

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1249211

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15								
Name:	Spot Description:								
Address 1:	SecTwpS. R 🔲 East 🗌 West								
Address 2:	Feet from North / South Line of Section								
City: State: Zip:+	Feet from East / West Line of Section								
Contact Person:	Footages Calculated from Nearest Outside Section Corner:								
Phone: ()	□NE □NW □SE □SW								
CONTRACTOR: License #	GPS Location: Lat:, Long:								
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)								
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84								
Purchaser:	County:								
Designate Type of Completion:	Lease Name: Well #:								
New Well Re-Entry Workover	Field Name:								
☐ Oil ☐ WSW ☐ SHOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.								
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)								
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:								
GSW Permit #:	Lease Name:								
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:								

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name: Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). **Drill Stem Tests Taken** No Loa Formation (Top), Depth and Datum Sample | Yes (Attach Additional Sheets) Name Top Datum No Samples Sent to Geological Survey Yes ☐ No Yes
 Yes
 ■
 Yes
 ■
 Yes
 ■
 Nes
 Nes Cores Taken Electric Log Run ___ Yes No List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) No Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? (If No, fill out Page Three of the ACO-1) Yes PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: DISPOSITION OF GAS: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Form	ACO1 - Well Completion
Operator	Triple Crown Operating LLC
Well Name	Cranston 1
Doc ID	1249211

Tops

Name	Тор	Datum
Anhydrite	1584	761
Heebner	3690	1345
Lansing	3710	1365
B/KC	4040	1695
Marmaton	4046	1701
Ft. Scott	4242	1897
Cherokee	4270	1925
Mississippian	4362	2017

ALLIED OIL & GAS SERVICES, LLC 063919 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092 SERVICE POINT:

<u>Cratesas Ka</u>

DATE 11-17-7 X3 13 X4 8:00.74 5: LEASE (16 US to) WELL # / LOCATION K96 NESS CITY 3 WEST NESS OLD OR NEW (Circle one) CONTRACTOR MADERICK TYPE OF JOB 54 ADCE	START 3 <i>るの</i> ~	JOB FINISH
LEASECIAUS & WELL # / LOCATION K96 NESS CITY BLOEST LIE OLD OR NEW (Circle one) Northikto CONTRACTOR MADERICK OWNER TYPE OF JOB SULFACE		1000 pm
CONTRACTOR MADERICK OWNER TYPE OF JOB SWARCE	JNTY 255	STATE
CONTRACTOR MODERICK OWNER TYPE OF JOB SUFFICE	^	
TYPE OF JOB SULTICE	***************************************	W-119
HOLE SIZE 12/4 T.D. 254 CEMENT		
CASING SIZE 85/8 32 LBS DEPTH 849 AMOUNT ORDERED /75 5x C	<u> 1455 A</u>	<u> </u>
TUBING SIZE DEPTH 2% Ce/		
DRILL PIPE DEPTH		
TOOL DEPTH	5 82	3.132.5
	08.51	3.134
MEAS. LINE SHOE JOINT POZMIX @		
**************************************	<u>.5℃</u>	164-50
	11/0	543.40 3.846.40
DISPLACEMENT 14.25 Fresh H26 ASC Materials TO		
EQUIPMENT	20°20	<u> 768.9</u>
@_		
PUMP TRUCK CEMENTER Kensy 800 v		
		HATTING CONTROL CONTROL
BULK TRUCK # 859 DRIVER (andded Mantagyyz (7WS)		
	1.ce	
BOLK IKOCK		
# DRIVER HANDLING 189.23 @ 3	ম-৸ ১/	<u>५७१, २१</u>
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Displace 14.25 BB/sfeesh A/20 SHULL PUMPTRUCK CHARGE CEMENT DID SIZE Rea DOLL EXTRA FOOTAGE @	VPA (1007	25
Displass 14.25 BB/sfiesh Afro SHULT IN PUMPTRUCK CHARGE CEMENT DID SIE BOY DOWN EXTRA FOOTAGE MILEAGE HUM 5 @	/5/2· 7.7△	38.50 25
Displass 14.25 BB/sfiesh Afro SHILL PUMPTRUCK CHARGE CEMENT Did Circ Reg Dowl EXTRA FOOTAGE @ MILEAGE HUM 5 @ MANIFOLD @	7.7△	
Displace 14.25 BBls flesh Afto SHUT is PUMPTRUCK CHARGE EXTRA FOOTAGE @ MILEAGE HUM 5 @ MANIFOLD @ SUM 5 @	7.7△	38.50 22.0°
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Displace 14.25 BB/sfiesh Afro SHut in PUMPTRUCK CHARGE EXTRA FOOTAGE @ EXTRA FOOTAGE @ MILEAGE HUM 5 @ MANIFOLD @ CHARGE TO: Triple Crown Operating STREET	7.70 4.40 TOTAL	22. <u>9</u> °
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Displace 14.25 BB/sfiesh Afro SHut in PUMPTRUCK CHARGE EXTRA FOOTAGE @ EXTRA FOOTAGE @ MILEAGE HUM 5 @ MANIFOLD @ CHARGE TO: Triple Crown Operating STREET	フ.7△ - IJ. IJ. IJ. Ŭ.	22.9° 2.392.° 478.41
PLUG & FLOAT EQ	フ.7△ - IJ. IJ. IJ. Ŭ.	22.9° 2.392.° 478.41
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Displace 1925 BB B First Affo. Start in Pumptruck Charge Extra footage Extra footage Extra footage Mileage Hom 5 @ Manifold @ Manifold @ Charge to: Triple Clown operating Street State Zip Plug & Float Eq @ @	フ・フム マ・マる TOTAL こ スタボ	22.9° 2.392.° 478.41
Displace 1925 BBlaficsh #100 Stlut in Pumptruck Charge @ Extra footage @ Mileage #100 5 @ Manifold @ Manifold @ Charge to: Triple Clown Operating Street	フ・フム マ・マる TOTAL こ スタボ	22.9° 2.392.° 478.41
PUMP TRUCK CHARGE CEMENT DESCRIPTION SHAP SHOWN SHAPE CHARGE TO: Triple Clown Operating STREET CITY STATE ZIP PLUG & FLOAT EQ To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	TOTAL 2 24% QUIPMEN	22.9° 2.392.° 478.41
PLUG & FLOAT EQ To: Allied Oil & Gas Services, LLC. PUMPTRUCK CHARGE EXTRA FOOTAGE EXTRA FOO	TOTAL 2 24% QUIPMEN	22.9° 2.392.° 478.41
PUMP TRUCK CHARGE CEMENT DE COC. Rep Doc MANIFOLD @ MANIFOLD @ CITY STATE ZIP PLUG & FLOAT EQ To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	TOTAL 2 24% QUIPMEN	22.9° 2.392.° 478.41
PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE HUM 5 MANIFOLD CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	TOTAL 2 24% QUIPMEN	22.9° 2.392.° 478.41
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PLUG & FLOAT EQ Certeral Did Cisc Responsible Described EXTRA FOOTAGE MILEAGE Alor S MANIFOLD CITY STATE CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL PUMPTRUCK CHARGE EXTRA FOOTAGE MANIFOLD © TO: Allied Oil & Gas Services, LLC. © © CHARGE TO MILEAGE EXTRA FOOTAGE EXTRA FOOTAGE © MANIFOLD © MANIFOLD © CHARGE TO MILEAGE EXTRA FOOTAGE © MANIFOLD © MANIFOLD © CHARGE TO MILEAGE EXTRA FOOTAGE © CHARGE TO MILEAGE EXTRA FOOTAGE © MANIFOLD ©	TOTAL 2 24% QUIPMEN	22.9° 2.392.° 478.41
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PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MILEAGE MINIFOLD MANIFOLD CITY STATE ZIP PLUG & FLOAT EQ CHARGE TO: Manifold CITY STATE ZIP PLUG & FLOAT EQ CITY To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PUMP TRUCK CHARGE EXTRA FOOTAGE © MANIFOLD © © CONTRACTOR CONTRACTOR CONTRACTOR SALES TAX (If Any) TOTAL CHARGES (6 · 232 ·	TOTAL 2 24% QUIPMEN	22.9° 2.392.° 478.41
PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MILEAGE MINIFOLD CHARGE TO: Toiple Clouds Operative CITY STATE ZIP PLUG & FLOAT EQ CITY To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PUMP TRUCK CHARGE EXTRA FOOTAGE © MANIFOLD © © Contractor Contractor Contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. SALES TAX (if Any) TOTAL CHARGES (6 · 232 ·	TOTAL 2 24% QUIPMEN	22.9° 2.392.° 478.41
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CEMENTING LOG

STAGE NO.

	1 P#	RVICES, LLC	1		CI	EMENT DATA:
Date 11-21	0-14 Distric	Grut	Bend Tie	cket No. 651	60 -1	pacer Type: Firsh parks
Company	pole from	1~	TO THE RESIDENCE OF THE PARTY.	Marnell	101	mt Sks Yield PPG
Lease / Car	25 + 00		Committee of the second	ell No.	A Jack to	
County M	5)		Sta	ate Ks		
Location A	55 city	3W Ni	Fie	ld 28 18	24 LE	AD: Pump Time Thicken Time hrs. Type ASC 21 6/194
Son	5+0N	· ·				5 # Kohl 10% 301+ 19% DFExcess
CASING DATA:	Conductor [A POL	CANADA CONTRACTOR SERVICE STATE OF SERVICE	Fig. 1 and the second	mt. Sks Yield ft³/sk Density PPG
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	ALMEN A					guis/ sk futil guis/ sk futil bbs.
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	The state of the				Bu	11k Equip. 609-239 - Anthony
		No. 16			- 1011	
1.4			1.3		_	
Drill Pipe: Size _						
Open Hole: Size		T.D	ft. P	P.B. to		pat Equip: Manufacturer
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Annulus:				bl		pecial Equip.
				bl		isp. Fluid Type Amt Bbls. WeightPPG
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			TOTAL	Pumped Per	RATE	REMARKS
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			TOTAL	Pumped Per	RATE	nemarks On locusion - Rig up Load Saftey Neeting
			TOTAL	Pumped Per Time Period	RATE	REMARKS On locusion - Pig up Local Saftey Westing Run 5tz casing Brank circulation
			TOTAL	Pumped Per	RATE	REMARKS On locusion - Rig up Load Saftey Meeting Pun 5/2 casing
			TOTAL	Pumped Per Time Period	RATE	REMARKS Da locusion - Rig up Lad Saftey Meeting Run 5tz casing Brank circulation Dump 10 bbi 10 01100
			TOTAL	Pumped Per Time Period	RATE	REMARKS Do locusion - Rig up Load Saftey Meeting Run 5tz casing Bruke circulation Pump lobsi Dulloo Plug RH & MH
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	DRILL PIPE CASING		TOTAL	Pumped Per Time Period	RATE	REMARKS On locusion - Pig up Load Saftey Meeting Pun 5/2 casing Brake circulation Oump 10 bs 1 D U 1100 Plug RH & MH
AM/PM	DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE	REMARKS Don locusion - Rig UP Load Saftey Westing Run 5tz casing Brunk circulation Dump 10 bs 1 D U 1100 Plug RH & MH MIX 116 SX ASC 2% 6% gye 5th Koh (10% saft
AM/PM	DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE	REMARKS Da locusion - Rig up Lad Saftey Neethry Run 5tz casing Bruke circulation Pump lobsi Dulloo
1040	DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE	REMARKS Description - Rig up Dead Saftey Meeting Run 5ty casing Brank circulation Dump 10 bki DU1100 Plug RH & MH MIX, 116 SX ASC 27 67 gye 5th Kot (10/156)+ 147-DE Displace 102.34 bbl H20
AM/PM	DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE	REMARKS Don locusion - Pig up Local Saftey Westing Pun 5tz casing Brunk circulation Punp 10 bs 1 D U 1100 Plug RH & MH MIX 116 SX ASC 2% 6/gye 5th Kob (10/.56/+
1040	DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE	REMARKS Dr. 10 cusion - Pig up Land Saftey Meeting Pun 5/2 casing Brake circulation Oump 10 bs 1 D U 1100 Plug RH & MH MIX 116 SX ASC 27 Graye 5# Kold 10/56# Displace 102.34 bb 1 H20 Land Plug 920 PS1
1040	DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE	REMARKS Description - Rig up Dead Saftey Meeting Run 5tz casing Brank circulation Dump 10 bki DU1100 Plug RH & MH MIX, 116 SX ASC 27 67 gye 5th Koh (10/156)+ 147/DE Displace 102.34 bbl H20
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ALLIED OIL & GAS SERVICES, LLC 065147 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 7	6092		SER	VICE POINT:	Berd
DATE 11-27-14 SEC. 28 TWP/5	RANGE 24 C	ALLED OUT	ON LOCATION	JOE START	JOB FINISH
LEASE Cranson WELLH	LOCATION NC55 61	··· · · · · · · · · · · · · · · · · ·		COUNTY	STATE
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OLD OR NEW (Circle one)		WW		ا	
CONTRACTOR MANAGE LA	06	OWNER	VEWAII	- nw	***
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CEMENT LEFT IN CSG.	·	GEL		@ <u>57</u>	8694
PERFS.		enspessore D	15	_@ <u>G180</u>	
DISPLACEMENT 102.34 HD		ASC	116	_@ <u>_23,5</u>	_ <u></u>
EQUIPMEN	ΥT	Kol	580	@ <u>.99</u>	- 548, 42
		60/40 4250	<u> 50</u>	_@ <u>/8.92</u>	
PUMPTRUCK CEMENTER 2		DY 1/02	7 2 42	_@ <u></u> _	
# J66 HELPER Fend	1 100 16 10 -013	_	Materia C.		518701
BULK TRUCK	hang Hatter NIX		17.00.50	20%	103740
# 609-239 DRIVER /1/2/	rong flitty) ?"	· ·			
BUĽK ŤRŪČK	,		.5	envie	
₱ DRIVER		HANDLING_	201.27	@ 2,49	499 3E
Pun 571 Casing - Break Lymp 15 001 Bullow	Softey Massing		***************************************		
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Dra also	San San San San St. Commist Control of the San	EXTRA FOOT	CHARGE	@	163
Displace 102.34 651 7	120	MILEAGE	A02		
Lung plus 700 p51		MANIFOLD _	•	@	77-52
Ris down			· ·	@ <u>7.70</u>	38 52-
7-900		LVm 5	-	© 4.40	7.2
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STREET				Disc 30	i <u>3980.45</u> 4 <i>796.09</i>
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		(2vbber	- plug - 5tz		859-
			///		
To: Allied Oil & Gas Services, LI	.C.				
You are hereby requested to rent of		v		@	
and furnish comenter and helper(s				@	MA JPM/99/11
contractor to do work as is listed.					Cir.
done to satisfaction and supervision				TOTA	1 ² 85.00
contractor. I have read and under	-			راته بمشاهد	76 17.00
TERMS AND CONDITIONS" lis		SALES TAX (If Any)		
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X	1 150		1900 490	-	(20/20/20)
PRINTED NAME A GEO	KI ATIM	DISCOUNT _	1000	IF PA	ID IN 30 DAYS
SIGNATURE X MESTY	Utiles 1	and a second	7,4019		
//	1				

ALLIED OIL & GAS SERVICES, LLC Federal Tax I.D. #20-5975804 067261

REMIT TO P.O. SOU	BOX 9399 THLAKE, 1		092		SERVICE POINT:											
DATE / Z-\$-7	, sec Zy	TWP/5	RANGS	CALLED OUT	ON LOCATION	JOS START	JOS FINISH									
Cranst		,		455 664 - 315	- , 5	COUNTY	STATE									
LEASE - (FITE A COLD OR NEW) (C		Time !	LOCATION //,	252 Clary 11.1	10024,	1 /0()	ر ۱									
OLD OKTIES (oncie one)			***************************************	-											
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TREATMENT REPORT

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TREATMENT REPORT

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10244 NE Hwy. 61 P.O. Box 8613

FIELD SERVICE TICKET

1718 12155 A

	ENERGY PRESSURE PUM	SERVICES Phon	e 620-6	ns 67124 72-1201	V		DATE	TICKET NO						
DATE OF 16	15	DISTRICT PLATFICE	28-	18,0	1	OLD F		□ WDW		JSTOMER RDER NO.:	an const			
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products, and/or su become a part of th	CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)													
ITEM/PRICE REF. NO.	THE PROPERTY	MATERIAL, EQUIPMENT A	IND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRICE	30 6	\$ AMOUN	106			
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FIELD SERVICE TICKET

1718 12155 A

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SERVICE	- 1	nv	01	THE ABOV	/E MATI	ERIAL AND SER	VICE	and of	114	14.6	1	F 2 134			

ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE AMAILY

		CHARGE TO: AODRESS	TRIPLE CROWN			TICKET	2000
Services	i, Inc.	CITY, STATE, 24P CODE	CODE		:	PAGE	OF.
SERVICE LOCATIONS CALC. Y	WELL/PROJECT NO	o. ±. LEASE	Carson	STATE OF DEAD (Sty 18	Feb 15	GC.
2.	TICKET TYPE CO	CONTRACTOR	RIGNAME	SHIPPED DELIVERED TO	§ ()	ORDER NO.	
155	WELL TYPE	WELL	WELL CATEGORY JOS PURPOSE WELL CATEGORY JOS PURPOSE OF A TOTAL S	WELL PERMIT NO.	IN.	WELL LOCATION	
REFERRAL LOCATION	INVOICE INSTRUCTIONS	-					
PRICE SECO	SECONDARY REFERENCE! PART NUMBER	ACCOUNTING LOC ACCT	DESCRIPTION	QTY. TUM	OFY. UM	UNIT	AMOUNT
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							-
LEGAL TERMS: Customer hereby acknowledges and agrees to	r hereby acknowledg	es and agrees to			AGREE DECIDED AGREE	DACE TOTAL	05/1091
the terms and conditions on the reverse side hereof which include,	the reverse side here	eof which include,	KEMII PAYMENI 10:	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		ראטב וסומר	-
but are not limited to, PAYMENT, RELEASE, INDEMNITY, and	MENT, RELEASE, I	NDEMNITY, and		WE JADERSTOOD AND MET YOUR NEEDS?			*************************************
LIMITED WARRANTY provisions.	WISIORS.	02 00	SWIFT SERVICES, INC.	OUR SERVICE WAS PERFORMED WITHOUT DELAY?		\(\lambda\)	
NOOT DE BIOREU DI LUDSUMER ON CUBLUMENS AUGRIT PRION TO START OF WORK OR DELIVERY OF GOODS	10008	2		WE CPERATED THE EQUIPMENT AND PERFORMED JOB CALCIKATIONS		17 JAX	37
X			NESS CITY, KS 67560	SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVIC	E	(Ce 1212)	- -
DATE SIGNED	TIME SIGNED	□ 0		D YES	ON O	TOTAL	:2 UK GH
	*	01/1	100 100 500	CUSTOMER DID NOT WISH TO RESPOND	TO RESPOND		1877 177
SWETOPERATOR	Custom	ER ACCEPTANCE OF	CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby arangular NY 11 Approved to the cost of the co	edges receipt of the materials and services listed on this ficker	oes listed on this ticket.		Thanh Ward
		<u></u>	/120/15/ WAIN				CHURT LUB.

SWIFT Services, Inc. JOB LOG DATES FEG 15 PAGENO. JOBTYPE acidize perfo LEASE WELL NO. 4. TOWN VOLUME (BBL) (GAL CHART PRESSURE (PSI) TIME DESCRIPTION OF OPERATION AND MATERIALS CASING TUBING 29 gal 15% MCA w/ 2% musol 52 casing prf = 4346-40 1315 on loc TRK- 114 1405 go Damble WACID 5 6666 1425 (6 ACTO + 94 H20) 100 load custing holder Dustace / place prime 520 propto 1000/si to get acid to page present coming of straty (15min - 150 ps.) 151 1000 1500 1100 1515 101至 1200 E. 1530 1017 stac 13000 1300 (1661 in 2000) 1545 102 goto 1600 - fulling of 6 forta 1600 1552 450 102 5 1558 104 900 3661 i zone an overflish 1601 107 about @ 110 ps/ Lichet 1/52) TSIP 950 1615 min 550 Relian punto trick bbl back to tak Huks

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 15, 2015

Doyle Williams Triple Crown Operating LLC 2201 S. UTICA PL STE 100 TULSA, OK 74114-7099

Re: ACO-1 API 15-135-25825-00-00 Cranston 1 SE/4 Sec.28-18S-24W Ness County, Kansas

Dear Doyle Williams:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/19/2014 and the ACO-1 was received on April 14, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department