



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	Toews 2629 4-21H
Doc ID	1249800

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5808	7475	Mississippian	

**P&A procedure for the Toews 2629 4-21H located in Gray County, Kansas**

1. Note: 7" CIBP set @ 5200' on 7-24-14 and pressure tested to 2000 psi. Tested good.
2. Move in Rig up. Perform MIT. Must hold 300 psi for 15 min with no leak off.
3. If MIT passes: Spot 60 amount of sacks of cement on top of cast iron bridge plug. TOC ~ 4800'.
4. Reverse hole clean with freshwater. Circulate with plugging mud. Let cmt set up and tag top of cement. If lower than 4800' spot cement to bring the top of cement at 4800'. POOH.
5. Pull stretch on 7" casing, determine freepoint and cut casing at collar above freepoint. (~2670'). TIH w/ splitshot to freepoint and locate casing collar. Shoot off casing. TOH w/tools and casing.
6. TIH with workstring and SN and spot the following cement plugs. (Estimated)
  - A. 100 sacks at 1080' depth (TOC ~ 758')
  - B. 40 sacks at 400' depth (TOC ~ 271')
  - C. ~18 sacks at 60' depth to surface
7. Cut casing 4' below the surface. Weld top plate on top of surface casing with weephole.
8. Clean and restore location.



Field: Monger  
 County: Gray  
 State: KS  
 Well: TOEWS 2629 4-21H  
 SH Location: SEC 21, TWP 26S, RNG 29W  
 Elevations: 2756 KB, 2737 GL

Wellbore Schematic

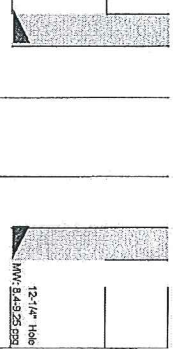
15-068-20454  
 API No.

Spud: 12/16/2013

Original Completion	<input type="checkbox"/>
Current	<input checked="" type="checkbox"/>
Workover	<input type="checkbox"/>
Proposed	<input type="checkbox"/>

Well Bore Data MD TD

36.8K 9.58" 364 L.155 624 @ 1.55'  
 36A 3.55" C90 OD w/10.625" ID @ 9.27" Dilute-Air Foam Collapse 2020 Internal Yield=550  
 Control w/ 630 size Class A @ 12.7 ppg (Yield=1.87), followed by 215 size  
 Class A @ 15.6 ppg (Yield=1.2)

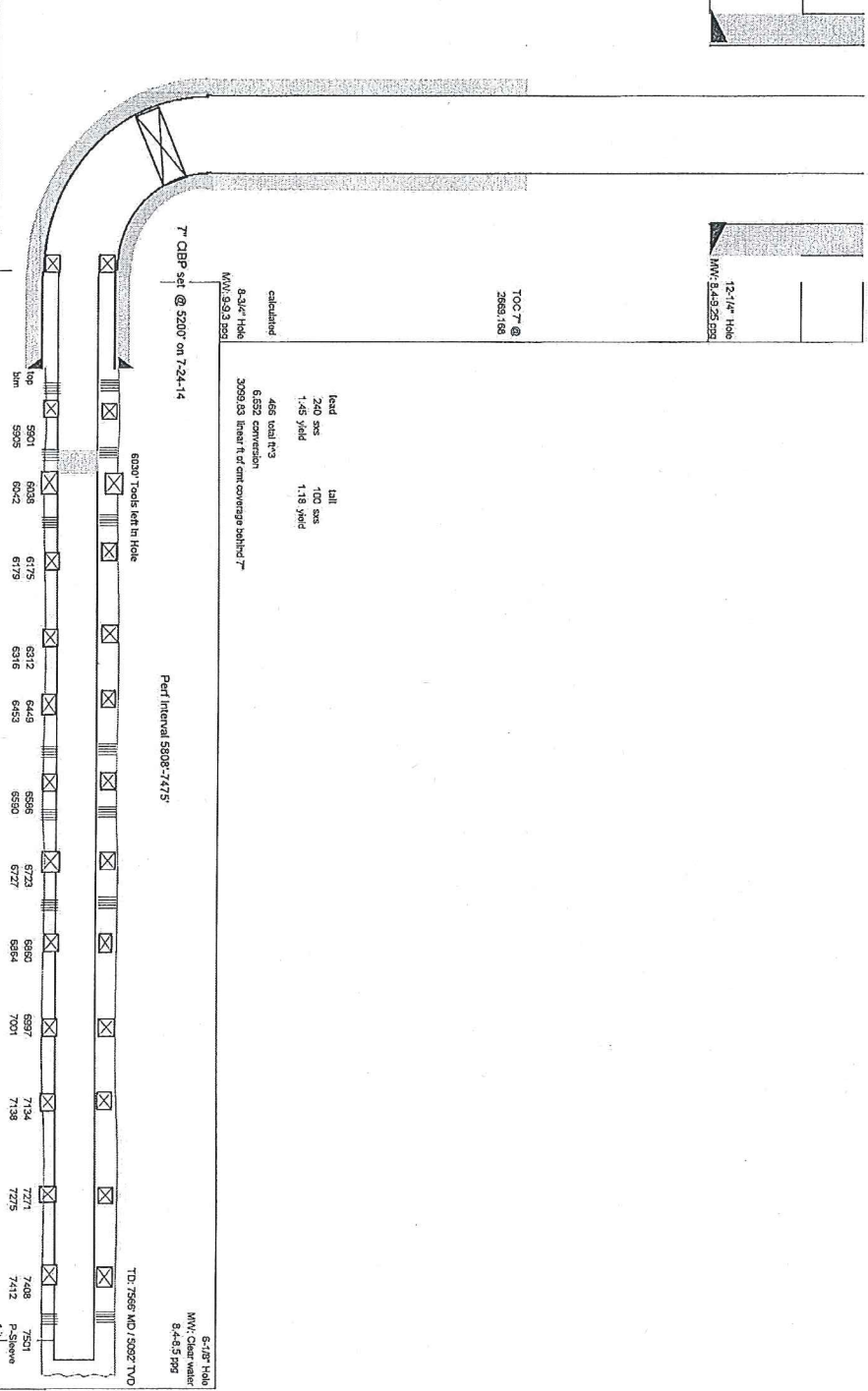


Lead 320 sec  
 1.45 yield  
 Drill 100 sec  
 1.18 yield

calculated  
 469 total hrs  
 6.552 conversion  
 3099.83 linear ft of core coverage drilled 7"

7" CBP set @ 5200' on 7-24-14

Tangent from 5467' to 5700'  
 Top of Lower 88.5" Induction  
 Baker S-3 Liner top packer (4.65" x 5.835" OD x 3.875" ID) with JP Sleeve (4" x 5.75" OD x 3.815" ID) w/ 3.675" ID x 4" L extension  
 1.57 to 7.268 P-110 cas @ 5.718'  
 288 P-110 C90 OD w/ 6.655" ID @ 6.275" Dilute-Air Foam Collapse 2010 Internal Yield=950  
 Cnt w/ 240 size POZ 50/50 mixed at 13.6 ppg (Yield=1.49), followed by 100 size Premium Class A @ 15.6 (Yield=1.18), FR Sec @ 87.8'



PTD @ 7.291' 5.195'

41 to 44 1/2" 11.84 L.89 624 @ 7.294' 5.195'  
 11.84 L.84 C90 OD w/ 6.007" ID @ 4.007" Dilute-Air Foam Collapse 6350 Internal Yield=7700  
 Uncemented liner w/ 72 OH pins, P-Beave at 7301 and S-4 Liner top pk w/ TOC at 5557

John Thomas - Operations Engineer

4/12/2013



Field  
County  
State  
SH Location  
Elevations

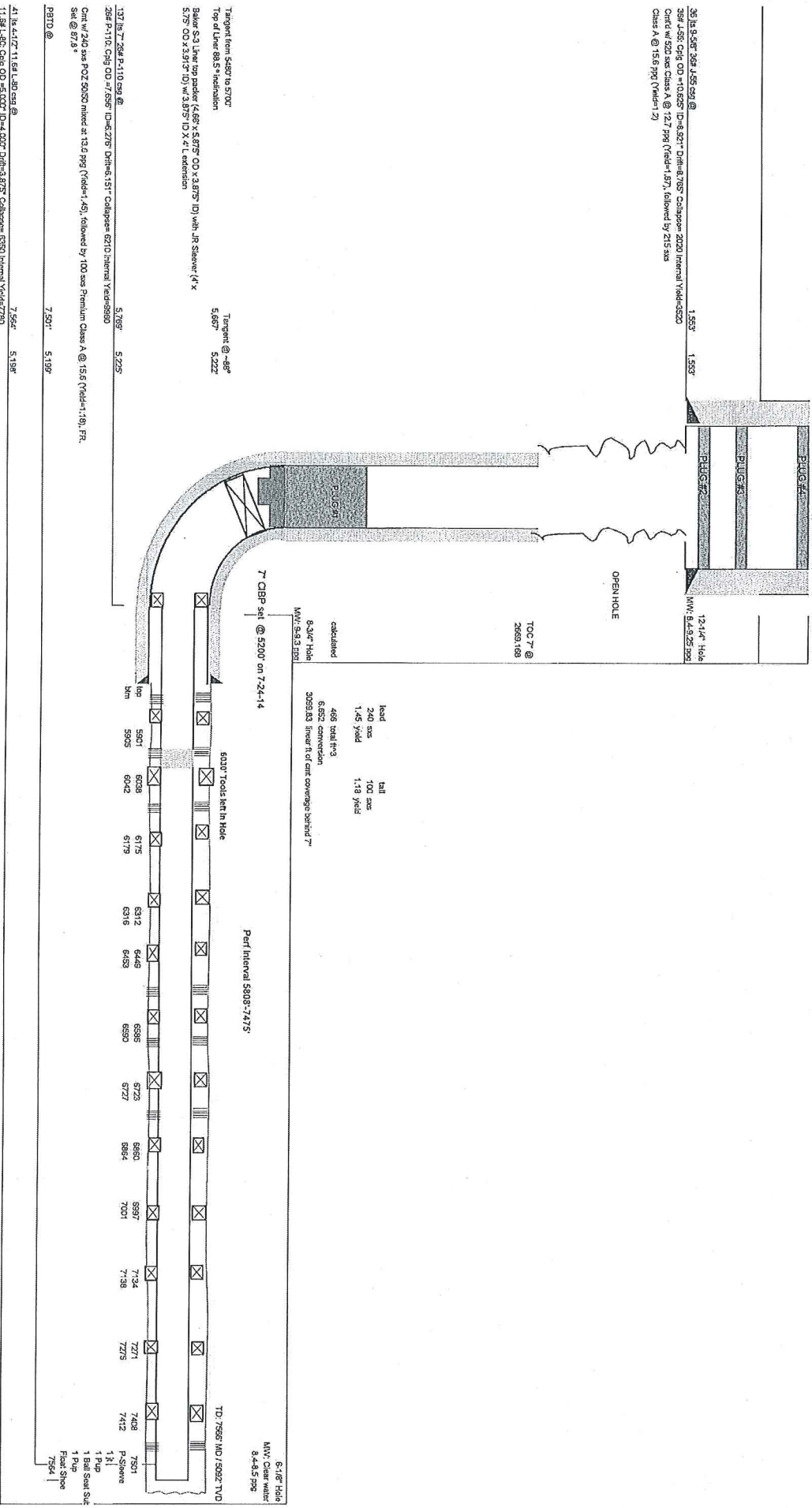
Menger  
Grey  
KS  
TOEWS 2629 4-21H  
SEC 21, TWP 26S, R10G 20W  
2756 KB; 2737 CL

Wellbore Schematic  
15-069-20464  
API No.

Proposed

Original Completion ( )  
Current  
Workover  
Proposed X

Well Bore Data MD TDG



lead  
240 sec  
1.45 yield

hill  
100 sec  
1.19 yield

466 total hrs  
6,632 conversion  
3695.83 linear ft of core coverage behind 7"

8-1/8" Hole  
MW: Clear water  
8-4-3 PPS

TD: 7556' MD: 5022' TVD

1 Ball Seat Set  
1 Pup  
1 Pup  
Floor Shoe  
7504

Jane Thomas - Operations Engineer

4/3/2015



April 21, 2015

Rodney L. and Glenda Toews, Trustees  
10906 Z Road  
Montezuma, KS 67867

Re: Kansas Surface Owner Notice Act (House Bill 2032)

Please find attached a draft copy of the Well Plugging Application currently pending with the KCC for approval. We plan to plug the Toews 2629 4-21H well located in Gray County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

A handwritten signature in blue ink that reads "Tiffany Golay". The signature is written in a cursive style.

Tiffany Golay  
Regulatory Technician  
SandRidge Energy  
123 Robert S Kerr Avenue  
Oklahoma City, OK 73102  
E: [tgolay@sandridgeenergy.com](mailto:tgolay@sandridgeenergy.com)

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

April 21, 2015

Tiffany Golay  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application  
API 15-069-20454-01-00  
Toews 2629 4-21H  
SE/4 Sec.21-26S-29W  
Gray County, Kansas

Dear Tiffany Golay:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 21, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The October 21, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1