



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

P&A procedure for the Circle D 2629 1-18H located in Gray County, Kansas

1. Move in Rig up workover rig.
2. Run in hole with 7" cast iron bridge plug and set @ 5669'. (50 ft above end of 7" casing @ 5719')
3. Perform MIT and pressure test.
4. Spot 60 amount of sacks of cement on top of cast iron bridge plug. TOC ~ 5285'.
5. Reverse hole clean with freshwater. Circulate with plugging mud. Let cmt set up and tag top of cement. If lower than 5285' spot cement to bring the top of cement at 5285'. POOH.
6. Pull stretch on 7" casing, determine freepoint and cut casing at collar above freepoint. (~2700'). TIH w/ splitshot to freepoint and locate casing collar. Shoot off casing. TOH w/tools and casing.
7. TIH with workstring and SN and spot the following cement plugs. (Estimated)
 - A. 100 sacks at 1080' depth (TOC ~ 758')
 - B. 40 sacks at 400' depth (TOC ~ 271')
 - C. ~18 sacks at 60' depth to surface
8. Cut casing 4' below the surface. Weld top plate on top of surface casing with weephole.
9. Clean and restore location.



Current

Spud: 11/27/2013

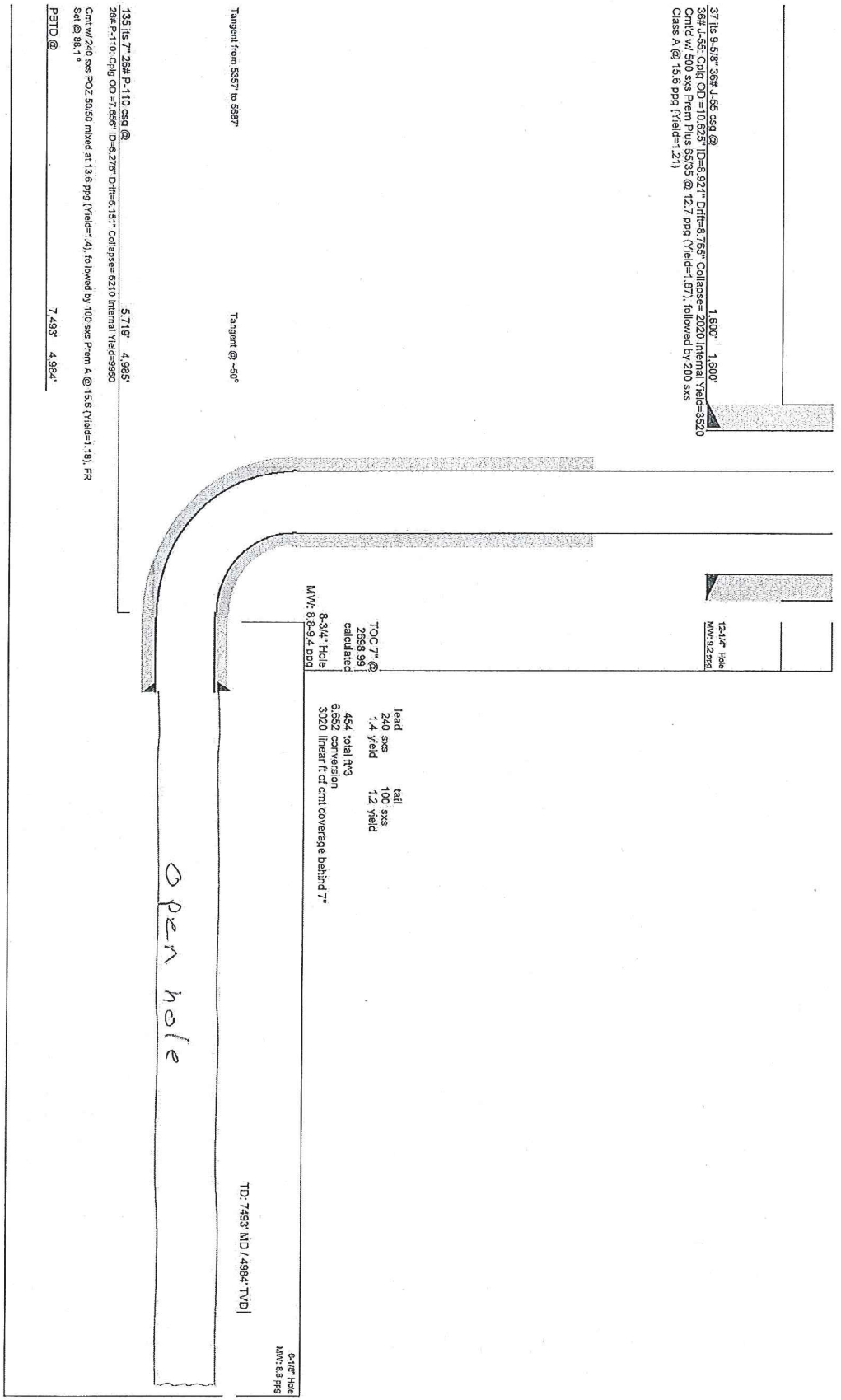
Field: Monger
 County: Gray
 State: KS
 Well: CIRCLE D 2629 1-18H
 SH Location: SEC 17, TWP 26S, R1NG 29W
 BH Location: SEC 18, TWP 26S, R1NG 29W
 Elevations: 2775 KB; 2755 CL

Wellbore Schematic

15-069-20453
 API No.

Original Completion ()	
Current	X
Workover	
Proposed	

Well Bore Data MD TVD



37 1/8" 9-5/8" 36# J-55 559' @ 1560' 1560'
 36# J-55 CPB OD=10.625" ID=8.921" Drift=6.765" Collapse=2020 Internal Yield=3520
 Crtd w/ 500 sxs Perm Plus 85/95 @ 12.7 ppg (Yield=1.87), followed by 200 sxs
 Class A @ 15.6 ppg (Yield=1.21)

12 1/4" Hole
 MW: 22.25%

TOC 7" @ 2698.99' calculated
 8-3/4" Hole
 MW: 8-9.4 DDB
 lead 240 sxs
 1.4 yield
 tail 100 sxs
 1.2 yield
 454 total ft³
 6,652 conversion
 3020 linear ft of cmt coverage behind 7"

Tangent from 5857' to 8637'

Tangent @ -50°

TD: 7493' MD / 4994' TVD

5-1/2" Hole
 MW: 8.8 ppg

135 lbs 7" 28# P-110 CSG @ 5,719' 4,985'
 26# P-110 CPB OD=7.656" ID=6.276" Drift=6.151" Collapse=6210 Internal Yield=9960
 Crtd w/ 240 sxs POZ 50/50 mixed at 13.8 ppg (Yield=4), followed by 100 sxs Perm A @ 15.6 (Yield=1.18), FR
 Set @ 68.1'

P&TD @ 7,493' 4,994'

Open hole



Proposed P&A

Spud: 11/27/2013

Field: Monger
 County: Gray
 State: KS
 Well: CIRCLE D 2629 1-18H
 SH Location: SEC 17, TWP 26S, RNG 29W
 BH Location: SEC 18, TWP 26S, RNG 29W
 Elevations: 2775' KH, 2755' CL

Wellbore Schematic

15-089-20453
 API No.

Original Completion
 Current
 Workover
 Proposed

Well Bore Data MD TVD

37.16 9.456" 35# L-55 CSN @ 1.800' 1.800'
 39# 4.55" C-96 OD = 10.625" ID=8.921" Dth=8.765' Collapse= 2020 Internal Yield=3520
 Cntd w/ 500 sxs Prem Plus 65/65 @ 12.7 ppg (Yield=1.87), followed by 200 sxs
 Class A @ 15.6 ppg (Yield=1.21)

12.14" Hole
 MW: 8.2 BPS

TOC T @
 2698.991
 calculated
 8-3/4" Hole
 MW: 8.9-9.4 BPS

lead 240 sxs
 1.4 yield
 454 total ft³
 6.652 conversion
 3020 linear ft of cmt coverage behind 7"

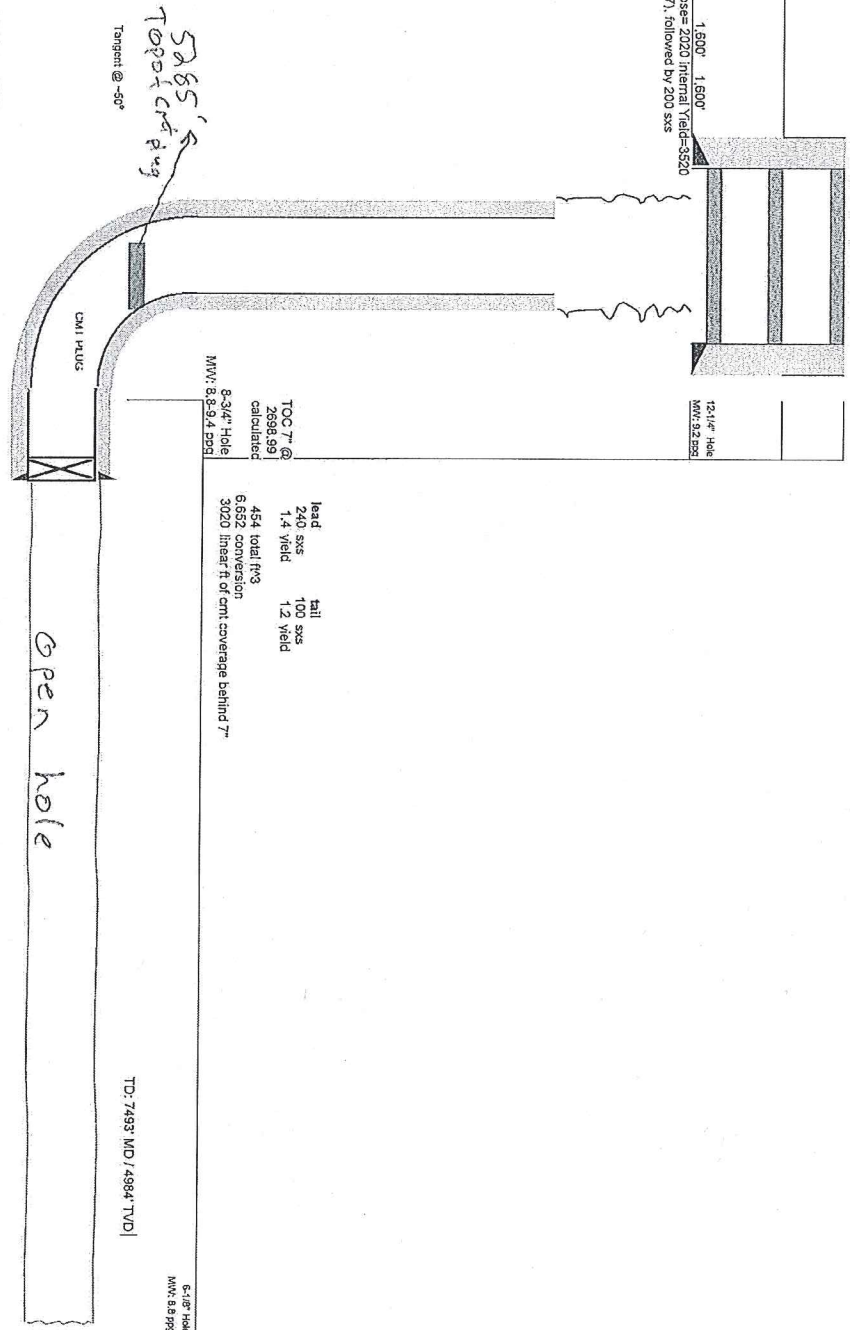
Tangent from 5357' to 5687'

Tangent @ -56°

TCD: 7493' MD / 4984' TVD

5.18" Hole
 MW: 8.0 PPS

133 lbs T 26# P-110 CSN @ 5.719' 4.985'
 26# P-110 CSN OD = 7.856" ID=6.216" Dth=6.151" Collapse= 6210 Internal Yield=9880
 Cmt w/ 240 sxs POZ 50/50 mixed at 13.8 ppg (Yield=1.4), followed by 100 sxs Prem A @ 15.6 (Yield=1.18), FR
 Ser @ 88.1'
 PBTD @ 7.493' 4.984'





April 21, 2015

Scott Unruh
4429 Rawlins Rd.
Atchison, KS 66002

Re: Kansas Surface Owner Notice Act (House Bill 2032)

Please find attached a draft copy of the Well Plugging Application currently pending with the KCC for approval. We plan to plug the Circle D 2629 1-18H well located in Gray County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

A handwritten signature in blue ink that reads "Tiffany Golay". The signature is fluid and cursive.

Tiffany Golay
Regulatory Technician
SandRidge Energy
123 Robert S Kerr Avenue
Oklahoma City, OK 73102
E: tgolay@sandridgeenergy.com

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 21, 2015

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application
API 15-069-20453-01-00
Circle D 2629 1-18H
SW/4 Sec.17-26S-29W
Gray County, Kansas

Dear Tiffany Golay:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 21, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The October 21, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1