

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	:	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1249200

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E \[\] V
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWNED, and well information as follows:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
ottom Holo Edution:	(Note: Apply for Permit with DWR)
(CC DKT #:	
(CC DKT #:	Will Cores be taken?
CCC DKT #:	
AFI	Will Cores be taken? Yes Yes Yes If Yes, proposed zone:
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AFF The undersigned hereby affirms that the drilling, completion and eventual plu	Will Cores be taken? Yes Yes Yes If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

perator:				Location of Well:	County:	
ease:					feet from N /	S Line of Section
/ell Number:						
ïeld:				Sec	Гwр S. R [E W
lumber of Acres attrib QTR/QTR/QTR/QTR				Is Section: Regular or Irregular		
					gular, locate well from nearest co	orner boundary. SW
		pipelines and ele	ge to the nearest of		line. Show the predicted locations Surface Owner Notice Act (House E	
	<u> </u>	:		:		
			: :	<u> </u>	LEGEND	
	•	;	: :	:	LEGEND	
	:				O Well Location Tank Battery I Pipeline Loca Electric Line L	Location tion Location
					O Well Location Tank Battery I Pipeline Loca Electric Line L Lease Road L	Location tion Location
					O Well Location Tank Battery I Pipeline Loca Electric Line L	Location tion Location
		20			O Well Location Tank Battery I Pipeline Loca Electric Line L Lease Road L	Location tion Location
		20			O Well Location Tank Battery I Pipeline Loca Electric Line L Lease Road L	Location tion Location

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

270 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1249200

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Pit is:					
Emergency Pit Burn Pit Proposed Exis			SecTwp R		
Settling Pit Drilling Pit If Existing, date constructed:			Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l		
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?		
			NAC data (for a)		
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining		
material, thickness and installation procedure.			cluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to				
Submitted Electronically					
	KCC	OFFICE USE O	NLY		
			Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1249200

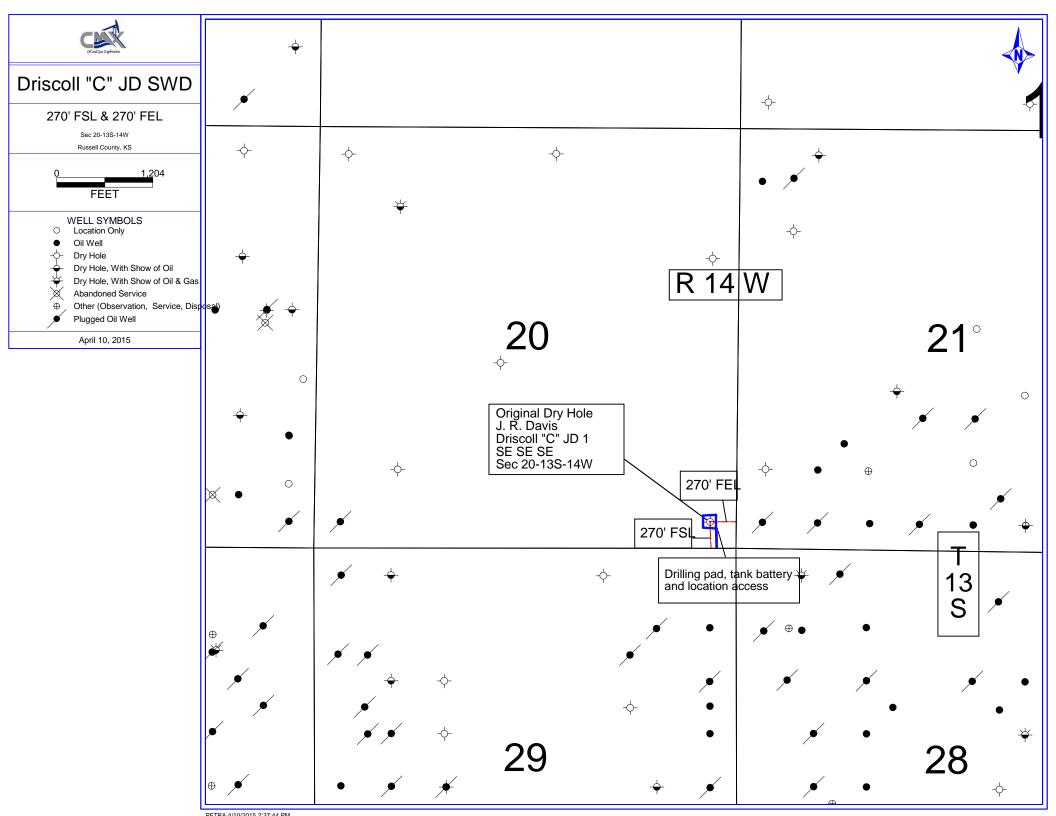
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	_ Well Location:
Name:	
Address 1:	
Address 2:	Lease Name: Well #:
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease helow:
Phone: () Fax: ()	_
Email Address:	-
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	accepts and in the real estate preparts toy records of the accepts traceurer
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
form; and 3) my operator name, address, phone number, fax	, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handliform and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	



STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to Conservation Division

Sta

245

W1c



FORM CP-4

WELL PLUGGING RECORD

orth Water ta, KS 67202	KUSS	ELL	County	r. Sec. YU Tv	VP AT Rec.	14 (E) W (W
	Location as "NE	CNWKSWX o	r footage from	m lines SE/4	0014	
	1 Lease Owner	J. R. L	DAUIS	all Co	MARKING	Well No. ID?
	Lease Name	DRISCO	000		111	. 67665
i i i	Office Address	726121	MAIN -	- Kussc	IL, AS	01000
	Character of Wo	ell (completed a	us Oil, Gas or	Dry Hole)	DRY HI) <u> </u>
i	Date well comp					19
	Application for					19
	Application for I	กในฮฮโกฮ คากกาง	ed			19
	Plugging comme	mood 12	: 30 /	OM. FE	BRUAR	
! ! !	Plugging comme	3	100 £	O.M. FE	BRUAR	<u>U4_197</u>
	Plugging comple Reason for aban			g formation		BANDONE
i i j	ļ ———			. 1 1		19
	If a producing	well is abandon	ed, date of la	st production		
	Was permission	obtained from	the Conserv	ation Division of	r its agents ber	ore plugging was co
Locate well correctly on above Section Plat	menced?	<u>185 _</u>		0 - 6 / /	. 1	
	rvised plugging of this	s well	LANE	RANKI	<i>N</i>	2201
lucing formation.	rvised plugging of this	epth to top	Botton		Total Depth of	Well-3.5(2), (6)
w depth and tlackness of all water,	oil and gas formation	15 .		·		
1					•	CASING RECORD
DIL, CAS OR WATER RECORD		FROM	TO	SIZE	PUT IN	PULLED OUT
FORMATION	CONTENT	FRUF		8 % in	380 H	none.
			ļ	7 78 W	226	1100
		<u> </u>			r	
		<u> </u>				
				T		1
				1		
		 				
fect for each plug se	nent or other plugs we et.	ere used, state t <u>PUSHE</u> I	he character of PLUC	of same and depth $\frac{5}{5}$ $\frac{70}{5}$	o piaced, from	OTTED
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introducing it into the hole. If cem fect for each plug se FILED HOLE WIT FO SACKS OF COUT OF HOLE TO THROUGH DRIC IN A HACE SA	nent or other plugs week. TH MUD, CEMENIT O 350' C PIPE, ACK OF BOTTOM	PUSHEL THROUSE SPOTTS PUS HULLS OF CEC	HED 25	S TO SC CL PIP S SACK, PLUG (ED 10 2 SAC	DO', SF S OF S OF SACKS	CEMENT DUMPS
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Introducing It into the hole. If cem fect for each plug se FILED HOLE WITH FOR SACKS OF COULT OF HOLE TO THROUGH DRIC LAND A HALF SA CEMENT TO L Address WEST HI- TATE OF KANSAS TO A TO A TO A TO A THOUGH SA THOLE SA THE OF KANSAS THOLE SA	CEMENTO OF BOTTOM (If additional LULIN) Says: That I have be the content of the	PUSHEL THROUSE SPOTTS PUS HULLS OF CEC	PLUCH DRIED 25 HED 25 H	TO SC TO SC TO SC TO SC TO SC SACK, PLUG TO 10 2 SAC TO 10 TO	SPS (POTTED ME CEMENT DUMPE RAT 02/0/05
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Introducing It into the hole. If cem fect for each plug se FILED HOLE WITH SACKS OF COULT OF HOLE TO THROUGH DRIC IN A HALF SA CEMENT TO LINES WEST HI- TATE OF KANSAS TO THOSE TO	CEMENTO OF BOTTOM (If additional LULIN) Says: That I have be the content of the	PUSHEL THROUSE SPOTTS PUS HULLS OF CEC	PLUCH DRIED 25 HED 25 H	TO SC TO SC TO SC TO SC TO SC SACK, PLUG TO 10 2 SAC TO 10 TO	SPS (POTTED ME CEMENT DUMPE RAT 02/0/05
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Introducing It into the hole. If cem fect for each plug se FILED HOLE WITH FOR SACKS OF COULT OF HOLE TO THROUGH DRIC IN A HALF SA Ame of Plugging Contractor HOLE. FATE OF KANSAS TO A TO A	cent or other plugs we st. TH MUD, CEMENIT O 350' C PIPE, ACK OF BOTTOM (If additional plugs we st.) WAY 40 VIS says: That I have the same are true st.	PUSHEZ THROUSE SPOTTS PUS HULLS OF CEC And description is necessary AND	HED 25 HE	TO SC TO SC TO SC TO SC TO SC SACK, PLUG TO 10 2 SAC TO 10 TO	SAS IN SB. MS IN SACKS RS I	POTTED ME CEMENT DUMPE RAT 02/0/05

KGS

LEE H. CORNELL

Petroleum Geologist PHONE (316) 263-8284

WICHITA, KANSAS 67202



DRILLING TIME AND SAMPLE LOG								
OPERATOR John R. I LEASE Driscoll S. 20 T. 13 R. 14WF LOCATION SE SE S COUNTY RUSSELL	C - J.D. TELD RUS:	sell	API No.	15-167-20,8	<u>८</u>			
CONTRACTOR <u>Revlin</u> COMM. <u>Jan. 24, 1976</u> C MUD UPT SUR. CSG. <u>8 9/8 386/225</u> P	OMP. Feb. A	1. 1976		20 				
DRILLING TIME RECORDED FROM 2900 TO 3306 SAMPLES SAVED FROM 2900 TO 3306 SAMPLES EXAMINED FROM 2900 TO 3306 GEOLOGICAL SUPERVISION FROM 3050 TO 33 06 GEOLOGIST ON WELL FROM 1-30 (5:30Pm) TO 2-3 (8:00 AM) ELECTRIC LOG SURVEY Electra - 2600 to 3303 E. Log T.D.								
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ELEVATION GR 1845		· · · · · · · · · · · · · · · · · · ·	кв_	1850				
Measurements Are From .	1<.B.							
Measurements Are From . FORMATION TOPS	J<. B. SAMPI	LES	ELE	CTRIC LOG				
Measurements Are From . FORMATION TOPS Topeka	SAMPI Not Ca	LES Iled	ELE 2746	CTRIC LOG	_			
Measurements Are From . FORMATION TOPS Topeka Heebner	SAMPI Not ca 2976	LES //ed -/IZL	ELE 2746 2976	CTRIC LOG - 896 - 1126				
Measurements Are From . FORMATION TOPS Topeka Heebner Toronto	SAMPI Not Ca 2976 2976	LES //ed -/126 -/146	ELE 2746 2976 2996	CTRIC LOG - 896 - 1126 - 1146				
Measurements Are From. FORMATION TOPS Topeka Heebner Toronto Douglas	K.B. SAMP Not ca 2976 2976 2996 3008	LES //ed -/IZL -//46 -//58	ELE 2746 2976 2996 3008	CTRIC LOG - 896 - 1126 - 1146 - 1158				
Measurements Are From. FORMATION TOPS Topeka Heebner Toronto Douglas Lansing	SAMPI Not ca 2976 2976 2996 3008 3031	LES //ed -/IZL -//46 -//58	ELE 2746 2976 2976 3008 3033	CTRIC LOG - 896 - 1126 - 1146 - 1158 - 1183				
Measurements Are From . FORMATION TOPS Topeka Heebner Toronto Douglas Lansing Base K.C.	SAMPI Not Ca 2976 2976 3008 3031 3283	LES //ed -//26 -//46 -//58 -//81 -//433	ELE 2746 2976 2996 3008 3033 3284	CTRIC LOG - 896 - 1126 - 1146 - 1158 - 1183 - 1434				
Measurements Are From. FORMATION TOPS Topeka Heebner Toronto Douglas Lansing Base K.C. Conglomerate	SAMP Not ca 2976 2976 3008 3031 3283 3291	LES //ed -/126 -/146 -/158 -/181 -/1433 -/1441	ELE 2746 2976 2976 3008 3033 3284 3290	CTRIC LOG - 896 - 1126 - 1146 - 1158 - 1183 - 1434				
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Measurements Are From. FORMATION TOPS Topeka Heebner Toronto Douglas Lansing Base K.C. Conglomerate	SAMPI Not ca 2976 2976 3008 3031 3283 3291	LES //ed -/126 -/146 -/158 -/181 -/1433 -/1441	ELE 2746 2976 2976 3008 3033 3284 3290	CTRIC LOG - 896 - 1126 - 1146 - 1158 - 1183 - 1434 - 1440				
Measurements Are From. FORMATION TOPS Topeka Heebner Toronto Douglas Lansing Base K.C. Conglomerate Arbuckle	SAMPI Not ca 2976 2976 3008 3031 3283 3291	LES //ed -/176 -/146 -/158 -/181 -/433 -/441 DT Reach	ELE 2746 2976 2976 3008 3033 3284 3290	CTRIC LOG - 896 - 1126 - 1146 - 1158 - 1183 - 1434 - 1440				
Measurements Are From. FORMATION TOPS Topeka Heebner Toronto Douglas Lansing Base K.C. Conglomerate Arbuckle	SAMPI Not ca 2976 2976 3008 3031 3283 3291	LES //ed -/176 -/146 -/158 -/181 -/433 -/441 DT Reach	ELE 2746 2976 2976 3008 3033 3284 3290	CTRIC LOG - 896 - 1126 - 1146 - 1158 - 1183 - 1434 - 1440				

KANSAS

Form CP-3 Bov. 6-4-68

J. Lewis Brock Administrator P. O. Box 17027 Wichita, Kansas 67217 CONSERVATION DIVISION AGENT'S REPORTATE CORPORATION COMMISSION CONSERVATION DIVIS Wichita, Kansas

Operator's Full Name	IR Davis	01/07	,	
Complete Address 726	4			65
Lease Name Drisco			ell No. JD	
Location $SESES$				14 (m) (m)
County Russell	<u> </u>		Total Depth	_
Abandoned Oil Well	Gas Well	Input Well	SWD Well	DAAX
Other well as hereafter	· indicated			
Plugging Contractor Re	eulen Drla	Co. IMC	Allied Co	ementina
Address Box 88 Ru		_	License No.	
Operation Completed:	Hour 3 PM	Day 4	Nonth Z	Year 1976
The above well was plug	ged as follows:	,		
	•	-		
Filled HoleCON	lud Éspo	tted 40sx	Coment @	500'
11 11 0	/ı É //	255x	(11 @	350 '
11 11 00	11 TO40 8/2	SX Hulls, Pi	lug & 105XC	ement
To Bottom of	Celler			
25x Coment in	RatHole			· · · · · · · · · · · · · · · · · · ·
				·
380 of 85 Surt	ace Casing	cement c	Circ	
, I hereby certify that t				
V = D	•	Signe	i: Alcano	1 Ranbi
27/2 ()			Well Plugging	Supervisor
2713-W				

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.