





1249703

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

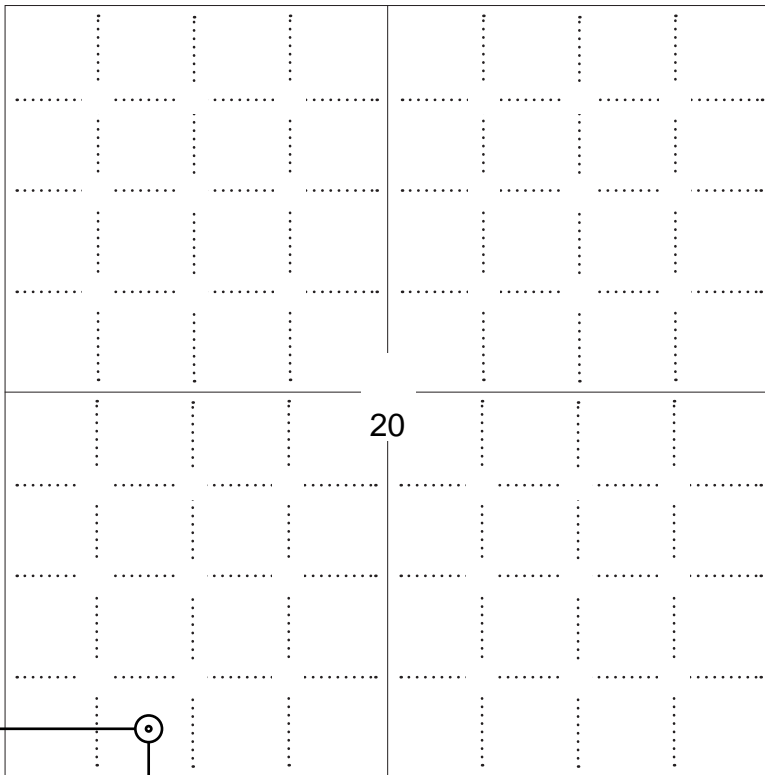
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

336 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1249703  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

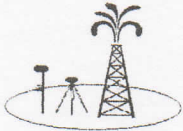
**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I



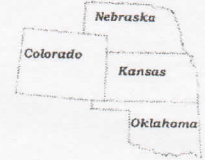
000819  
CRD NO.

# PRO-STAKE

Construction Site Staking

LLC

12541  
INVOICE NO.



DA & K Oil Company, LLC  
OPERATOR

P.O. Box 2324 Garden City, Kansas 67846  
Office/Fax: (620) 276-6159 - Cell: (620) 272-1499  
burt@pro-stakellc.kscoxmail.com

LEGEND

Rooks County, KS  
COUNTY

20      8s      19w  
Sec.      Twp.      Rng.

- ⊙ irr. well
- ⊕ water hydrant
- ⊙ tank battery
- ⊙ staked loc.
- ⊗ prod. well / aband. well
- house
- building
- G— gas line
- W— water line
- E— transmission powerline
- 3 phase powerline
- single phase powerline
- x—x— fence
- ▨ gravel / sand rd.
- ▨ gravel trail / lease rd.
- ▨ dirt rd.
- ▨ dirt trail / lease rd.
- ▨ Hwy / blacktop rd.

Bray #1 (relocate)  
LEASE NAME

336' FSL - 985' FWL  
LOCATION SPOT

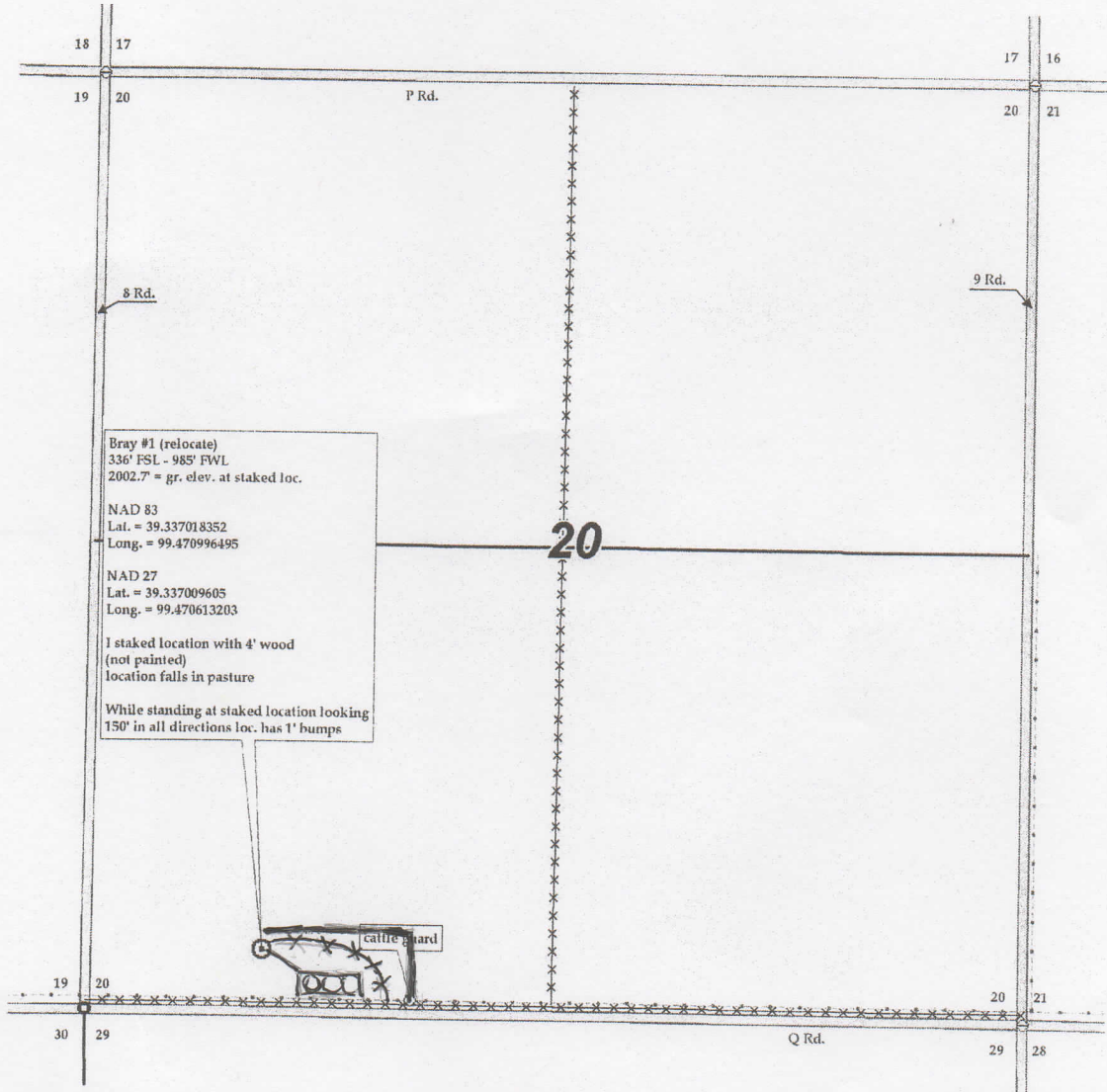
SCALE: 1" = 1000'  
DATE STAKED: Mar. 30<sup>th</sup>, 2015  
MEASURED BY: Kent C.  
DRAWN BY: Norby S.  
AUTHORIZED BY: Don L.  
DATE REVISED:

2002.7'  
GR. ELEVATION



**DIRECTIONS:** From the East side of Damar, KS at the intersection of Hwy 18 and 1<sup>st</sup> St. - Now go 0.2 mile North on Hwy 18 - Now go 1.8 mile East on R Rd. - Now go 1 mile North on 4 Rd. - Now go 4 miles East on Q Rd. to the SW corner of section 20-8s-19w - Now go 0.2 mile East on Q Rd. to cattle guard - Now go approx. 890' NW through pasture, into staked location.  
**Final ingress must be verified with landowner or operator.**

*This drawing does not constitute a monumented survey or a land survey plat.  
This drawing is for construction purposes only.*



KANSAS  
STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

15-163-00820-0000

RECEIVED  
STATE CORPORATION COMMISSION

DEC 17 1963

CONSERVATION DIVISION  
Wichita, Kansas

12/17/63

J. P. Roberts  
Assitant Director  
500 Insurance Building  
212 North Market  
Wichita 2, Kansas

Operator's Full Name Kaiser - Francis

Complete Address: 905 Palace Bldg Tulsa, Okla

Lease Name Bray Est Well No. 1

Location SE SW SW Sec. 20 Twp. 8 Rge. (E) (W) 19

County Rooks Total Depth 3466

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D & A

Other well as hereafter indicated: \_\_\_\_\_

Plugging Contractor: Southwest Casing Pulling

Address: Great Bend, Kans License No. 399

Operation Completed: Hour 10AM Day 12 Month 12 Year 63

The Above well was plugged as follows:

8 5/8" 258' circulated with cement - 5 1/2" 3462' with 125 sax cement  
sand back to 3450', set 4 sax cement with dump bailer - pulled 2650'  
5 1/2" to 550', circulated hole with heavy mud through 5 1/2" at 550' - ( 25  
sax Gel) - displaced 20 sax cement through 5 1/2" at 550', heavy mud to 200  
displaced 20 sax cement through 5 1/2" at 200', heavy mud to 35', set  
bridge and filled to bottom cellar with cement.

Mudding and cementing by Globe Cementing Co.

I hereby certify that the above well was plugged as herein stated.

INVOICED

Signed: Edon Perry  
Well Plugging Supervisor

DATE 12/18/63  
INV. NO. 8310-W

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
500 INSURANCE BUILDING  
212 NORTH MARKET  
WICHITA 2, KANSAS

Form CP-1

15-163-00820-00-00

RECEIVED  
STATE CORPORATION COMMISSION

DEC 3 1963  
12 7 63

CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING APPLICATION FORM  
File One Copy

Lease Owner Kaiser-Francis  
(Applicant)  
Address 905 Palace Bldg., Tulsa 3, Oklahoma

Lease (Farm Name) Bray Estate Well No. 1

Well Location SE SW SW Sec. 20 Twp. 8 Rge. 19 (E)      (W) X

County Rooks Field Name (If any) Bray

Total Depth 3466 Oil Well X Gas Well      Input Well      SWD Well      D & A     

Was well log filed with application? No If not, explain:     

Well log was filed at the time well was completed as an oil well.

Date and hour plugging is desired to begin immediately.

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well owner Loy Munday  
Address Box 591, Hays, Kansas

Plugging Contractor Southwest Casing Pulling Co., Inc. License No.       
Address Box 364, Great Bend, Kansas

Invoice covering assessment for plugging this well should be sent to FRANCIS OIL & GAS, INC.  
Address 905 Palace Bldg., Tulsa 3, Oklahoma

and payment will be guaranteed by applicant.

Signed: Harry L. Berry  
Applicant or Acting Agent  
Harry L. Berry, Land & Geological Dept.

Date: December 2, 1963

State of Kansas



FORM - CP-8  
Rev. 6-26-62

15-163-00820-00-00

JOHN ANDERSON, Jr. Governor  
WILLIAM L. MITCHELL, Chairman  
ALVIN F. GRAUERHOLZ Commissioner  
HARRY G. WILES Commissioner  
RAYMOND B. HARVEY Secretary  
ROBT. C. LONDERHOLM Gen. Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

500 Insurance Bldg. 212 N. Market  
WICHITA, KANSAS 67202

December 3, 1963

WELL PLUGGING AUTHORITY

RECEIVED  
STATE CORPORATION COMMISSION

DEC 17 1963

Well No. 1  
Lease Bray Estate  
Description SE SW SW 20-8-19W  
County Rooks  
CONSERVATION DIVISION  
Wichita, Kansas

12/17/63

Kaiser-Francis  
905 Palace Bldg.  
Tulsa 3, Oklahoma

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

*J.P. Roberts*  
J. P. Roberts, Administrator

Mr. Eldon Petty Box 326 Hays, Kansas  
is hereby assigned to supervise the plugging of the above named well.



Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
311 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Rooks County. Sec. 20 Twp. 8 Rge. 19 (E) (W) x

Location as "NE/CNW/SW" or footage from lines SE SW SW

Lease Owner Francis Oil & Gas Co.

Lease Name Bray Estate Well No. #1

Office Address Box 591 Hays, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

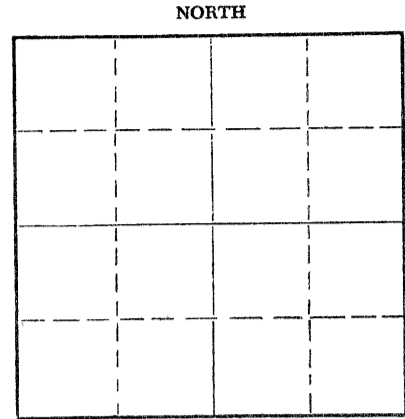
Plugging commenced 12-9-63 19

Plugging completed 12-11-63 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced?



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made plug back with sand to 3450', mixed and ran 4 sacks cement thru dump baler.  
Circulated hole with 25 sacks gel and spotted 20 sacks cement at 550'.  
Pulled 10 joints, spotted 20 sacks cement at 210', pulled 7 joints.  
Mudded hole to 35', set 5' rock bridge, mixed and ran 10 sacks cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS

DEC 16 1963 12/16/63

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co., Inc.  
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer dec  
Box 364, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 14 day of December, 19 63

My commission expires 24 October 1964  
Sidney D. Miller  
Notary Public.

15-163-00820-05-00

# DRILLER'S WELL LOG

OPERATOR: HERMAN GEORGE KAISER  
905 Palace Building  
Tulsa, Oklahoma

WELL NAME: #1 BRAY  
LOCATION: SE SW SW  
section 20-8S-19W  
Rooks County, Kansas

CONTRACTOR: **K & E DRILLING, INC.**  
719 UNION CENTER BLDG.  
WICHITA, KANSAS

COMMENCED: November 20, 1960  
COMPLETED: November 28, 1960

CASING RECORD: 8 5/8" @ 258' w/150 sx  
5 1/2" @ 3462' w/125 sx

ELEVATION:

ROTARY TOTAL DEPTH: 3466'

PRODUCTION:

## FORMATION RECORD

*Depths shown indicate bottom of formations encountered.*

Surface soil	30
Shale & shells	259
Shale	550
Shale and sand	950
Sand	1180
Red bed and shale	1459
Anhydrite	1493
Shale and shells	1710
Shale and shells	1990
Lime and shale	2195
Lime	2335
Lime and shale	2612
Lime	2820
Shale	2975
Shale and lime	3165
Lime	3466 TD

**RECEIVED**  
STATE CORPORATION COMMISSION  
JAN 23 1964 1/23/64  
CONSERVATION DIVISION  
Wichita, Kansas

## CERTIFICATION

State of KANSAS }  
County of SEDGWICK } ss:

I, Wayne L. Brinegar, of K&E DRILLING, INC., upon oath state that the above and foregoing is a true and correct copy of the Driller's Log of the above named well.

Wayne L. Brinegar  
Wayne L. Brinegar

Subscribed and sworn to before me this 6th day of December, 19 60.

My Commission expires: October 30, 1961

Wildalee Wind  
Wildalee Wind - Notary Public.



April 16, 2015

Don Lowry  
DA&K Oil Company, LLC  
790 Q ROAD  
PLAINVILLE, KS 67663

Re: Drilling Pit Application  
Bray 1  
SW/4 Sec.20-08S-19W  
Rooks County, Kansas

Dear Don Lowry:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 6 mil. Integrity of the liner must be maintained at all times.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.