

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1249434

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: Contact Porson: Phone Number: Lease Name & Well No:: Pit Location (GQQQ): Type of Pit: Pit Location (GQQQ): Emergency Pit Burn Pit Bridge Pit Drilling Pit Workover Pit Haul-Off Pit Pit Scatting Pit Haul-Off Pit Workover Pit Haul-Off Pit Pit Scatting Pit Choirde constructed: Pit Capacity: Feet from Pit Costed in a Sensitive Ground Water Area? West UW Supply Africe on Ward Data Choirde concentration: (bbls) Country Is the pit located in a Sensitive Ground Water Area? Wes No Choirde concentration: mgnt (bbls) Country Choirde concentration: mgnt (bbls) Country Is the pit located in a Sensitive Ground Water Area? Wes No Pit dimensions (all but working pits): Longth (low) With (low) NA: Steel Pits Depth from ground level to deepestspoint: (low) No Pit No If the pit is lined jue a brief description of the liner Describs procedures for provemance and determining<	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is:	Operator Address:				
Type of Pit: Pit is:	Contact Person:			Phone Number:	
 Emergency Pit 	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit Dilling Pit If Existing, date constructed:	Type of Pit:	Pit is:		-	
Workover Pit Workover Pit Warkover Pit Werkow Pit Werk	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(If WP Supply API No. or Year Drilled) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mgrl Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) NO Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:				Feet from East / West Line of Section	
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Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
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Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

April 14, 2015

Sara Guthrie Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Drilling Pit Application ELRICK UNIT 11-2 Sec.10-10S-25W Graham County, Kansas

Dear Sara Guthrie:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.