



1249200

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

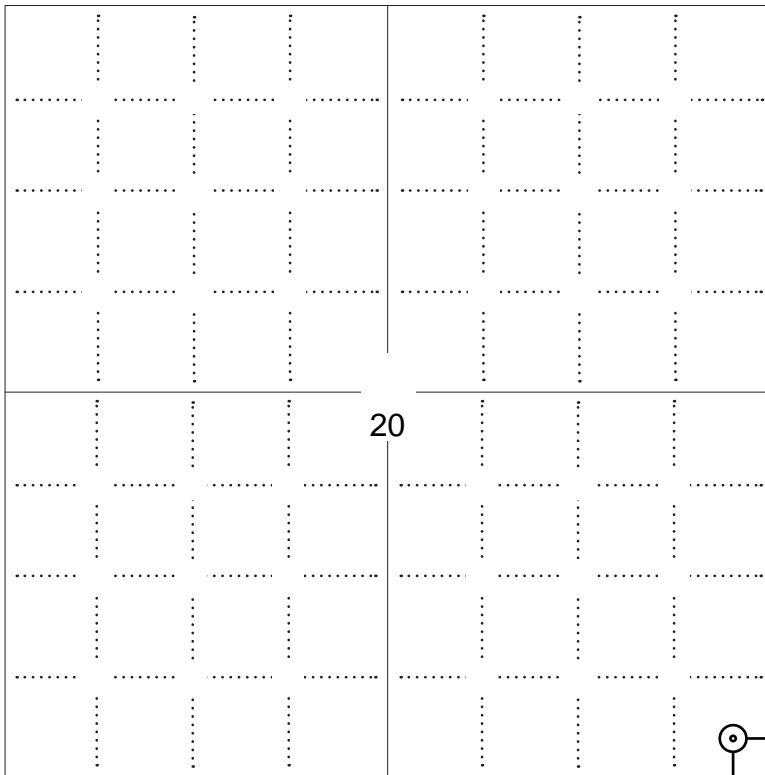
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

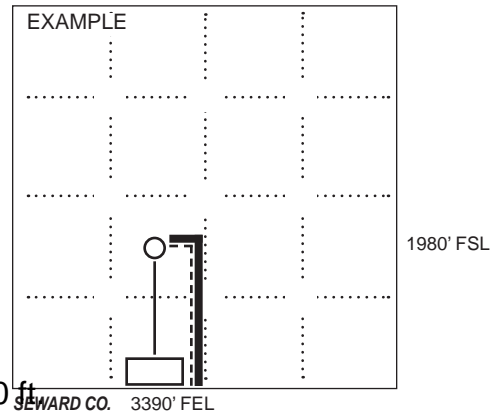
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1249200
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



Driscoll "C" JD SWD

270' FSL & 270' FEL

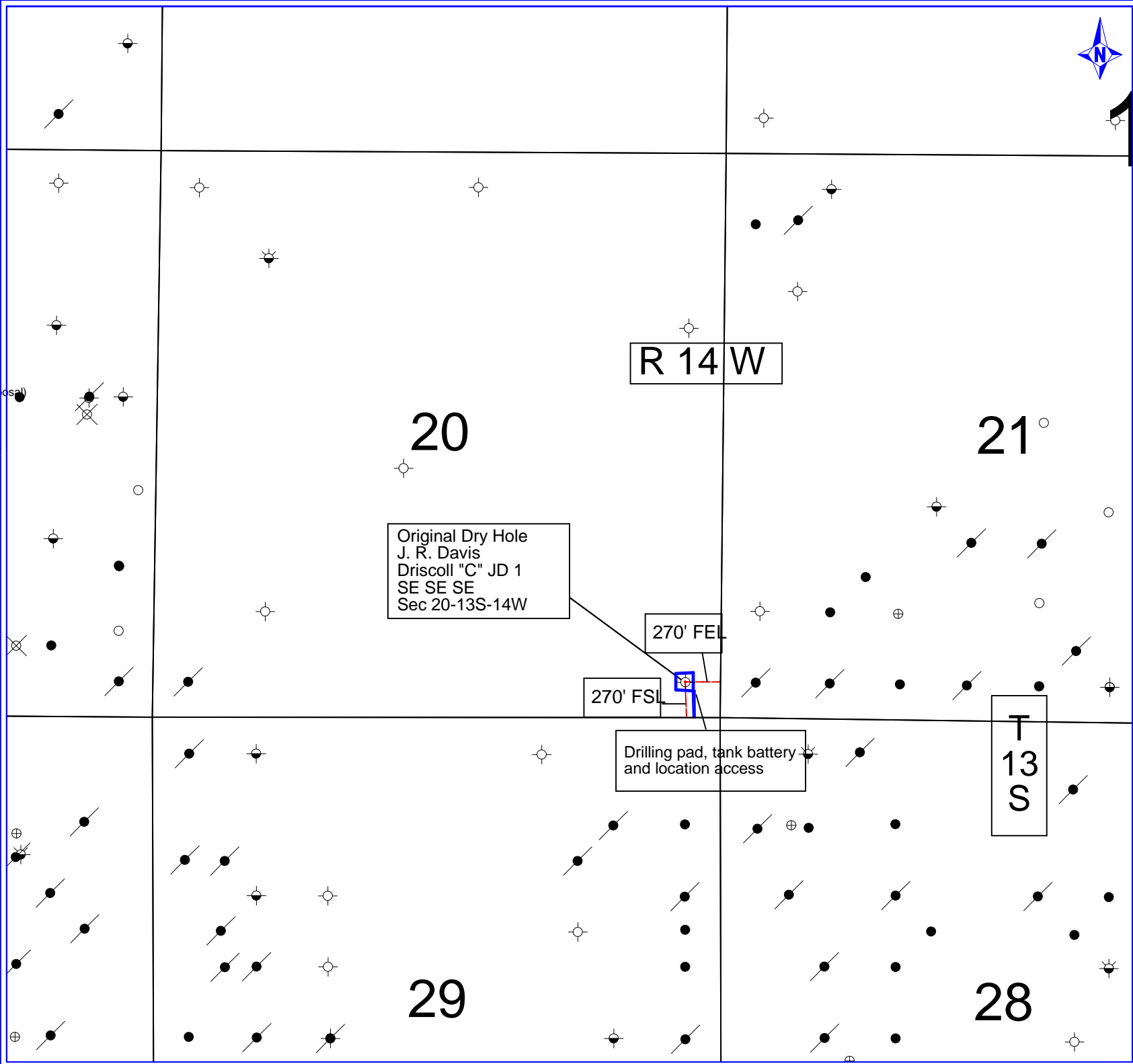
Sec 20-13S-14W
Russell County, KS



WELL SYMBOLS

- Location Only
- Oil Well
- Dry Hole
- Dry Hole, With Show of Oil
- Dry Hole, With Show of Oil & Gas
- ⊗ Abandoned Service
- ⊕ Other (Observation, Service, Disposal)
- Plugged Oil Well

April 10, 2015



15-167-20806-00-00

RECEIVED
STATE CORPORATION COMMISSION

JUL 02 1976
07-02-1976

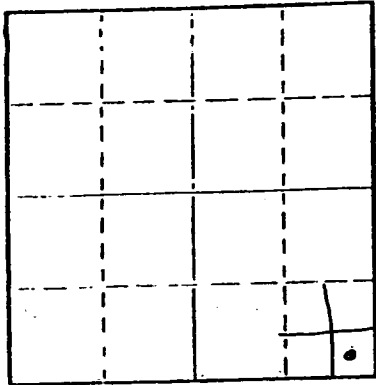
CONSERVATION DIVISION
Wichita, Kansas

FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
245 North Water
Wichita, KS 67202

WELL PLUGGING RECORD



Locate well correctly on above
Section Plot

RUSSELL County. Sec. 20 Twp. 13 Rge. 14 (E) W (W)
Location as "NE/CNWSW" or footage from lines SE 1/4 SE 1/4 SE 1/4
Lease Owner J. R. DAVIS OIL COMPANY, INC.
Lease Name DRISCOLL "C" Well No. JD #1
Office Address 726 1/2 MAIN - RUSSELL, KS. 67265
Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12:30 P.M. FEBRUARY 4 1976
Plugging completed 3:00 P.M. FEBRUARY 4 1976
Reason for abandonment of well or producing formation DRY - ABANDONED

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well DUANE RANKIN
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 330.6 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 3/8 in	380 ft.	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

FILLED HOLE WITH MUD, PUSHED PLUG TO 500', SPOTTED 40 SACKS OF CEMENT THROUGH DRILL PIPE, CAME OUT OF HOLE TO 350', SPOTTED 25 SACKS OF CEMENT THROUGH DRILL PIPE, PUSHED PLUG TO 40', DUMPED IN A HALF SACK OF HULLS, MIXED 10 SACKS OF CEMENT TO BOTTOM OF CELLER, 2 SACKS IN RAT HOLE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor REULIN DRILLING, INC.
Address WEST HI-WAY 40 - RUSSELL, KANSAS 67265

STATE OF KANSAS COUNTY OF RUSSELL, ss.

J. R. DAVIS (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. R. Davis

726 1/2 MAIN - RUSSELL, KS.
(Address)

Subscribed and sworn to before me this 1st day of July, 1976

My commission expires _____

NOTARY PUBLIC
JOYCE MAHONEY
Russell County, Ks.
My Comm. Exp. July 29, 1978

Joyce Mahoney Notary Public.

15467-20806-00-00

MEMBER:

AAPG
KGS
SIPES

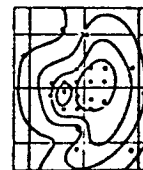
LEE H. CORNELL

Petroleum Geologist

PHONE (316) 263-8284

511 UNION NATIONAL BUILDING

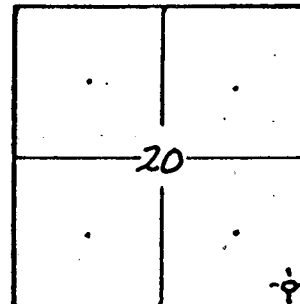
WICHITA, KANSAS 67202



DRILLING TIME AND SAMPLE LOG

OPERATOR John R. Davis Oil Co.
LEASE Driscoll "C" - "J.D."
S. 20 T. 13 R. 14 W. FIELD Russell
LOCATION SE SE SE
COUNTY Russell STATE Kansas

API No 15-167-20,805



CONTRACTOR Revin Drlg. Co.
COMM. Jan. 24, 1976 COMP. Feb. 4, 1976
MUD UP _____ TYPE MUD _____
SUR. CSG. 8 5/8 380/225 PROD. CSG. _____

DRILLING TIME RECORDED FROM 2900 TO 3306
SAMPLES SAVED FROM 2900 TO 3306
SAMPLES EXAMINED FROM 2900 TO 3306
GEOLOGICAL SUPERVISION FROM 3050 TO 3306
GEOLOGIST ON WELL FROM 1-30 (5:30 PM) TO 2-3 (8:00 AM)
ELECTRIC LOG SURVEY Electra - 2600 to 3303 E. Log T.D.

ELEVATION GR 1845 DF _____ KB 1050

Measurements Are From K.B.

FORMATION TOPS	SAMPLES	ELECTRIC LOG
<u>Topeka</u>	<u>Not called</u>	<u>2746 - 896</u>
<u>Heebner</u>	<u>2976 - 1126</u>	<u>2976 - 1126</u>
<u>Toronto</u>	<u>2996 - 1146</u>	<u>2996 - 1146</u>
<u>Douglas</u>	<u>3008 - 1158</u>	<u>3008 - 1158</u>
<u>Lansing</u>	<u>3031 - 1181</u>	<u>3033 - 1183</u>
<u>Base K.C.</u>	<u>3203 - 1433</u>	<u>3284 - 1434</u>
<u>Conglomerate</u>	<u>3291 - 1441</u>	<u>3290 - 1440</u>
<u>Arbuckle</u>	<u>NOT REACHED</u>	
<u>Total Depth.</u>	<u>3206 - 1456</u>	<u>3303 - 1453</u>

RECEIVED
FEB 24 1976
0224-1976

Lee H. Cornell

15-167-20806-00-00

R

Form CP-3
Rev. 6-4-68

KANSAS

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT

RECEIVED
STATE CORPORATION COMMISSION
FEB 6 1976
02-06-1976
CONSERVATION DIVISION
Wichita, Kansas

J. Lewis Brock
Administrator
P. O. Box 17027
Wichita, Kansas 67217

Operator's Full Name JR Davis Oil Co. Inc.

Complete Address 726 1/2 Main St. Russell, Ks. 67665

Lease Name Driscoll "C" Well No. JD 1

Location SESESE Sec. 20 Twp. 13 Rge. 14 (W)

County Russell Total Depth 3306

Abandoned Oil Well Gas Well Input Well SWD Well D & A

Other well as hereafter indicated _____

Plugging Contractor Revien Drlg. Co. Inc. Allied Cementing

Address Box 88 Russell, Ks 67665 License No. _____

Operation Completed: Hour 3⁰⁰ PM Day 4 Month 2 Year 1976

The above well was plugged as follows:

Filled Hole @ Mud & Spotted 40sx Cement @ 500'
" " @ " & " 25sx " @ 350'
" " @ " To 40' & 1/2sx Halls, Plug & 10sx Cement
To Bottom of Celler
2sx cement in Rat Hole

380' of 8 1/2" surface casing cement circ

I hereby certify that the above well was plugged as herein stated.

NOTICED

Signed: Oscar Runkin
Well Plugging Supervisor

DATE 2-6-76

ENV. NO. 2713-W

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.