-5975804 067255

REMIT TO P.O. I SOUT	BOX 9399 THLAKE, T	TEXAS 76			SER	VICE POIN	er: ex <i>Bi</i> o	<u> </u>
DATE 12-6-64	SEC. /L	TWP./9	RANGE 24	CALLED OUT	ON LOCATION	JOS STAR 2/T/		BFINISH 250 Avr
LEASE 5 Chuzy2	well#	1-16	LOCATION NES	SCHU WEST	to NRS	100000000	- 31	<u>pt</u>
OLD OR NEW (C				Name and the second of the second				
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	roduct			OF A CENT				
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	WW. 70-71	<u> </u>		— <u>5</u>	12-		80	11769
PUMPTRUCK	CEMÊNT	1287 <i>55</i>	15000	- Flo-	13	_ <u>@</u>	97	38
# 366	HELPER	Partic	K Walker	- Dir 1600		_ @ 1,3		675
BULK TRUCK			A	***************************************		— © <u>-//-</u>		<u> </u>
# 544-198	DRIVER	TORIGAN	Allen	_		_ <u>~</u> _		
BULK TRUCK		-		· · · · · · · · · · · · · · · · · · ·		— ~ —		
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To: Allied Oil &						@		
You are hereby	requested	to rent de	menting equipmer			@		
and furnish cem	enter and	helper(s)	to assist owner or	APAULT.		@		
contractor to do	work as i	is listed. T	The above work wa	as				
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ALLIED OIL & GAS SERVICES, LLC Federal Tax I.D. #20-5975804

REMIT TO P.O. B SOUTI	OX 93999 HLAKE, TEXAS 760	092		SERVICE POINT:				
DATE 12-6-14	SEC. / TWP.	RANGE 7 4	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 250 Am		
Mestion Steel and Total	11/	11:		0	COUNTY	STATE-		
LEASE Schulet 2			scity west	to NRd	Ness	IKS		
OLD OR NEW (Cir	rcle one)	55	<u> </u>	March Constant				
CONTRACTOR A			OWNER					
	roduction							
HOLE SIZE 7	T.D.		_ CEMENT	DDEDED 11/	100 2	rad I'ma		
CASING SIZE 5 TUBING SIZE	DEP DEF			RDERED 1165	OX AJC ZI	-20 6 . gyp		
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PERFS.			CHLORIDE					
DISPLACEMENT	103,25 661	H20	ASC	X	@ 2350	272600		
"Many"	EQUIPMENT		KO1 5	15	@ .98	56350		
			60/40 4%	- 505x	@ 18.92	- 94600		
PUMP TRUCK (CEMENTER Sh	Karc	DF -	12	@ 9.80	11760		
	HELPER Pullick		F/0 -	1 <u>3</u>	@ 2.97	3800		
BULK TRUCK			- DV 1100	- 200	<u>@ 1,35</u>	615		
# 544-198 1	DRIVER TORIUNG				@	and Western Files		
BULK TRUCK		1			_ @			
# 1	DRIVER Wayne	davis	-			L 5066 1		
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CEMENTING LOG

STAGE NO.

THANK YOU

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Date /	Distric	- wer		cket No. 6		paddi Type.
Company	fle Cyour	^	The state of the s	9 Maurick	1060 A	Amt Sks Yield ft³/sk Density PPG
4.4	rett ?		W	ell No. 1-16		
County	55	1 0 01	the residence of the second	ate	211	The Paris And Are the
Location //	sscity w	TO NEW	Fie	eld 16 19		EAD: Pump Time MICKENTIME hrs. Type ASC 2/961
CASING DATA:	Conductor	□ F	PTA S	Squeeze Mi	A STATE OF THE PARTY OF THE PAR	Amt. 16 Sks Yield 1, 57 ft ³ /sk Density 14, 3 PPG
	Surface	The second second second	All Company (see)	duction Lin	The second second	All: Pump Time Thicken Time hrs. Type 60/40 41/198
Size 5/2	Type N	Wei		Collar		Y-1 F10 Excess
	,,,,	****	3	oonar		Amt. Sks Yield 1, 11 ft³/sk Density PPG
						VATER: Lead gals/sk Tail gals/sk Total Bbls.
Casing Depths: To	op		Bottom	4450	P	ump Trucks Used 366 - Patrick
					В	ulk Equip. 544-1-198- Toliano
Drill Pipe: Size				Collars		
Open Hole: Size _		T.D	ft. F	P.B. to	ft. F	loat Equip: Manufacturer
CAPACITY FACTO	DRS:	02 22				hoe: Type Depth
Casing:	Bbls/Lin. ft	11626	Lin. ft./B	bl	F	loat: Type Depth
Open Holes:	Part of the Control o			Ы		Centralizers: Quantity Plugs Top Btm
Drill Pipe:	Bbls/Lin. ft		Lin. ft./B	Ы	S	itage Collars
Annulus:	Bbls/Lin. ft		Lin. ft./B	bl	S	pecial Equip.
	Bbls/Lin. ft		Lin. ft./B	bl	D	Disp. Fluid Type Amt Bbls. Weight PPG
Perforations: F	rom	ft. to		ft. Amt	N	/lud Type WeightPPG
COMPANY REPRI	ESENTATIVE					CEMENTER JOST 18641 / Wayne Davis
TIME	PRESSU			ID PUMPED I	_	REMARKS
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
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		S. Carlotte				
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1388	Figure 1					
11 - Sept 15						

ALLIED OIL & GAS SERVICES, LIC

CEMENTING LOG

STAGE NO. // //

116	-11-19	1	1	147	1711	MENT DATA;
	District		Bench Tio	1 100	the state of the	acer Type:
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cation A/C	150,49 -	45	Fiel	ld	LE/	AD: Pump Time Thicken Time hrs. Type
					g., y.,	Excess
CASING DATA:	Conductor [] P	TA S	queeze 🔲 Mis	c Am	nt Sks Yield ft³/sk Density PPG
10	Surface [Intermedi	ate Prod	duction 🔲 Line	TAI	IL: Pump Time hrs. Type
Size 5 2	Type	Weig	ht	Collar		Excess
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garage.					W/	ATER: Lead gals/sk Tail gals/sk Total Bbls.
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Casing Denths: T	on		Bottom		Pui	mp Trucks Used 366 - Briga Cang
Casing Deputie.	Contract the best					1k Equip. 871-1/2 - Jose I
C		W. W. Art.		A Charles		209-239 · June Acusta
	Marie Day a group	Name of Street				
- Alexander Distriction	ar .	Mainhe	Company of	Collars	#	
						pat Equip; Manufacturer
		I.D	π. Ρ	.B. to	1	oe: Type Depth
CAPACITY FACT		The same of	11- 6- (DI	. 6	10/1	pat: Type Depth
Casing:	Bbls/Lin. ft				W. Carlotte	ntralizers: Quantity Plugs Top Btm
Open Holes:				ol. 4	A	11000 - 11
Drill Pipe:	Bbls/Lin. ft				El line	age Collars Co
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Andrew Miller	A PARTY NEW YORK		*		76	Rul 7 36 tubes - 1612 ft
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SOUTH THE PARTY OF S	1000	30.30	September 1997		2	precede port coller poppet
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		and and the major and a desire			-	
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(1) 数据A2	500	Salar Comment				Pressur test 500 ps 1
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ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067263

IF PAID IN 30 DAYS

NETTOTAL 6945.06

SIGNATURE

SERVICE POINT: REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092 Great Block JOB FINISH ON LOCATION CALLED OUT JOB START RANGE Z DATE 17-11-14 COKNIK 1-16 LOCATION NYSS CITY \$5 LEASE SCHOOLF WELL# OLD OR NÊW (Circle one) CONTRACTOR MONTH COLK LALL SUCK OWNER TYPE OF JOB PER CALLE T.D. CEMENT HOLE SIZE CASING SIZE 54 AMOUNT ORDERED _ DEPTH Ligal Va Flo 236 1612 HTSECT TUBING SIZE DEPTH DRILL PIPE TOOL, DEPTH MINIMUM @ PRES. MAX COMMON MEAS, LINE SHOE JOINT POZMIX **(**a) CEMENT LEFT IN CSG. GEL (P) CHLORIDE @ PERFS. DISPLACEMENT 5,28 1001 ASC @ 240 5/ 65/35 62 510 66 17.58 4-1132 @ EQUIPMENT **(**a) 7,97 179.20 **(**(0) Rose Long CEMENTER PUMPTRUCK HELPER # .306 @ BULK TRUCK @ # X11-U2 BULK TRUCK **(**a) DRIVER Jerry # 607-231 TOTAL 494949 DISCOUNT <u>26 % 989 88</u> REMARKS: Dalonson - 2. Jan 17 - 10 Sk. SERVICE had salvey youring Drussy por will HANDLING 3/29.03 @ _7.48 766-39-65/35 mreage 12.05 x 15 x 7, 15 534<u>1</u>2 <u> 3778 BL HIZO</u> <u> 7249 ez</u> 2-749 34 Chipa - dia ci black Clasing & Tubing DEPTH OF JOB _ PUMP TRUCK CHARGE Gradan EXTRA FOOTAGE @ <u>-7.7</u>≎ j15. HV MILEAGE (26 50 LV MILEAGE @ <u>^^44</u> $\langle \bar{a} \rangle$ CHARGE TO: 1/ **(2**) TOTAL 373/52 DISCOUNT 70% 746 35 ZIP_ STATE_ PLUG & FLOAT EQUIPMENT @ . To: Allied Oil & Gas Services, LLC. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or (a)contractor to do work as is listed. The above work was W done to satisfaction and supervision of owner agent or TOTAL contractor. I have read and understand the "GENERAL DISCOUNT # % TERMS AND CONDITIONS" listed on the reverse side. SALES TAX (If Any) TOTAL CHARGES 8641.32 piscount 1756 2 if paid in 30 days

ALLIED OIL & GAS SERVICES, LLC Federal Tax I.D. #20-5975804

KEMIT TO P.O. B		EXAS 760		818	SERV	ICE POINT:	Bund
DATE 12-11-14	SEC./6	TWP.	RANGEZY	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Schwartz	WELL#	1-16	LOCATION NUS	city \$5		COUNTYS	STATE
OLD OR NÊW (Cir					C. M. C. A. Samerin	India describe vo	The self-record and
CONTRACTOR	Vorth +	OIK WE	11 Serve	OWNER	ACT &	8/7	opid, brigg frau 100 sept penson
TYPE OF JOB HOLE SIZE	4 (0116/	T.D.		- CEMENT >	11 TO	20-	
CASING SIZE	-15	DEP	TH	_ AMOUNT OR	/ / /	10 -	15/25
TUBING SIZE	236	DEP		6/16	-	19 31 6	1/2
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TOOL		DEP			4460 Cas	L 4117	1-
PRES. MAX		\$1.100 A.100 A	IMUM	_ COMMON	7700 002	143	-
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PERFS.	CSG.			GEL CHLORIDE	116 SKC	@ 12HV	n M
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	RE	MARKS:			DI	SCOUNT 20	% 989 88
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Close Port Col	100 - W	ISSL CASI	is & tubing	_ DEPTH OF JOE	2249	84	224989
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				SAW BURNES	PHAN BY BY BY	@	of besiden date
To: Allied Oil &	Gas Servi	ces, LLC.		FKL.Car.Jaylor.Servi	Supplement of the State of		
You are hereby re	equested t	o rent cen	nenting equipment	R) IN TAKE BURLEY			
and furnish ceme	nter and h	nelper(s) to	assist owner or			@	
			ne above work was			@	ereger to the first terms
			of owner agent or			TOTAL	
			nd the "GENERAL		DI	SCOUNT	Contractor of the Contractor
TERMS AND CO	OITIUNC	NS" listed	on the reverse sid				
	VO	e to lagran	1111	SALES TAX		1 00	
PRINTED NAME	1(5	2005	e He	1.04	RGES 868		
	. ,	- 0		DISCOUNT	1736.26	IF PA	ID IN 30 DAYS
SIGNATURE		1	- 1 /	NET TOTAL	6945,06	IF PA	ID IN 30 DAYS
/	/	1013	7 100	e h		XIX ALEXED CO.	A STATE

WIFT OPERATOR DUSTY	START OF WORK OR DELIVERY ATE SIGNED 12-19-14	LEGAL TERMS: Customer hereby the terms and conditions on the reve but are not limited to, PAYMENT, I LIMITED WARRANTY provisions.	21				237	221	PRICE REFERENCE	REFERRAL LOCATION	4.	ω	SERVICE LOCATIONS 1. ~どうろ (エ丁)以S	Services,	IIMS
1	START OF WORK OR DELIVERY OF GOODS (ATE SIGNED	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.					-		SECONDARY REFERENCE/ ACCO	INVOICE INSTRUCTIONS	WELL INPE	SH.		Inc.	
APPROVAL	Q AM.						-		ACCT DF		WELL CATEGORY		SCHART2	CITY, STATE, ZIP CODE	CHARGE TO: PLIFIE ADDRESS
RIALS AND SERVICES	P.O. BOX 466 NESS CITY, KS 67560 785-798-2300	REMIT PAYMENT TO: SWIFT SERVICES, INC.			GABSI LE		CLASTA-1	MILEAGE / FOUTD			JOB PURPOSE				(ROWN)
APPROVAL APPROVAL	X 466 KS 67560 -2300				EUSS PICKED YP		1	KCL	DESCRIPTION		OSE	NO MUNICIPALITY.	COUNTY/PARISH NUCSS CO.		
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e materials and services lis	SPERATED THE EQUIPMENT PERFORMED JOB STACTORIL Y? YOU SATISFIED WITH OUR SERVICE? YOU SATISFIED WITH OUR SIEVICE? I CUSTOMER DID NOT WISH TO RESPOND	AGREE		-			1920	250	QTY. UM		WELL PERMIT NO.	מבנוזבוזבטוס	CITY		
sied on this ticket.	40	DECIDED AGREE							QTY. UM		WEL	O E	DATE 12		
Б	TAX	PAGE TOTAL					30 00	25-00	UNIT		WELL LOCATION	ALVINO.	DATE OWNER	PAGE 1	TICKET
Thank You!	80 00	80 00				_	30 00	00	AMOUNT				R	OF OF	28099



TREATMENT REPORT

Customer			Lease No.						Date									
lease /			Well # 1~ / 6					2111115										
Field Order # Station					Casing			Dept		County			State					
Type Job	4/41		Petr			Formation 75					Legal Description /9 29							
PIPE DATA PERFORATIN										TREATMENT RESUME								
Casing Size	Tubing Size Shots			/Ft		Acid	2 1000 / 1	- C 10		RATE	PRES	S	ISIP					
Depth	Depth		From	360	To. 70.	Pro !	Pad		Max				5 Min.		,			
Volume.	Volume		From	πο		Pad	· · · · · · · ·		Min · · ·				10 Min.					
Max Press	Max Press	3	From	То		Frac			Avg				15 Min.					
Well Connection	Annulus V	ol.	From	То					HHP Used				Annulus Pressure					
Plug Depth	Packer Do		From	То		Flust	1.1		Gas Vol			Total Loa	Total Load 8-3 ///					
Customer Repr	esentative	20	J 1500		Station	Mana,	ger		,	Treat	ter	105						
Service Units	_			837	- 3										•1,			
Driver Names				19 12017	70													
Time	Casing Pressure		ubing essure	Bbis.	Pumped	F	Rate	1210 0	<i>57 1.</i>	<u> </u>	Servic	e Log						
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 12011 A

Phone 620-672-1201 DATE TICKET NO DATE OF JOB CUSTOMER ORDER NO. WDW OLD PROD ☐ INJ DISTRICT LEASE Schi WELL NO. CUSTOMER STATE COUNTY **ADDRESS** SERVICE CREW CITY STATE JOB TYPE **AUTHORIZED BY** DATE TIME **EQUIPMENT#** HRS **EQUIPMENT#** HRS AM **EQUIPMENT#** HRS TRUCK CALLED ARRIVED AT JOB START OPERATION **FINISH OPERATION** RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT m Mi 101 Eo 400 114 00 5003 1000 500 500 500 10. 0 SUSS TITUTE 901 SUB TOTAL CHEMICAL / ACID DATA SERVICE & EQUIPMENT %TAX ON \$

SERVICE
REPRESENTATIVE PORTIN Flomming

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

%TAX ON \$

TOTAL

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 15, 2015

Doyle Williams Triple Crown Operating LLC 2201 S. UTICA PL STE 100 TULSA, OK 74114-7099

Re: ACO-1 API 15-135-25817-00-00 Schwartz 1-16 NW/4 Sec.16-19S-24W Ness County, Kansas

Dear Doyle Williams:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/28/2014 and the ACO-1 was received on April 14, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department