



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Red Oak Energy, Inc.
Well Name	Schneider 1
Doc ID	1249873

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4810	4818		
4742	4746		
4706	4713		



**COMPLETION
& PRODUCTION
SERVICES CO.**

**DUAL
INDUCTION
LOG**

Company NOR-WEST KANSAS OIL, LLC
Well SCHNEIDER #1
Field WILDCAT
County SCOTT
State KANSAS

Company NOR-WEST KANSAS OIL, LLC
Well SCHNEIDER #1
Field WILDCAT
County SCOTT State KANSAS

Location: API # : 15-171-20963-0000
330' FNL & 2210' FEL
E/2 - NW - NW - NE
SEC 14 TWP 17S RGE 34W
Permanent Datum GROUND LEVEL Elevation 3099
Log Measured From KELLY BUSHING 5' A.G.L.
Drilling Measured From KELLY BUSHING
Elevation
K.B. 3104
D.F. 3102
G.L. 3099

Date	7/17/13
Run Number	ONE
Depth Driller	4852
Depth Logger	4853
Bottom Logged Interval	4851
Top Log Interval	0
Casing Driller	8 5/8" @ 223'
Casing Logger	223'
Bit Size	7 7/8
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.2/59
pH / Fluid Loss	10.5/7.6
Source of Sample	FLOWLINE
Rin @ Meas. Temp	0.35 @ 93F
Rmf @ Meas. Temp	0.26 @ 93F
Rmc @ Meas. Temp	0.42 @ 93F
Source of Rmf / Rmc	MEASURED
Rin @ BHT	0.26 @ 124F
Time Circulation Stopped	2 HOURS
Time Logger on Bottom	
Maximum Recorded Temperature	124F
Equipment Number	680
Location	HAYS, KS.
Recorded By	JEFF GRONEMEG
Witnessed By	SEAN DEENIHAN

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING NABORS COMPLETION & PRODUCTION SVCS. (785) 628-6395

DIRECTIONS:

SCOTT CITY, KS - 4 MILES NORTH ON HWY 83 TO RD 190 - 9 MILES WEST TO CHEROKEE RD
3 MILES NORTH - 1 MILE EAST INTO ON SOUTH SIDE OF TANK BATTERY

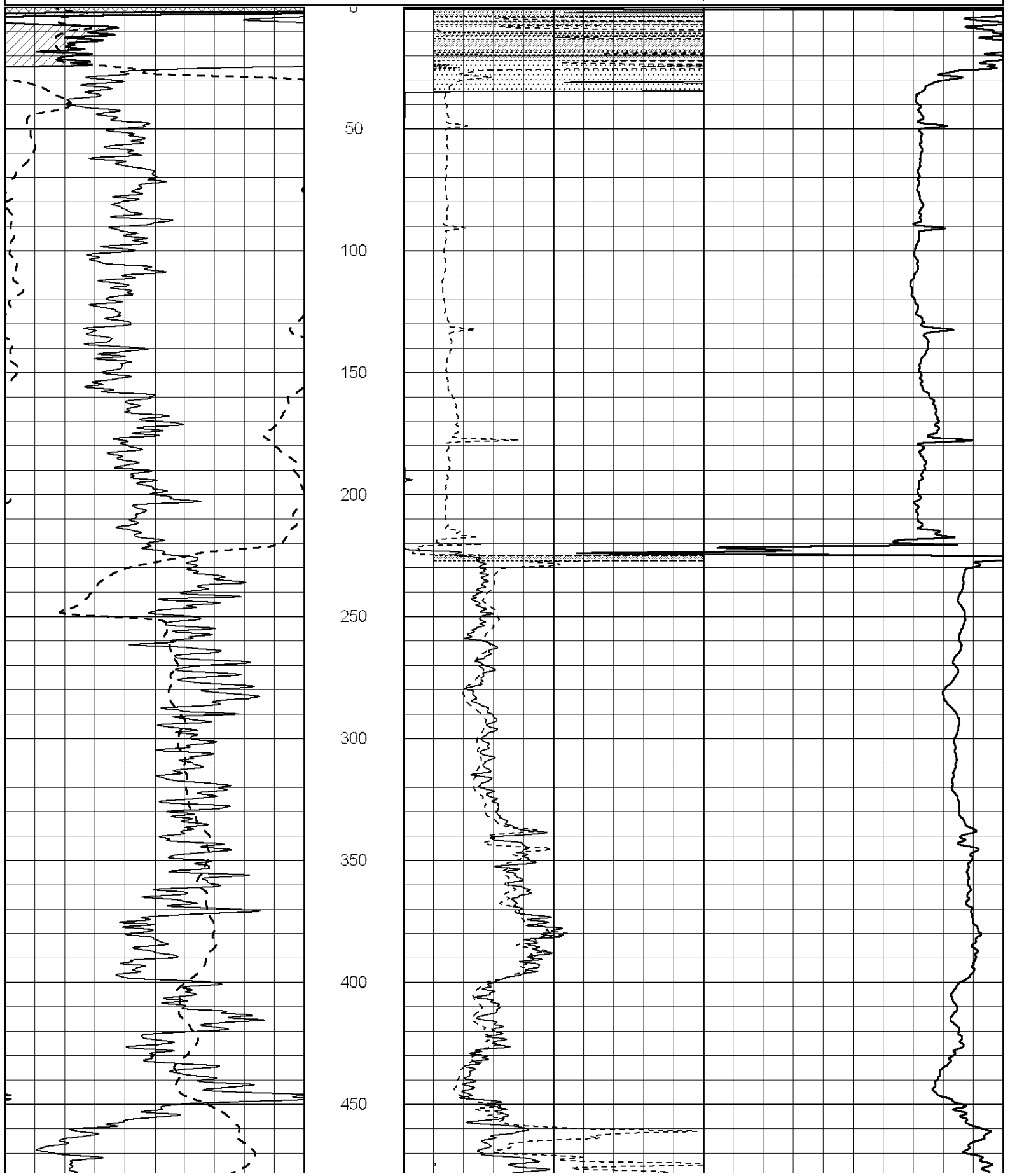
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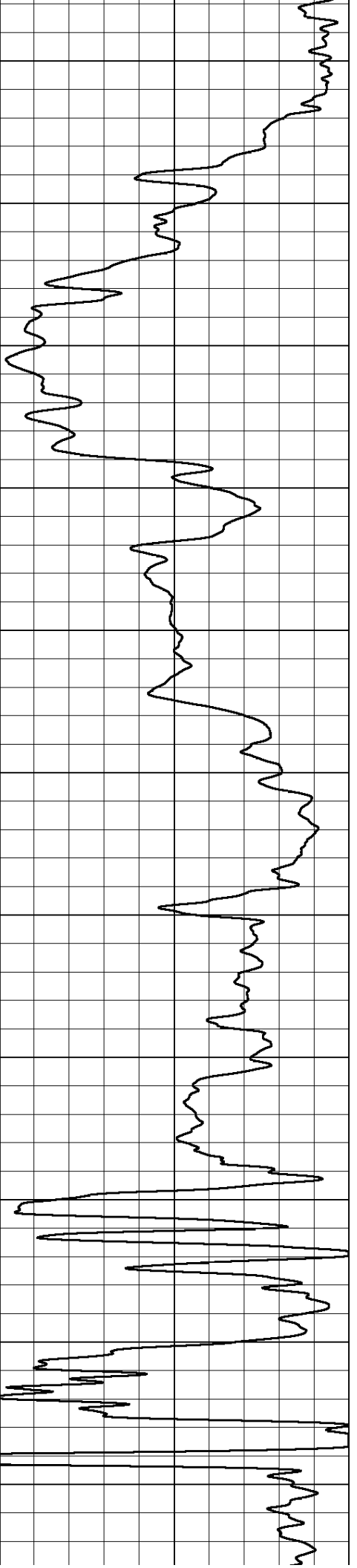
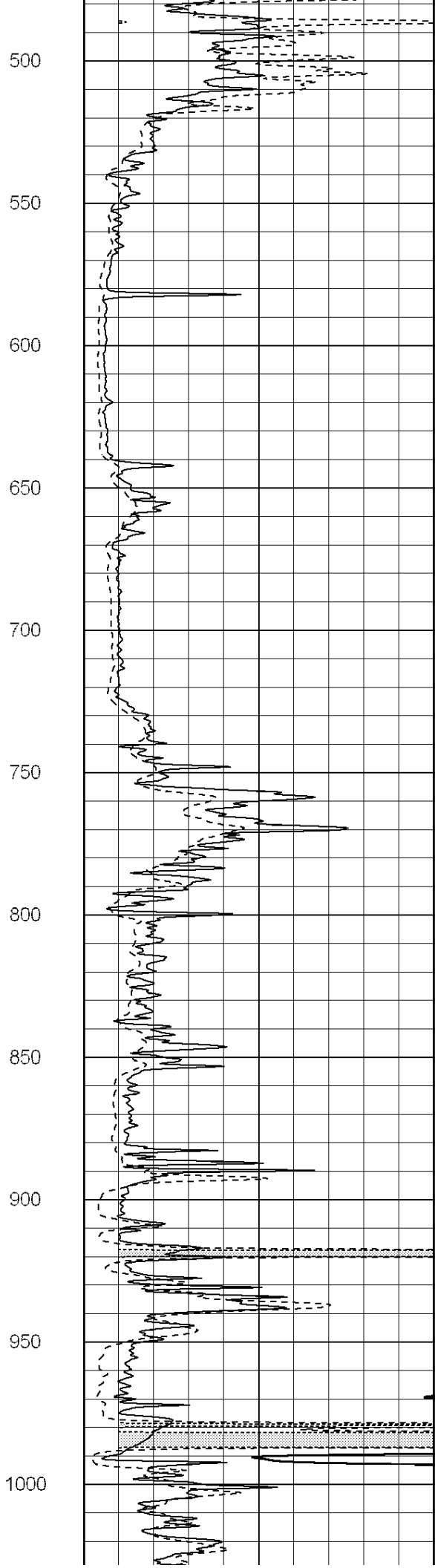
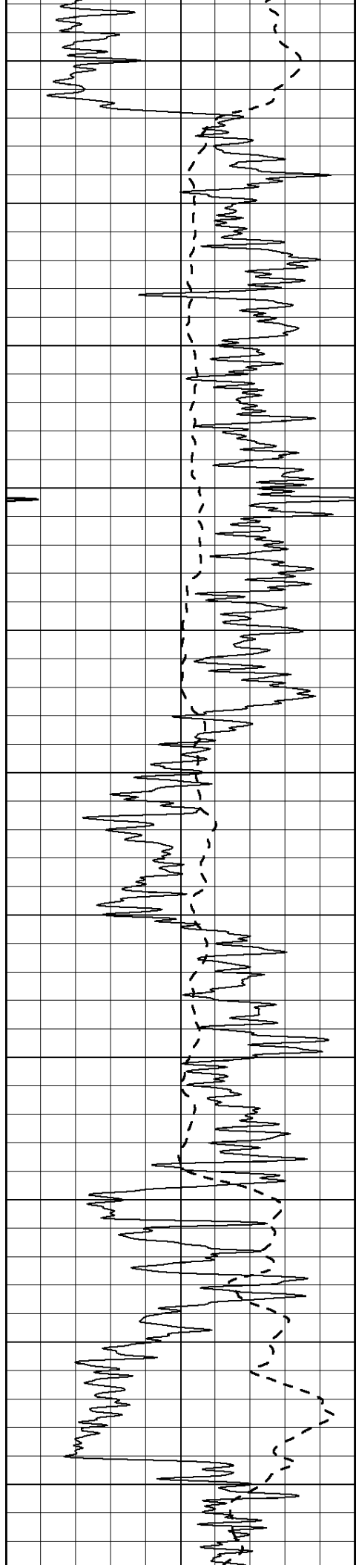
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-100	SP (mV)	100

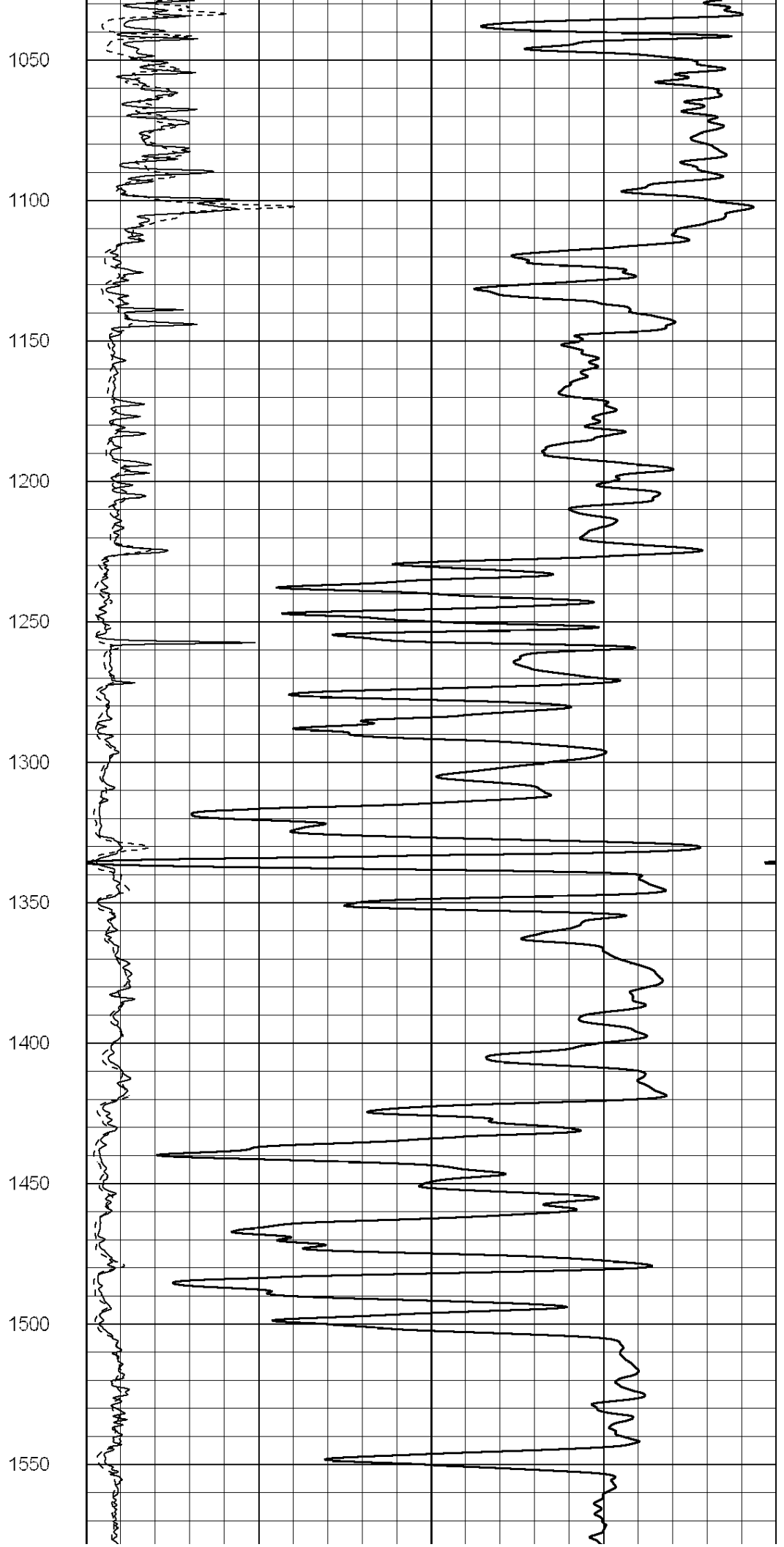
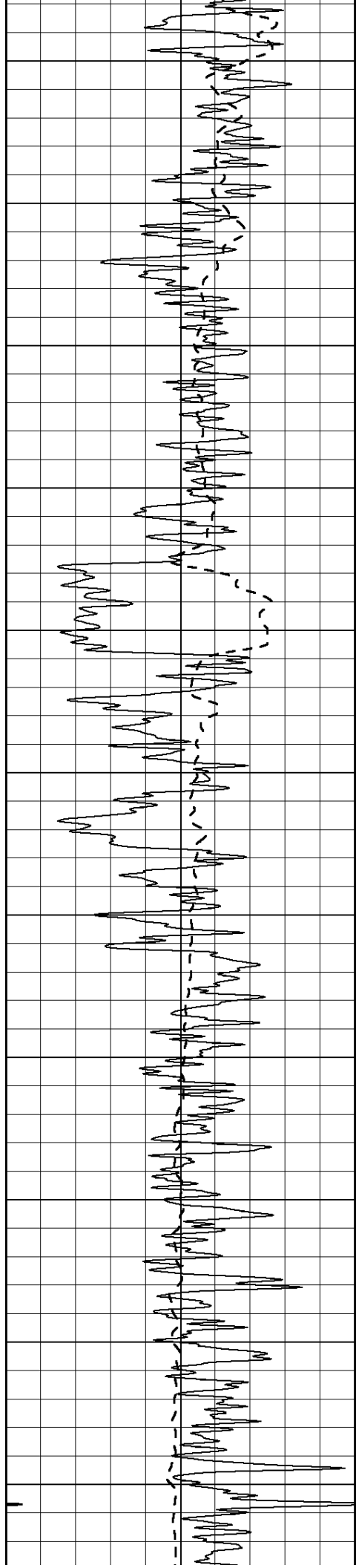
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0	Deep Induction (Ohm-m)	50

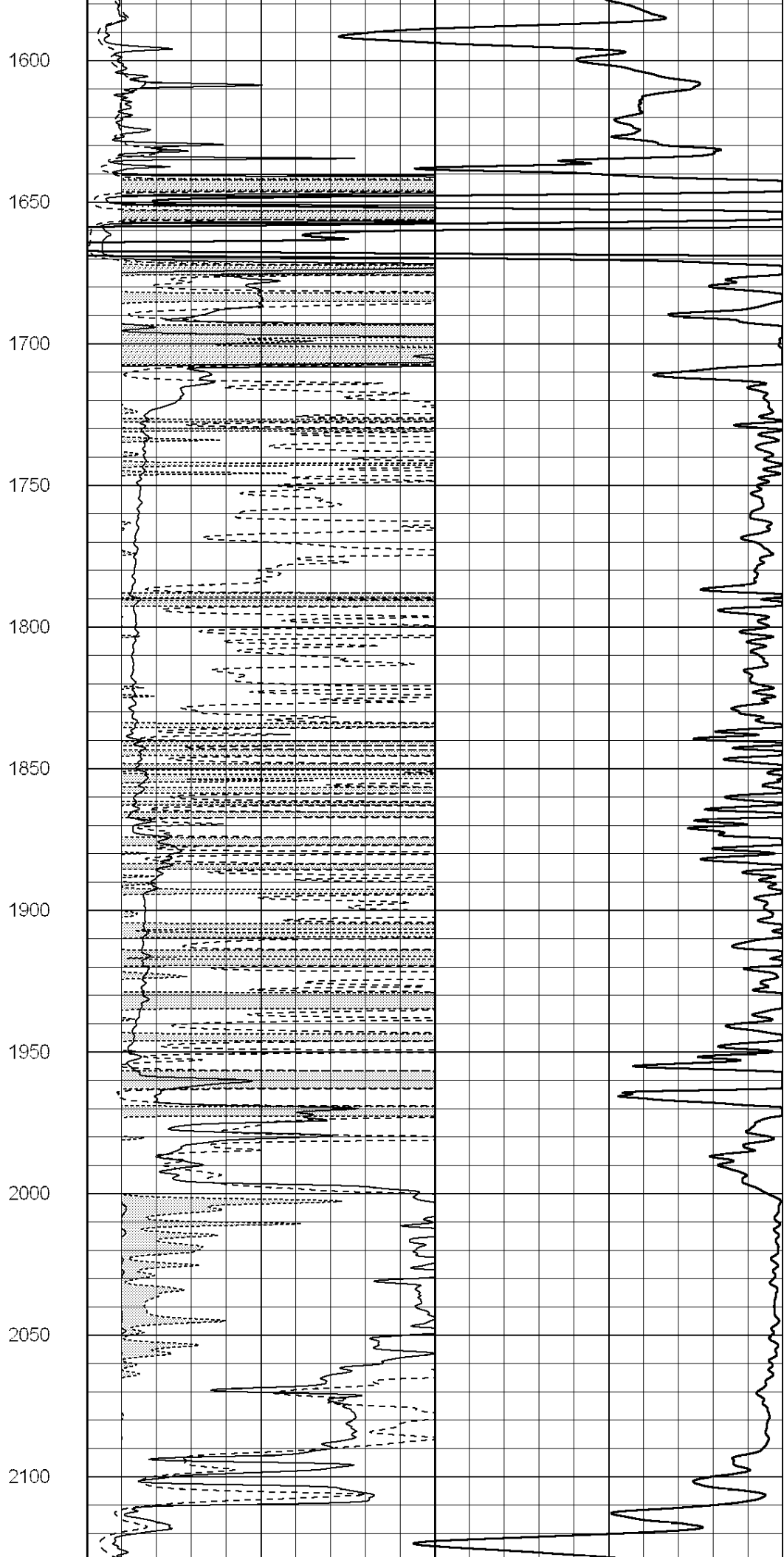
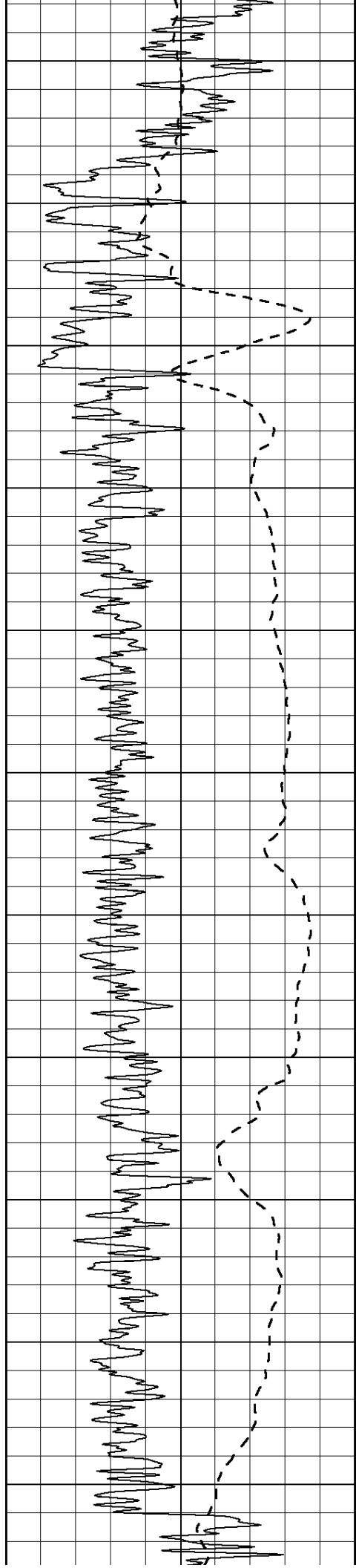
1000	CILD (mmho/m)	0
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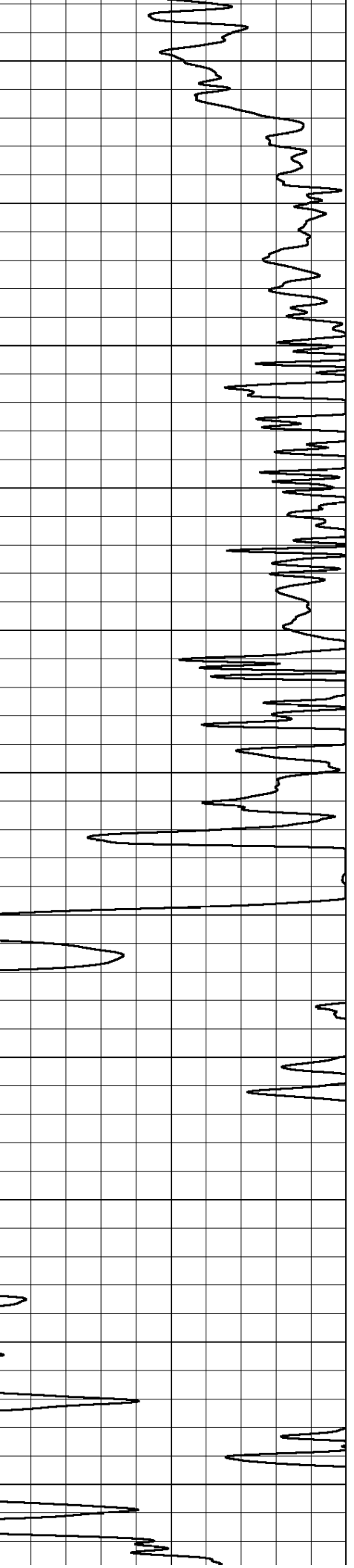
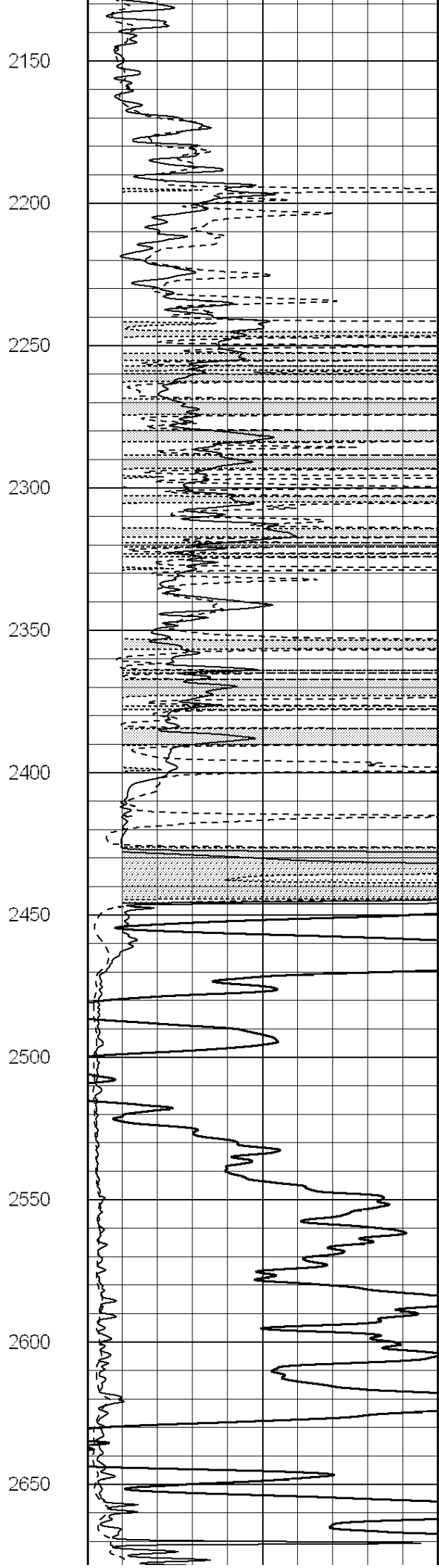
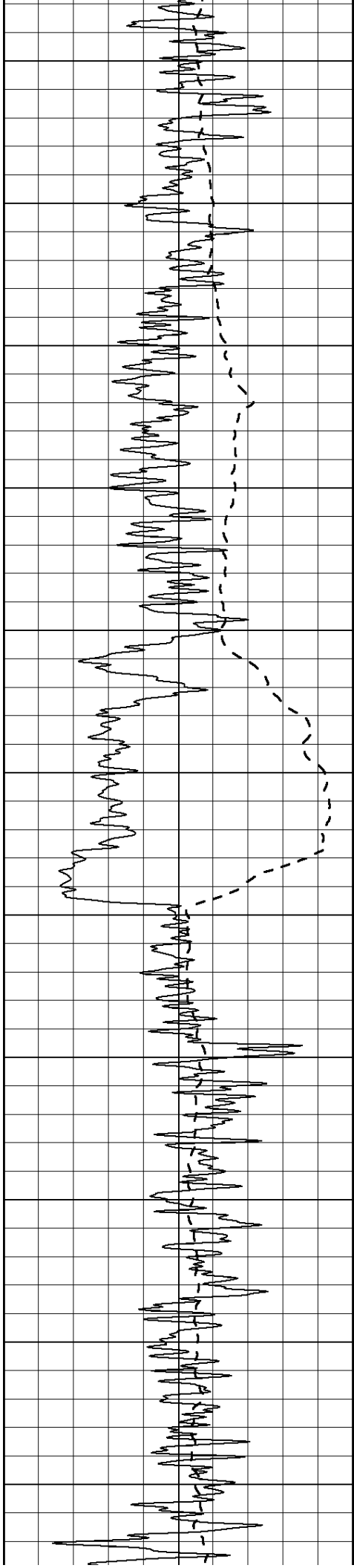
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50	RLL3 X10 (Ohm-m)	500

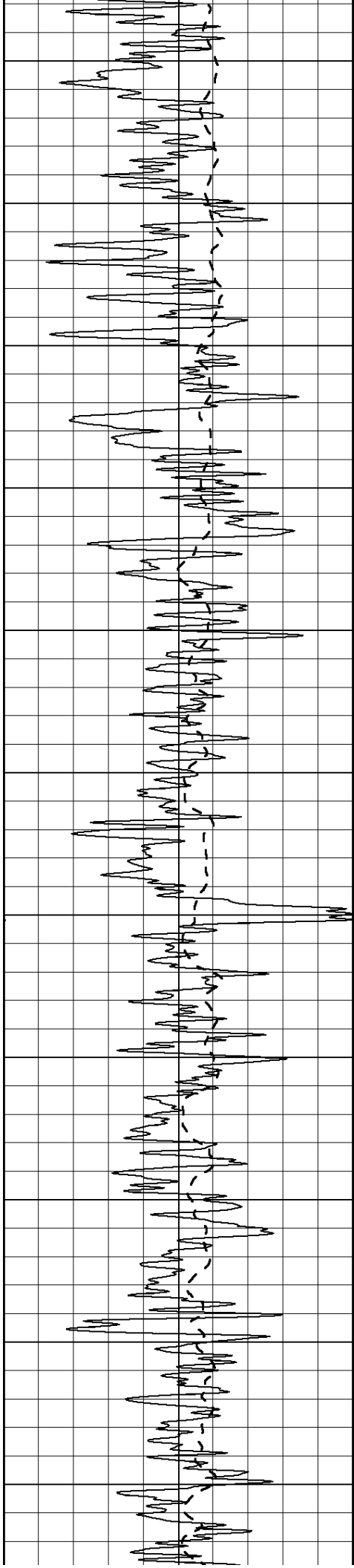




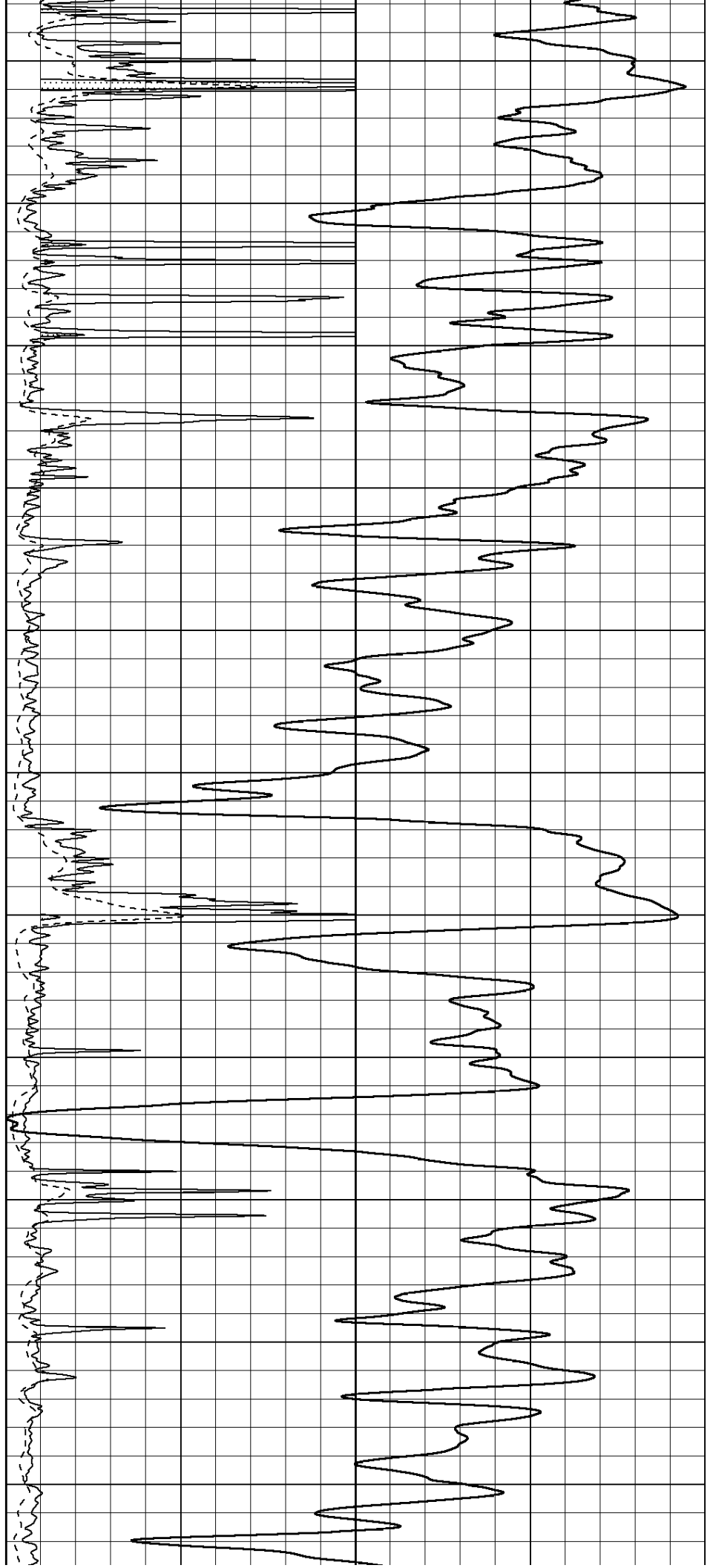


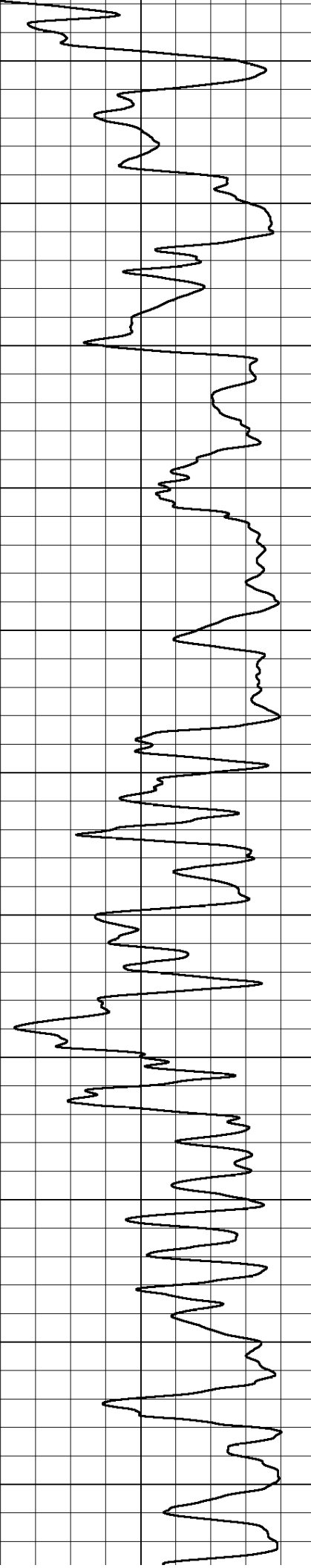
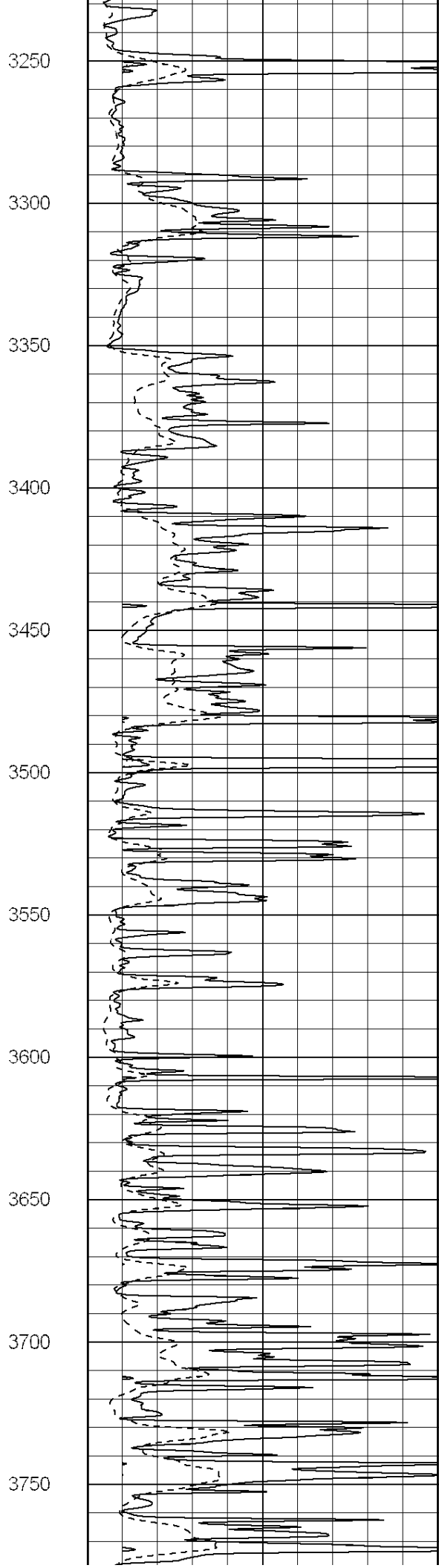
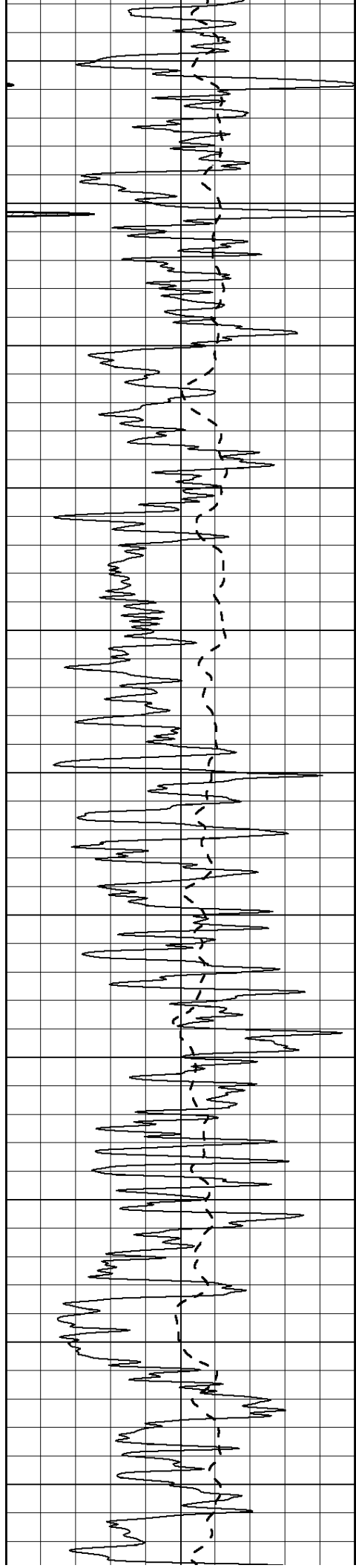


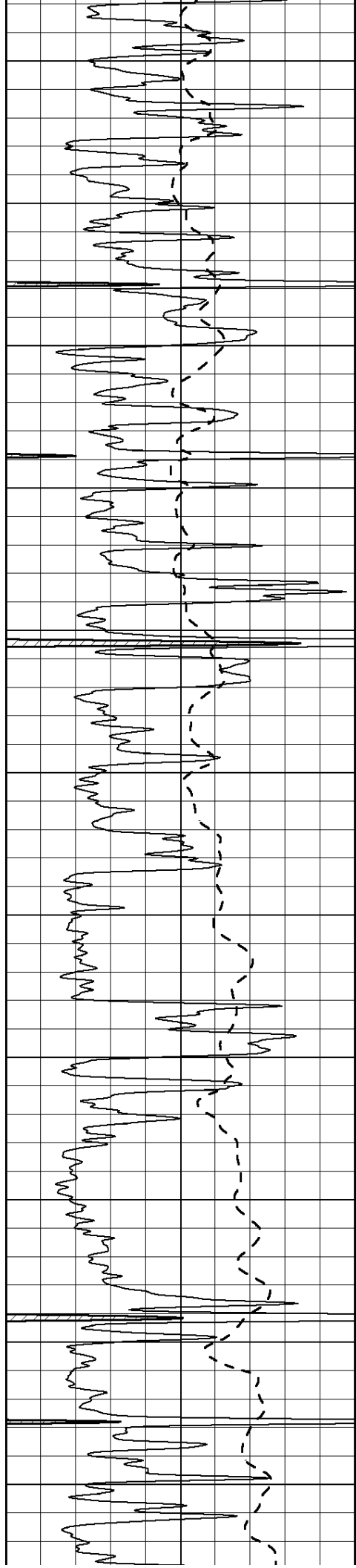




2700
2750
2800
2850
2900
2950
3000
3050
3100
3150
3200







3800

3850

3900

3950

4000

4050

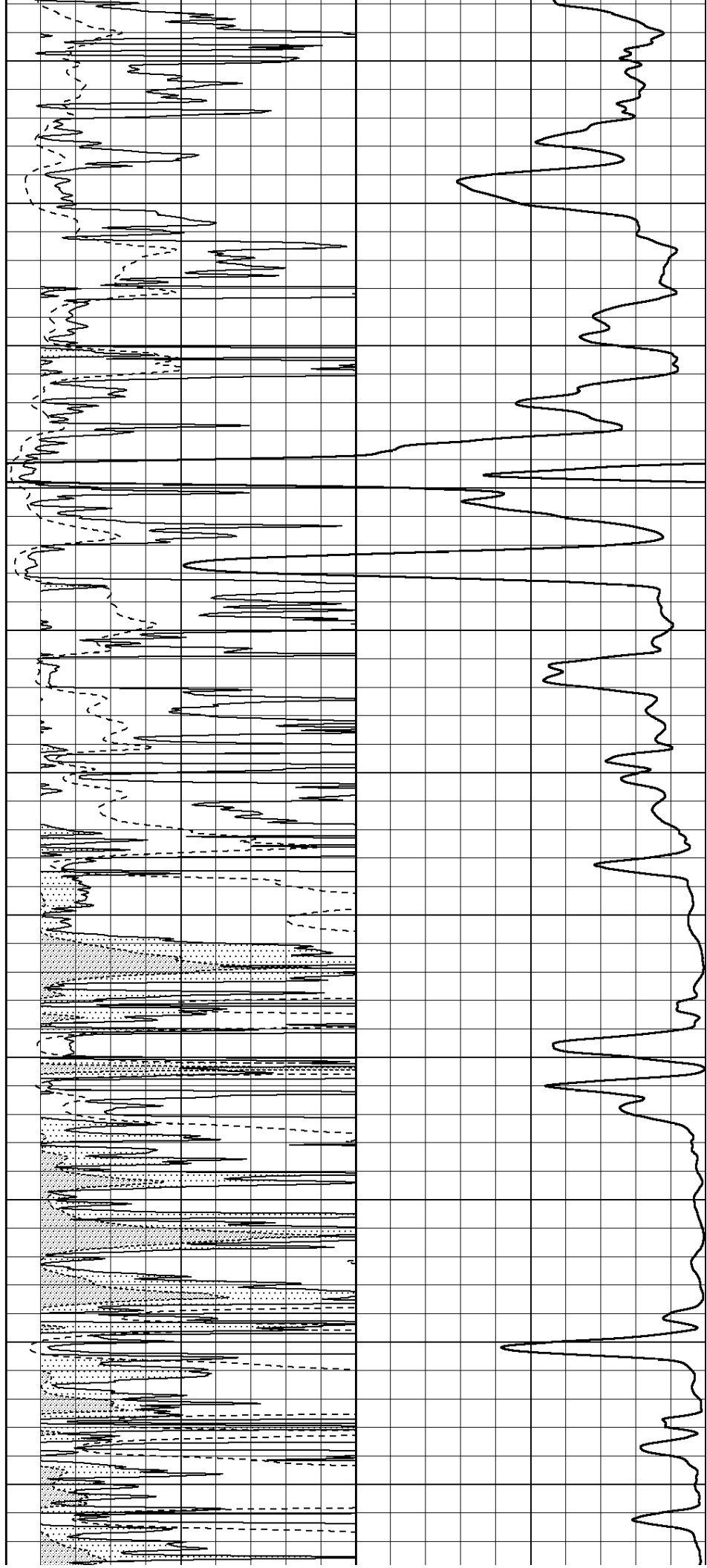
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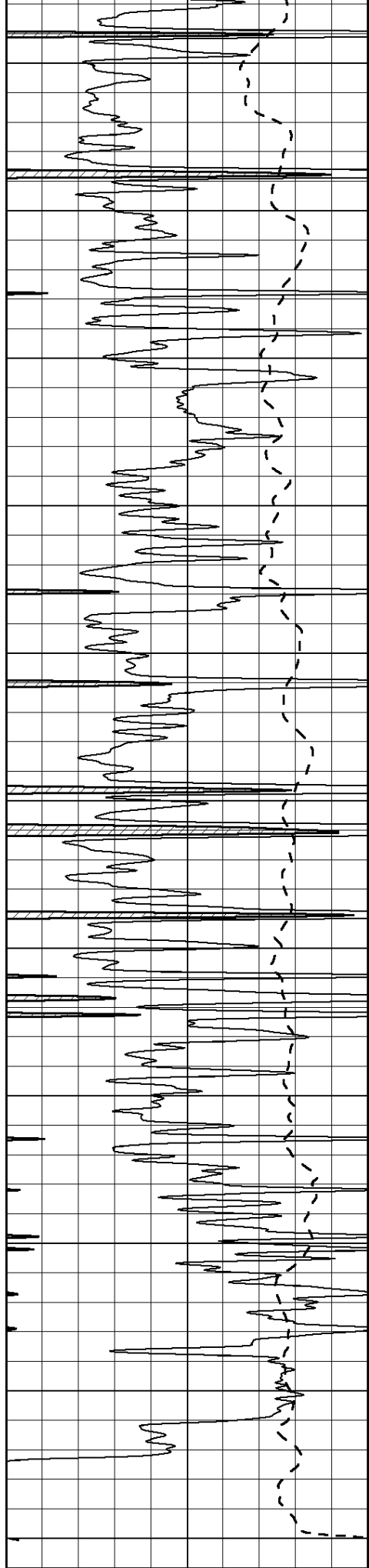
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4200

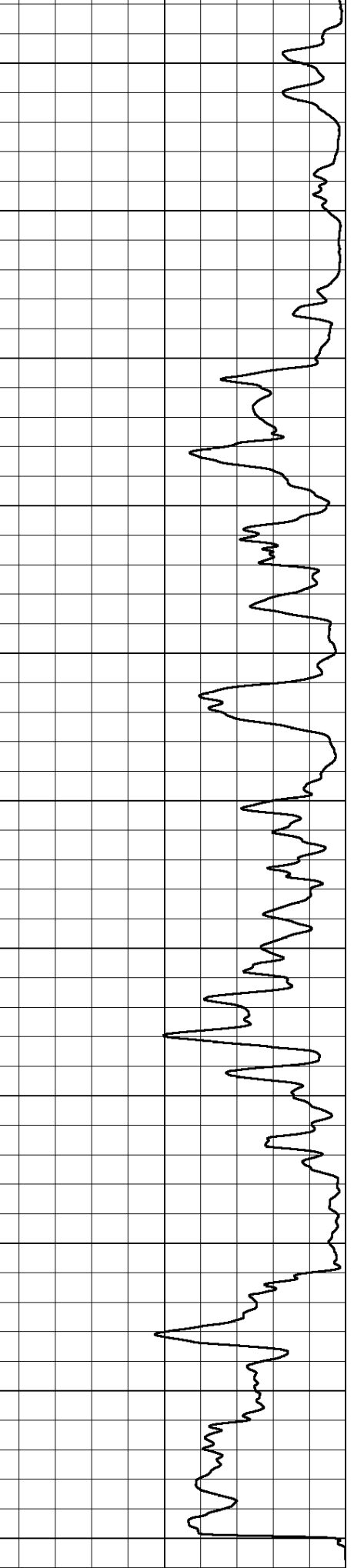
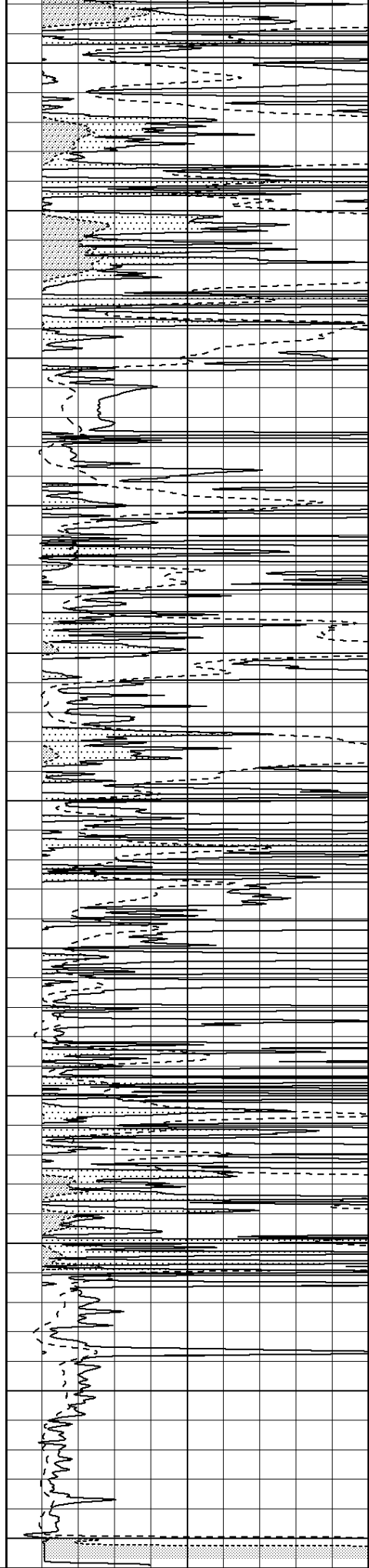
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4300





4350
4400
4450
4500
4550
4600
4650
4700
4750
4800
4850



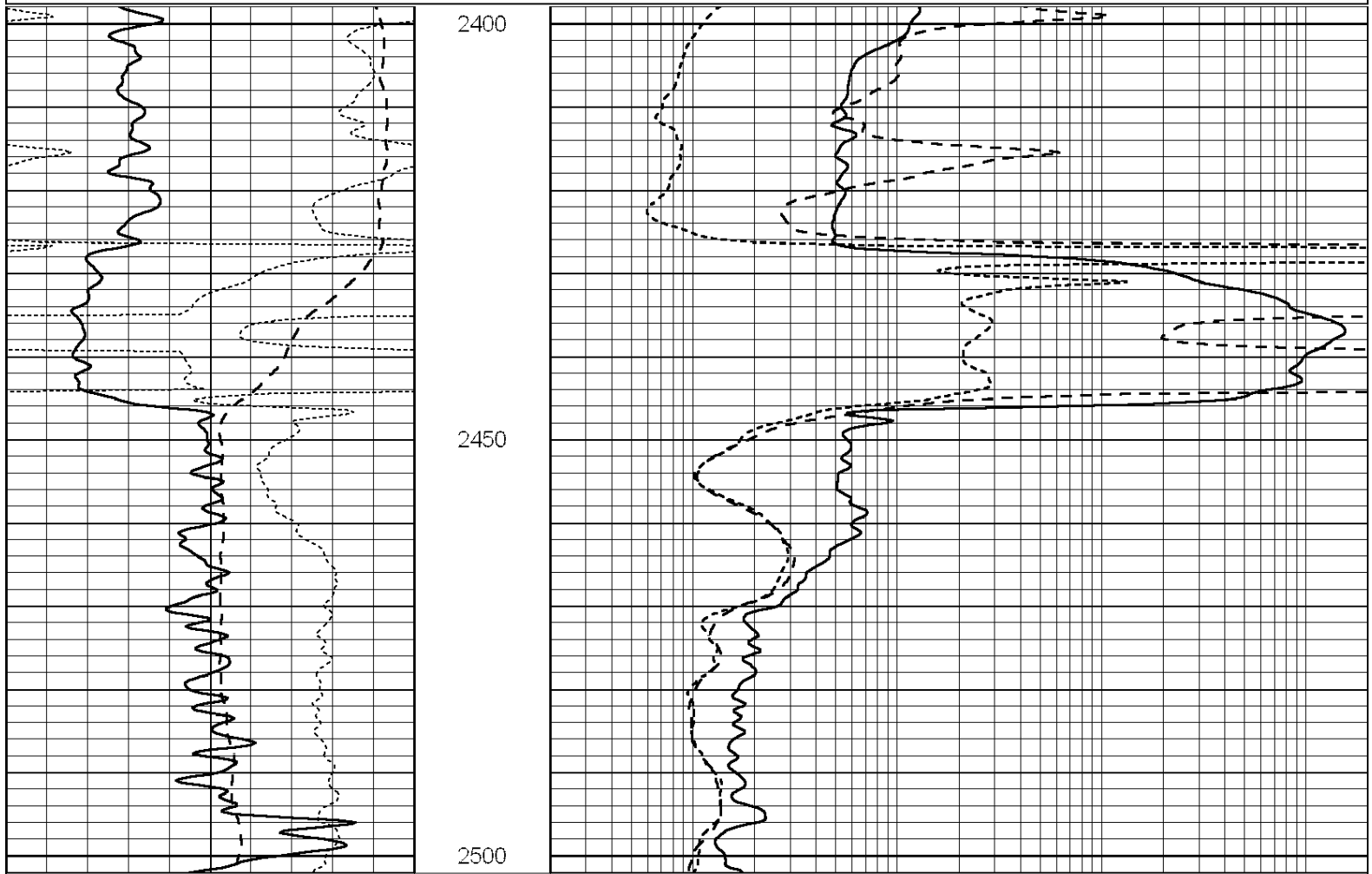
0 Gamma Ray (GAPI) 150
-100 SP (mV) 100

0 RLL3 (Ohm-m) 50
0 Deep Induction (Ohm-m) 50

150	SP (mV)	100	0	Deep Induction (Ohm-m)	50
			1000	CILD (mmho/m)	0
			50	RILD X10 (Ohm-m)	500
			50	RLL3 X10 (Ohm-m)	500

Database File: 011273ddn.db
 Dataset Pathname: pass3.3
 Presentation Format: _dil
 Dataset Creation: Wed Jul 17 13:11:12 2013 by Calc Open-Cased 090629
 Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	0.2	SHALLOW GUARD (Ohm-m)	2000
-100	SP (mV)	100	0.2	MEDIUM INDUCTION (Ohm-m)	2000
-250	Rxo/Rt	50	0.2	DEEP INDUCTION (Ohm-m)	2000



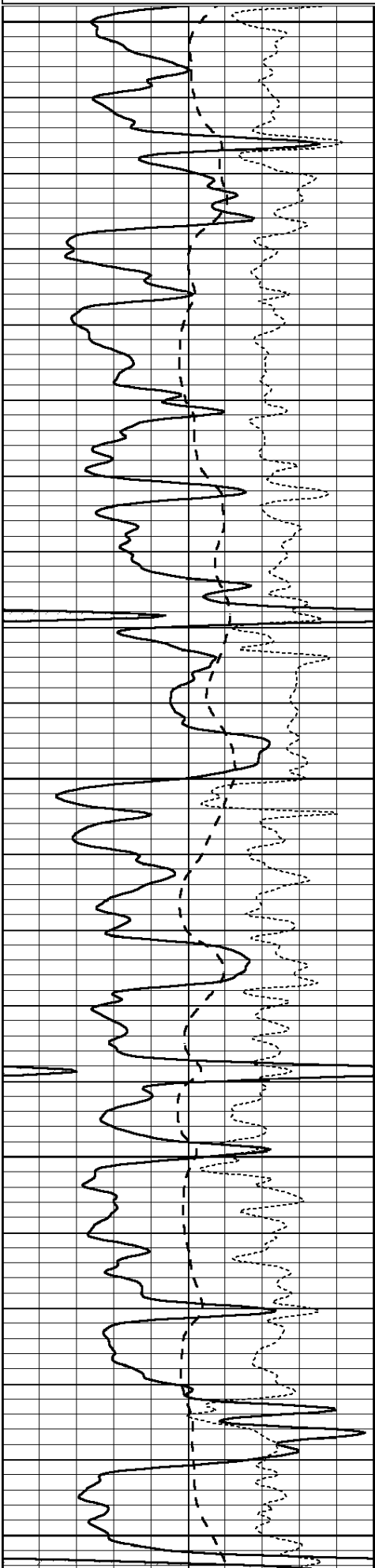
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-100	SP (mV)	100	0.2	MEDIUM INDUCTION (Ohm-m)	2000
-250	Rxo/Rt	50	0.2	DEEP INDUCTION (Ohm-m)	2000

Database File: 011273ddn.db
 Dataset Pathname: pass3.2
 Presentation Format: _dil
 Dataset Creation: Wed Jul 17 12:06:52 2013 by Calc Open-Cased 090629
 Charted by: Depth in Feet scaled 1:240

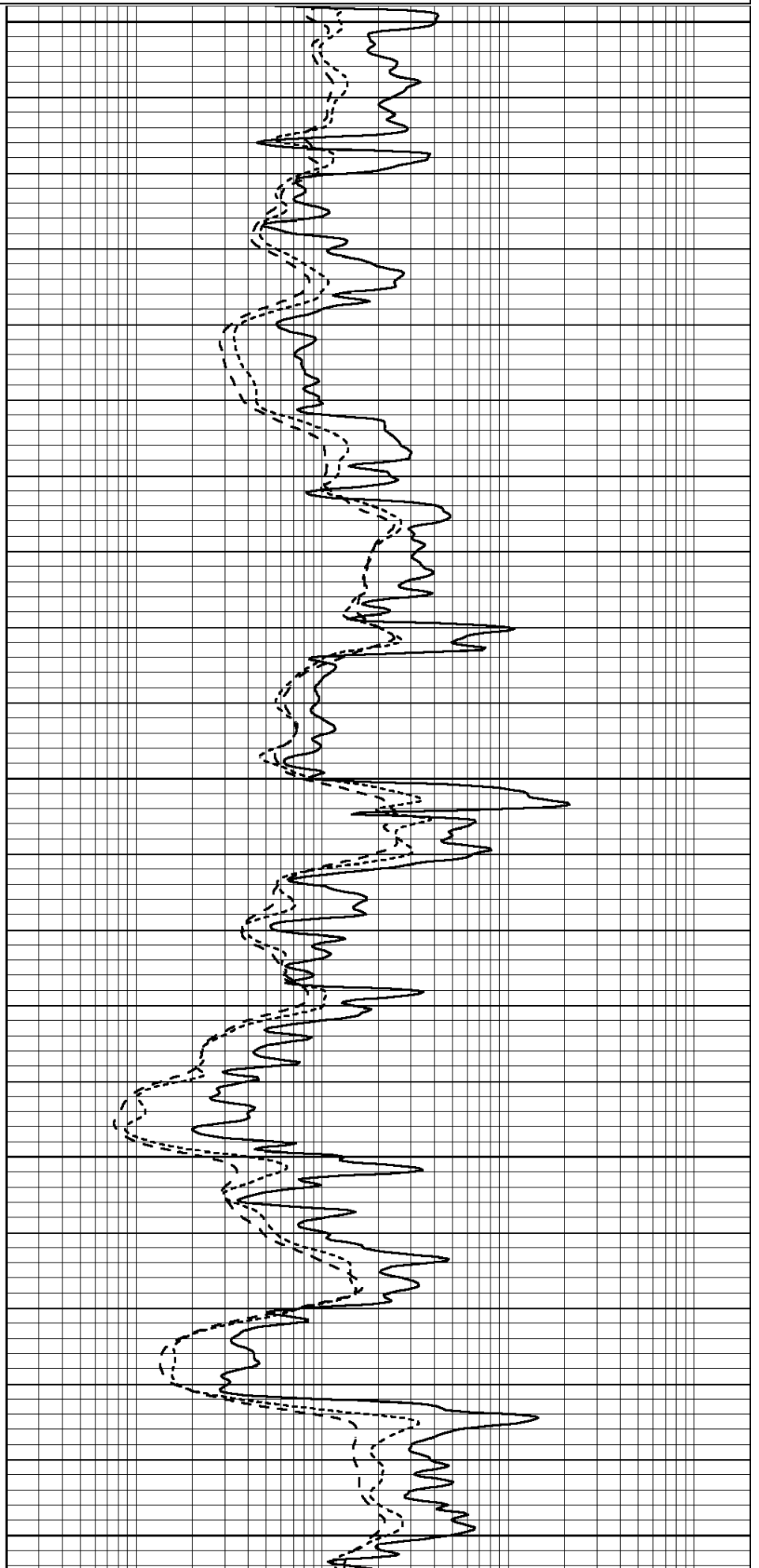
0	GAMMA RAY (GAPI)	150	0.2	SHALLOW GUARD (Ohm-m)	2000
-100	SP (mV)	100	0.2	MEDIUM INDUCTION (Ohm-m)	2000

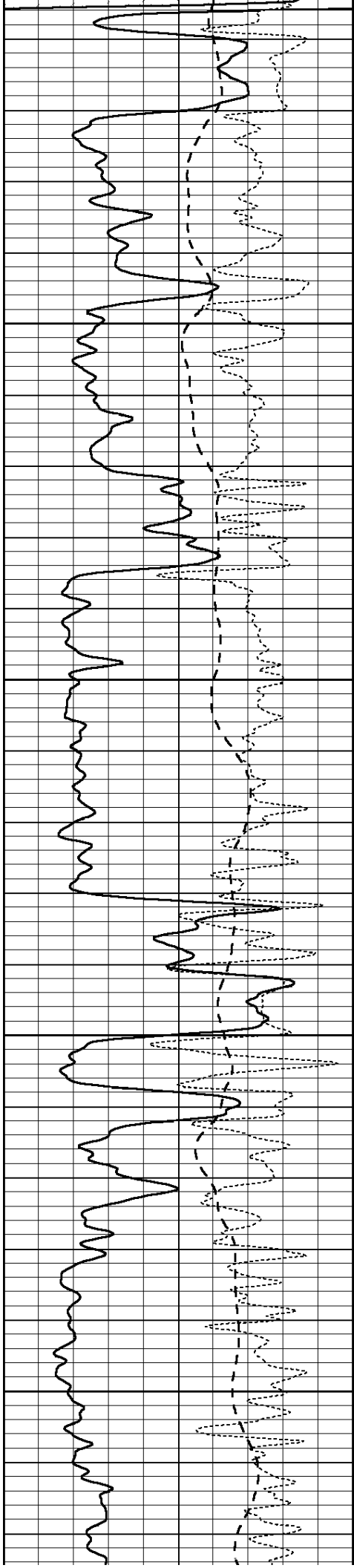
100 50
-250 Rxo/Rt 50

0.2 0.2 2000
MEDIUM INDUCTION (Ohm-m) DEEP INDUCTION (Ohm-m) 2000



3800
3850
3900
3950
4000



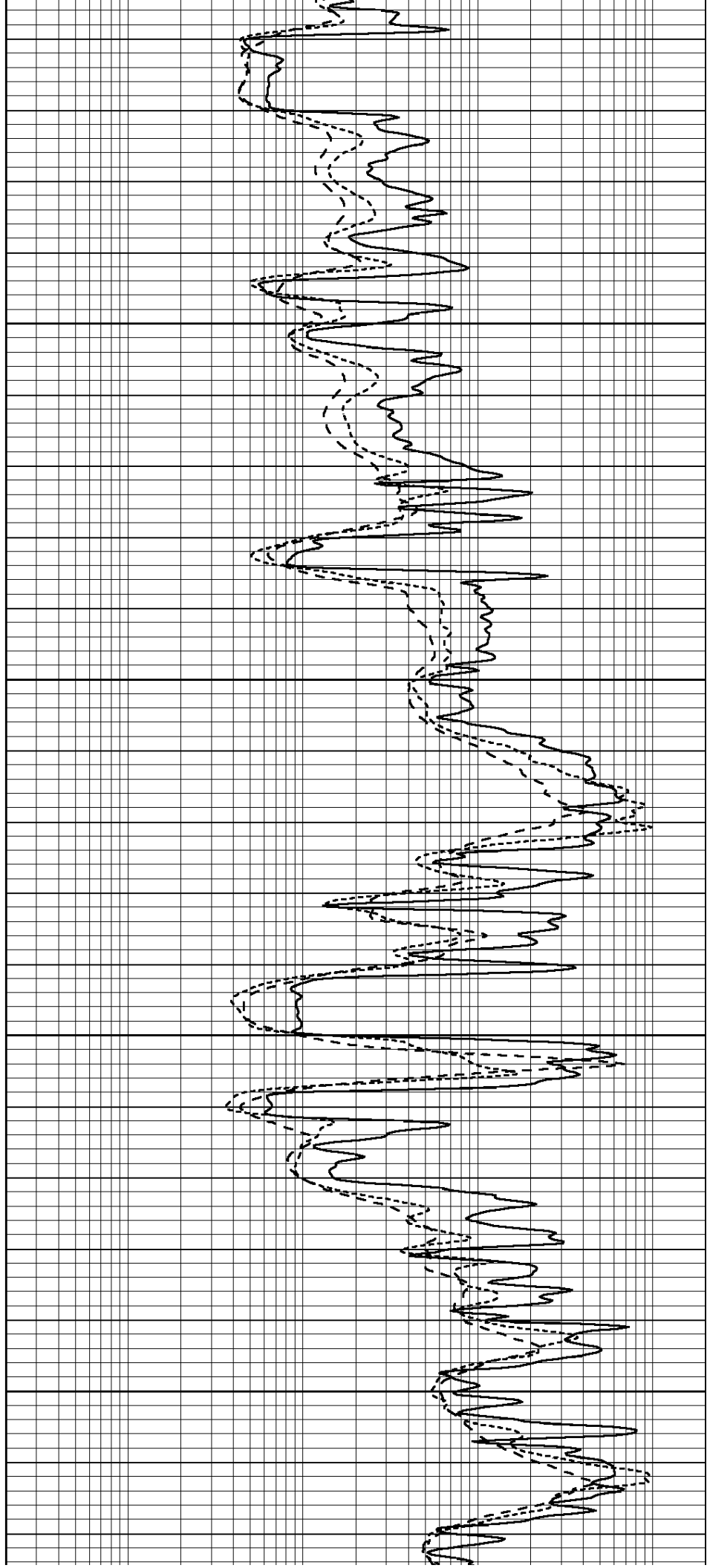


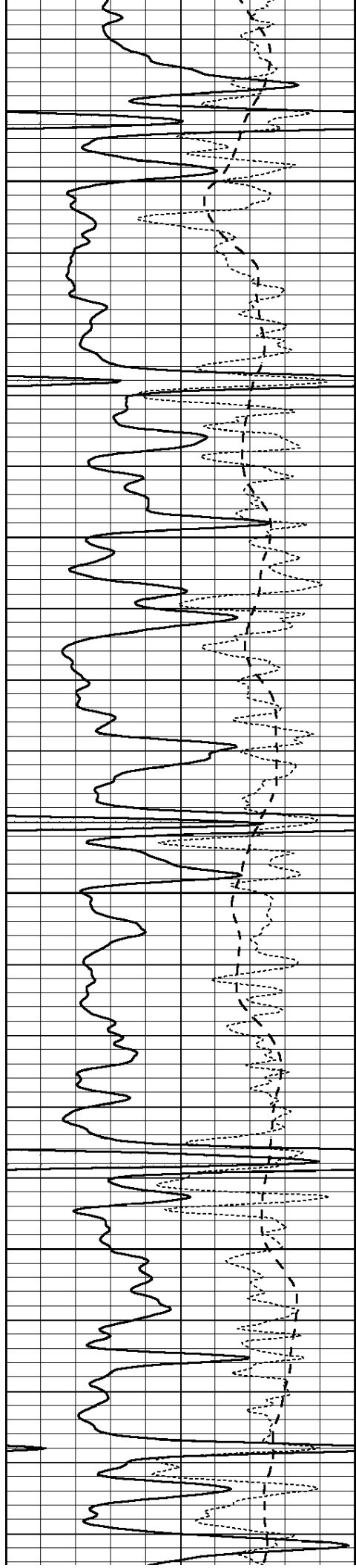
4050

4100

4150

4200



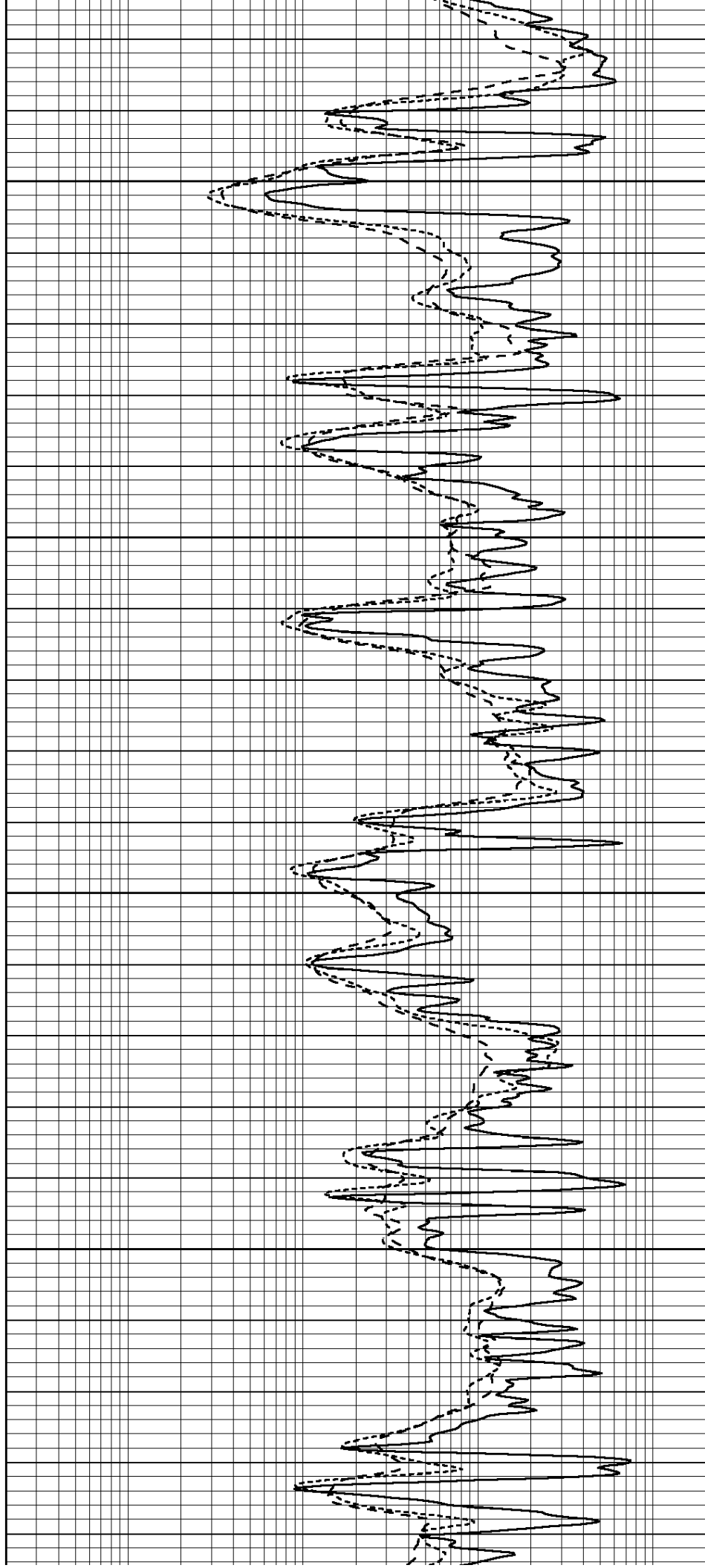


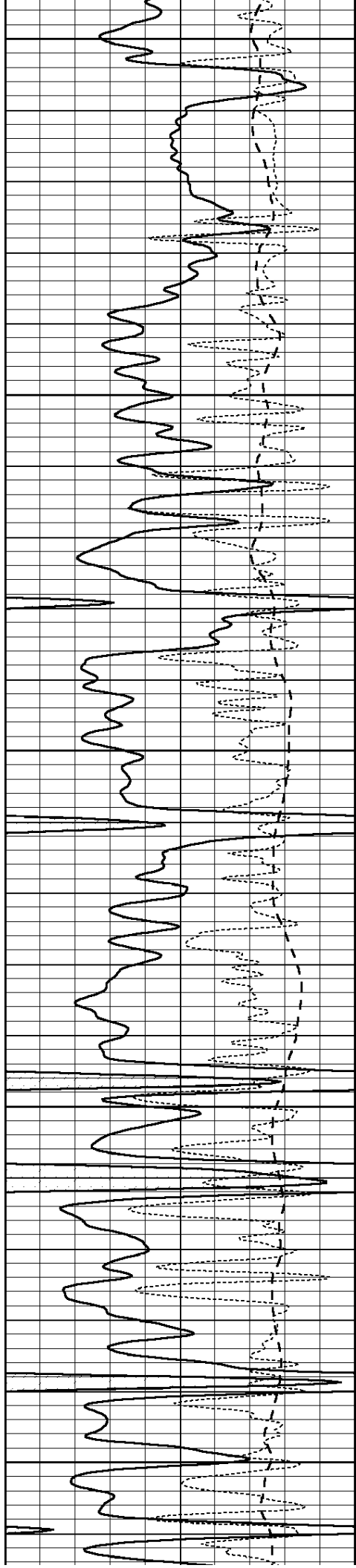
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4300

4350

4400





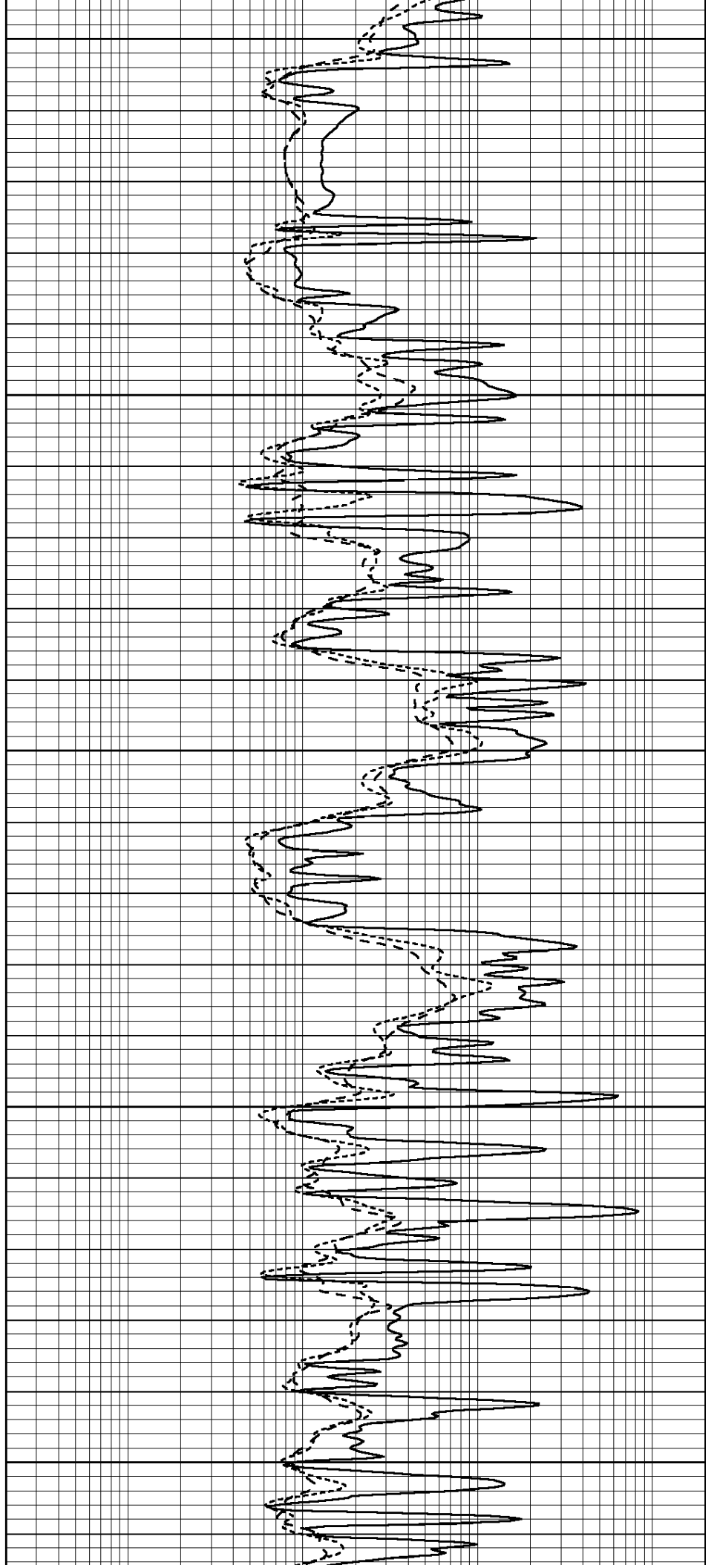
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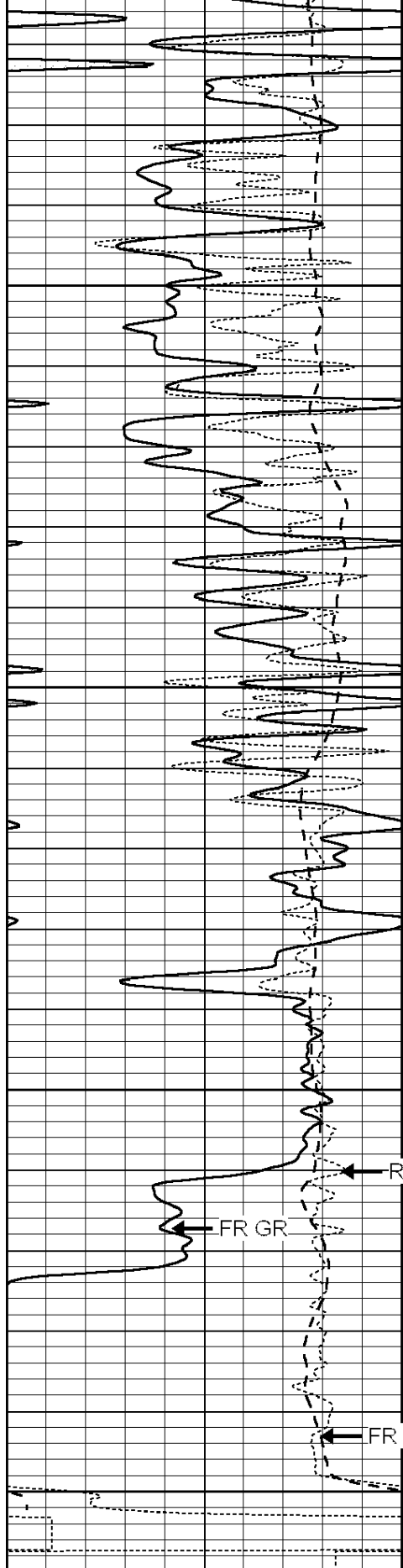
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4550

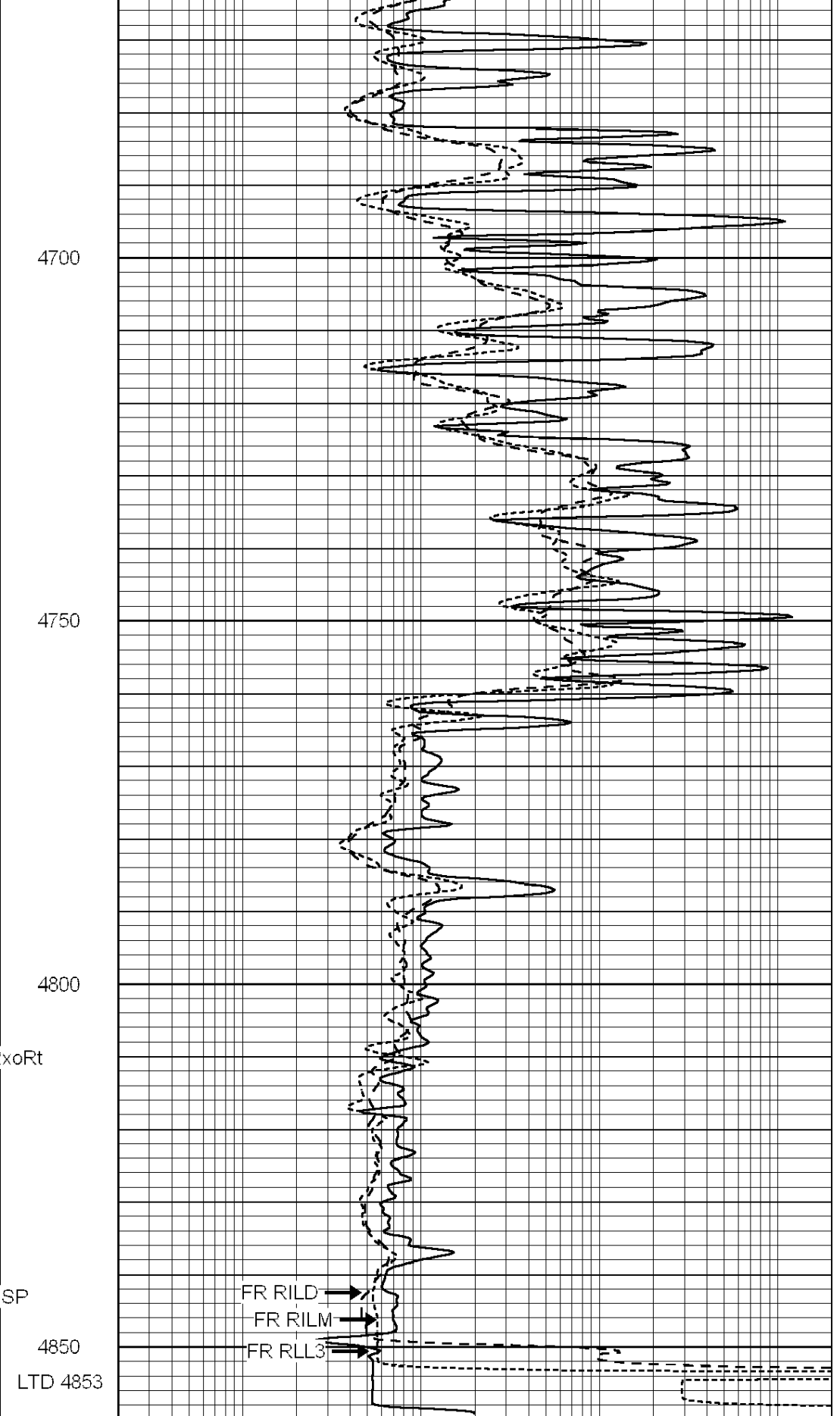
4600

4650





0	GAMMA RAY (GAPI)	150
-100	SP (mV)	100
-250	Rxo/Rt	50



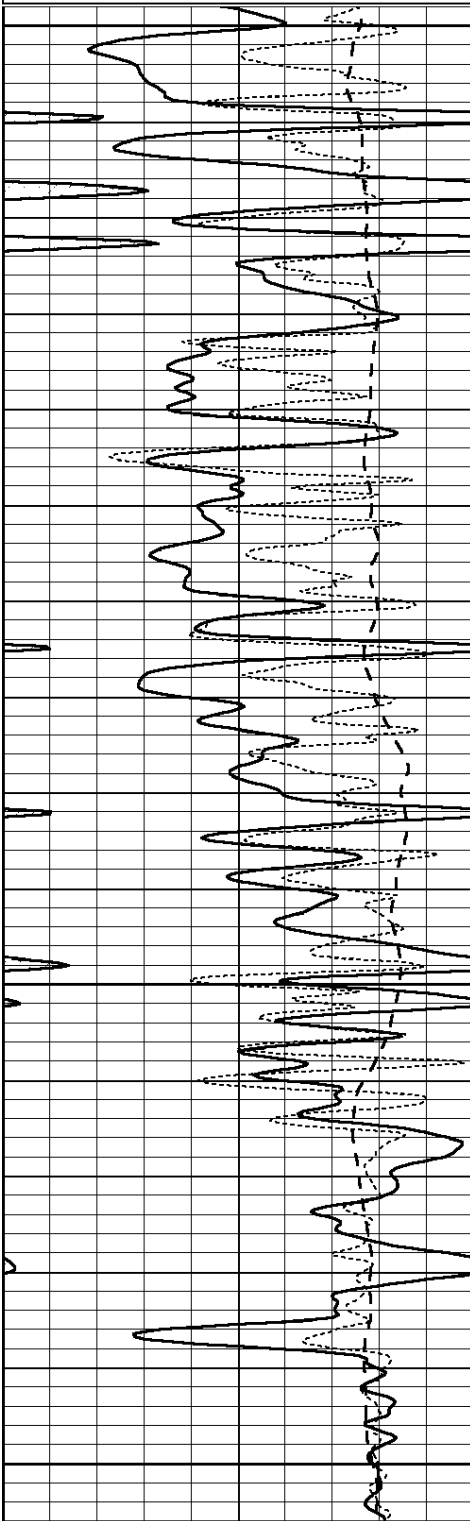
0.2	SHALLOW GUARD (Ohm-m)	2000
0.2	MEDIUM INDUCTION (Ohm-m)	2000
0.2	DEEP INDUCTION (Ohm-m)	2000

REPEAT SECTION

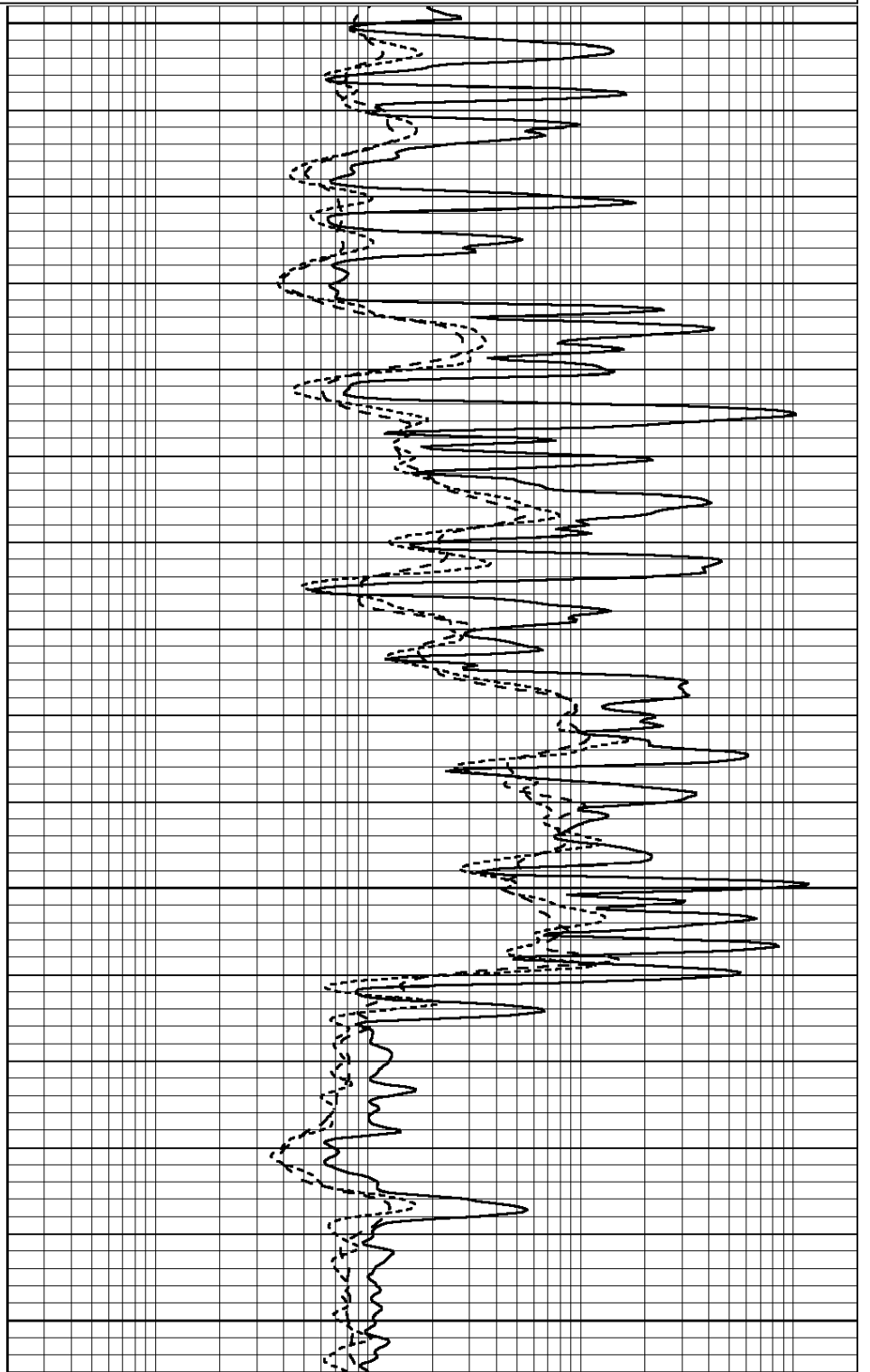
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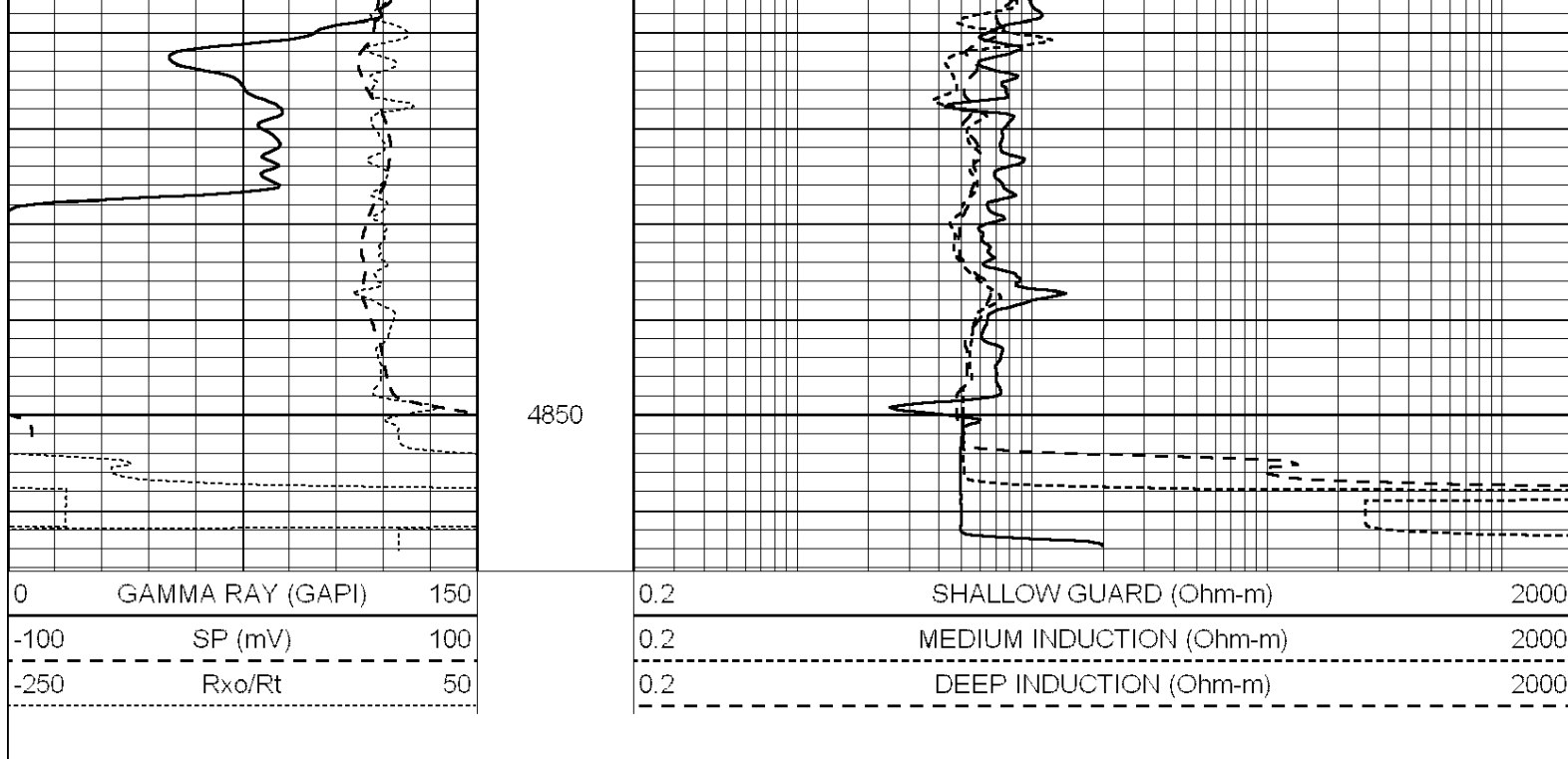
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-100	SP (mV)	100
-250	Rxo/Rt	50

0.2	SHALLOW GUARD (Ohm-m)	2000
0.2	MEDIUM INDUCTION (Ohm-m)	2000
0.2	DEEP INDUCTION (Ohm-m)	2000



4650
4700
4750
4800





Calibration Report

Database File: 011273ddn.db
 Dataset Pathname: pass3.3
 Dataset Creation: Wed Jul 17 13:11:12 2013 by Calc Open-Cased 090629

Dual Induction Calibration Report

Serial-Model: PROBE8-DILG
 Surface Cal Performed: Fri Aug 01 06:33:19 2008
 Downhole Cal Performed: Mon Jul 28 11:08:27 2008
 After Survey Verification Performed: Mon Jul 28 11:08:27 2008

Surface Calibration

Loop:	Readings			References			Results	
	Air	Loop	V	Air	Loop	mmho/m	m	b
Deep	0.015	0.648	V	0.000	400.000	mmho/m	632.616	-9.730
Medium	0.029	0.796	V	0.000	464.000	mmho/m	605.049	-17.680
Internal:	Zero	Cal	V	Zero	Cal	mmho/m	m	b
Deep	0.017	0.657	V	0.000	400.000	mmho/m	625.153	-10.619
Medium	0.016	0.757	V	0.000	464.000	mmho/m	625.992	-9.739

Downhole Calibration

	Readings			References			Results	
	Zero	Cal	V	Zero	Cal	mmho/m	m'	b'
Deep	0.000	0.000	V	2.011	405.777	mmho/m	1.000	0.000
Medium	0.000	0.000	V	7.590	503.393	mmho/m	1.000	0.000
LL3		7.500	V		1500.000	Ohm-m		
		0.000	V		20.000	Ohm-m		
		-7.200	V		3800.000	mmho-m		

After Survey Verification

	Readings			Targets			Results	
	Zero	Cal	V	Zero	Cal	mmho/m	m'	b'
Deep	0.000	0.000	V	0.000	0.000	mmho/m	0.000	0.000

Medium	0.000	0.000	mmho/m	0.000	0.000	mmho/m	0.000	0.000
LL3		1.000	Ohm-m		1.000	Ohm-m		
		0.000	Ohm-m		0.000	Ohm-m		
		1.000	mmho-m		1.000	mmho-m		

Compensated Density Calibration Report

Serial-Model: GEAR3-GEARHART
 Source / Verifier: 143 / 143
 Master Calibration Performed: Tue May 28 03:33:01 2013

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.710	g/cc	971.18	557.33	cps
Aluminum	2.600	g/cc	212.31	367.26	cps
Spine Angle = 74.66			Density/Spine Ratio = 0.564		
	Size		Reading		
Small Ring	8.00	in	4.29	V	
Large Ring	14.00	in	6.24	V	

Compensated Neutron Calibration Report

Serial Number: 6I
 Tool Model: G

CALIBRATION

Detector	Readings		Target		Normalization
Short Space	1.00	cps	1.00	cps	1.0000
Long Space	1.00	cps	1.00	cps	1.0000

Gamma Ray Calibration Report

Serial Number: #8
 Tool Model: OPEN
 Performed: Mon Jun 13 16:56:43 2011

Calibrator Value: 150.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 175.0 cps

Sensitivity: 0.8371 GAPI/cps



**COMPLETION
& PRODUCTION
SERVICES CO.**

**COMPENSATED
DENSITY/NEUTRON
LOG**

Company	NOR-WEST KANSAS OIL, LLC	Location:	API # : 15-171-20963-0000	Other Services DIL/MEL
Well	SCHNEIDER #1		330' FNL & 2210' FEL E/2 - NW - NW - NE	Elevation
Field	WILDCAT			K.B. 3104 D.F. 3102 G.L. 3099
County	SCOTT	State	KANSAS	
Permanent Datum	GROUND LEVEL	Elevation	3099	
Log Measured From	KELLY BUSHING 5' A.G.L.			
Drilling Measured From	KELLY BUSHING			

Date	7/17/13
Run Number	ONE
Depth Driller	4852
Depth Logger	4853
Bottom Logged Interval	4829
Top Log Interval	3800
Casing Driller	8 5/8" @ 223'
Casing Logger	223'
Bit Size	7 7/8
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.2/59
pH / Fluid Loss	10.5/7.6
Source of Sample	FLOWLINE
Rin @ Meas. Temp	0.35 @ 93F
Rmf @ Meas. Temp	0.26 @ 93F
Rmc @ Meas. Temp	0.42 @ 93F
Source of Rmf / Rmc	MEASURED
Rin @ BHT	0.26 @ 124F
Time Circulation Stopped	2 HOURS
Time Logger on Bottom	
Maximum Recorded Temperature	124F
Equipment Number	680
Location	HAYS, KS.
Recorded By	JEFF GRONEMEG
Witnessed By	SEAN DEENIHAN

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

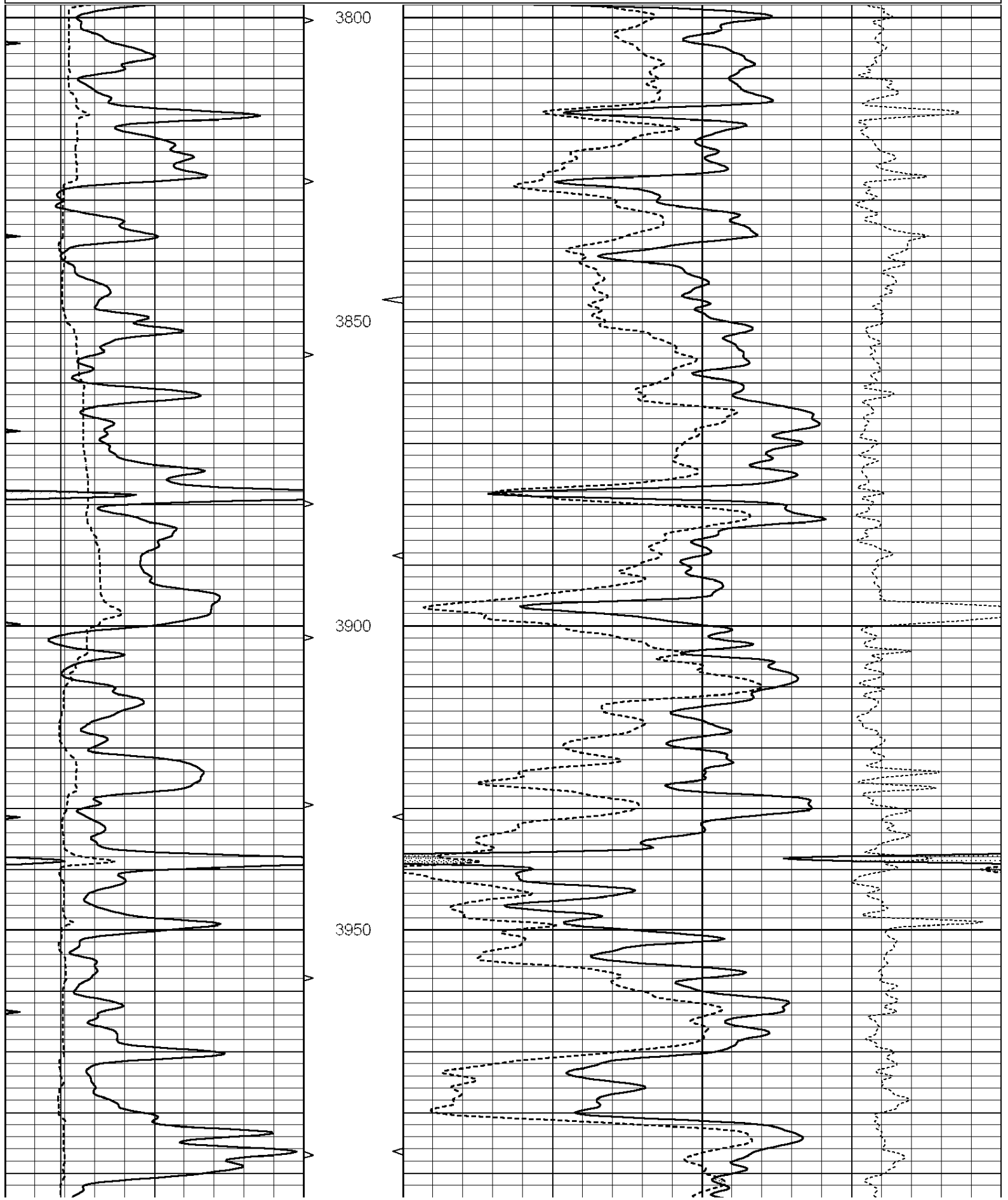
Comments

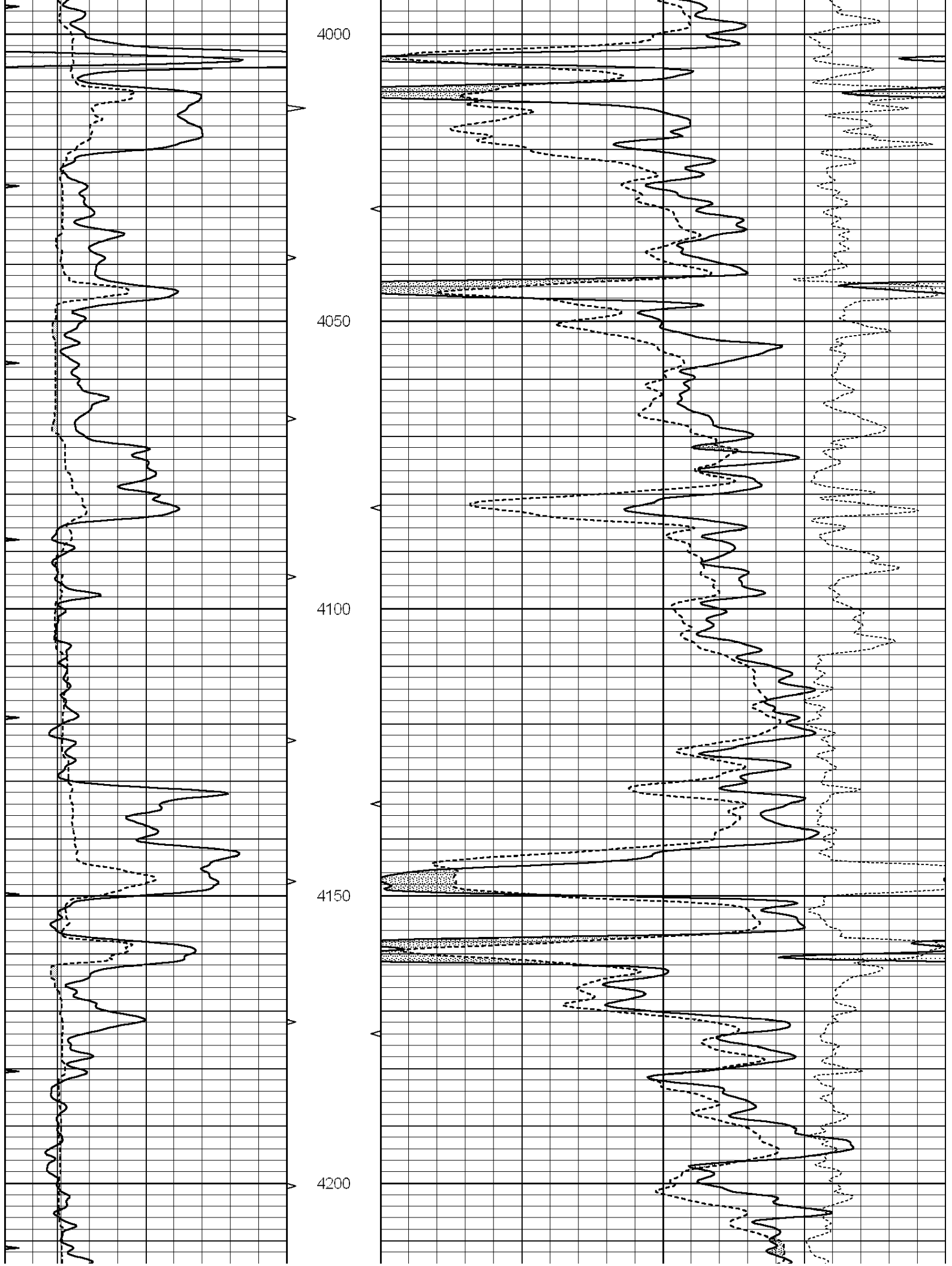
THANK YOU FOR USING NABORS COMPLETION & PRODUCTION SVCS. (785) 628-6395

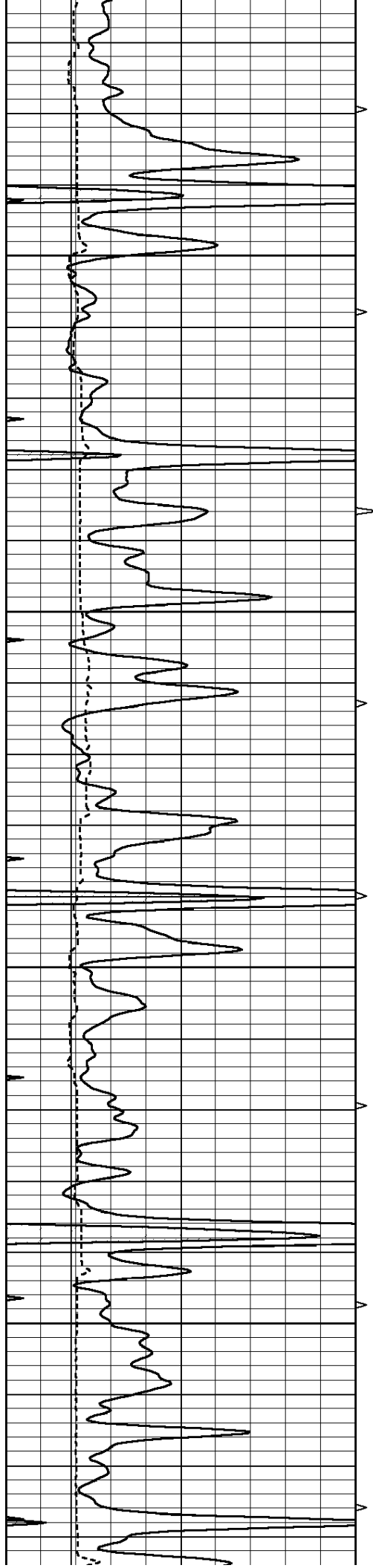
DIRECTIONS:

SCOTT CITY, KS - 4 MILES NORTH ON HWY 83 TO RD 190 - 9 MILES WEST TO CHEROKEE RD
3 MILES NORTH - 1 MILE EAST INTO ON SOUTH SIDE OF TANK BATTERY

0	GAMMA RAY (GAPI)	150	AVTX	30	COMPENSATED DENSITY (pu)	-10
6	CALIPER (in)	16	10 (ft3)	0 30	COMPENSATED NEUTRON (pu)	-10
0	MINMK	20	BVTX		-0.25 CORRECTION (g/cc)	0.25
			0 (ft3)	10		





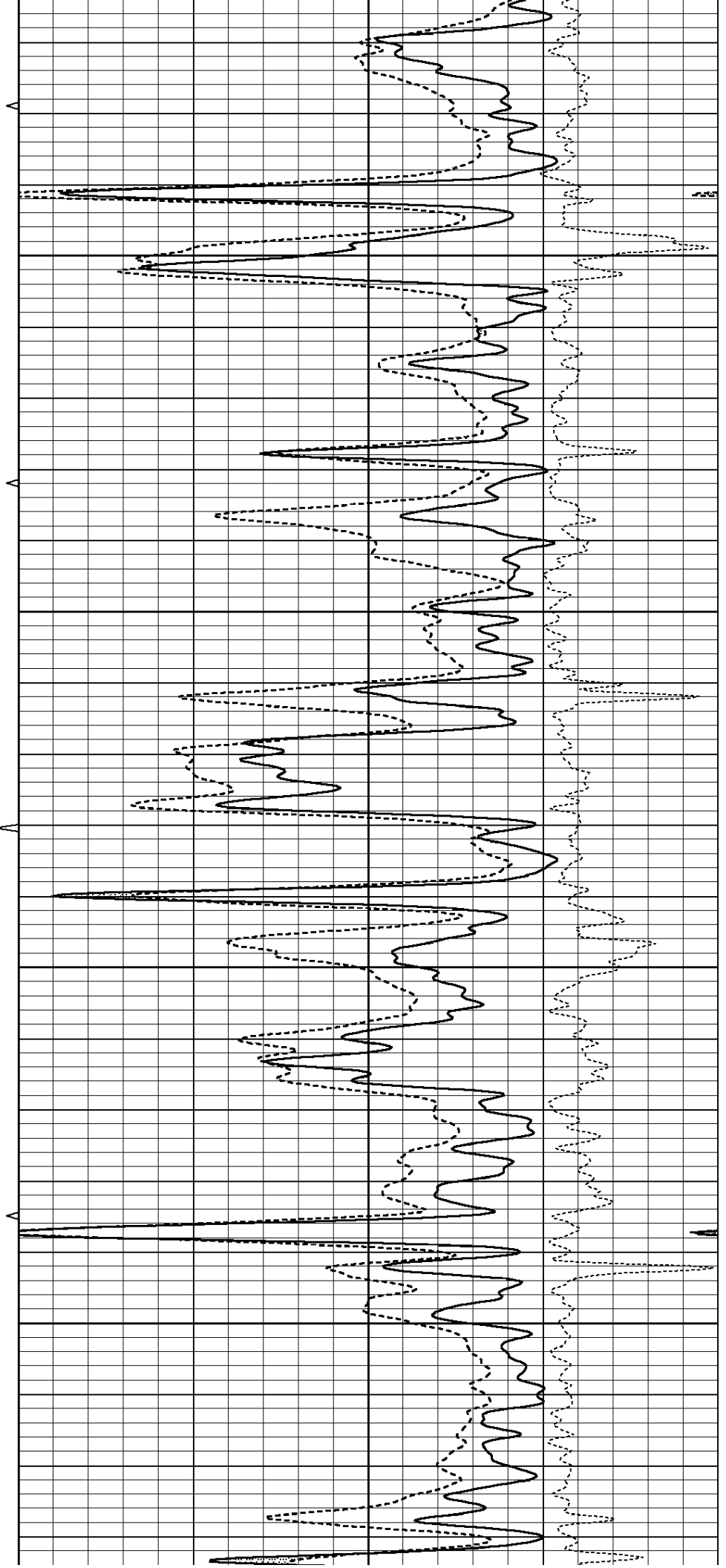


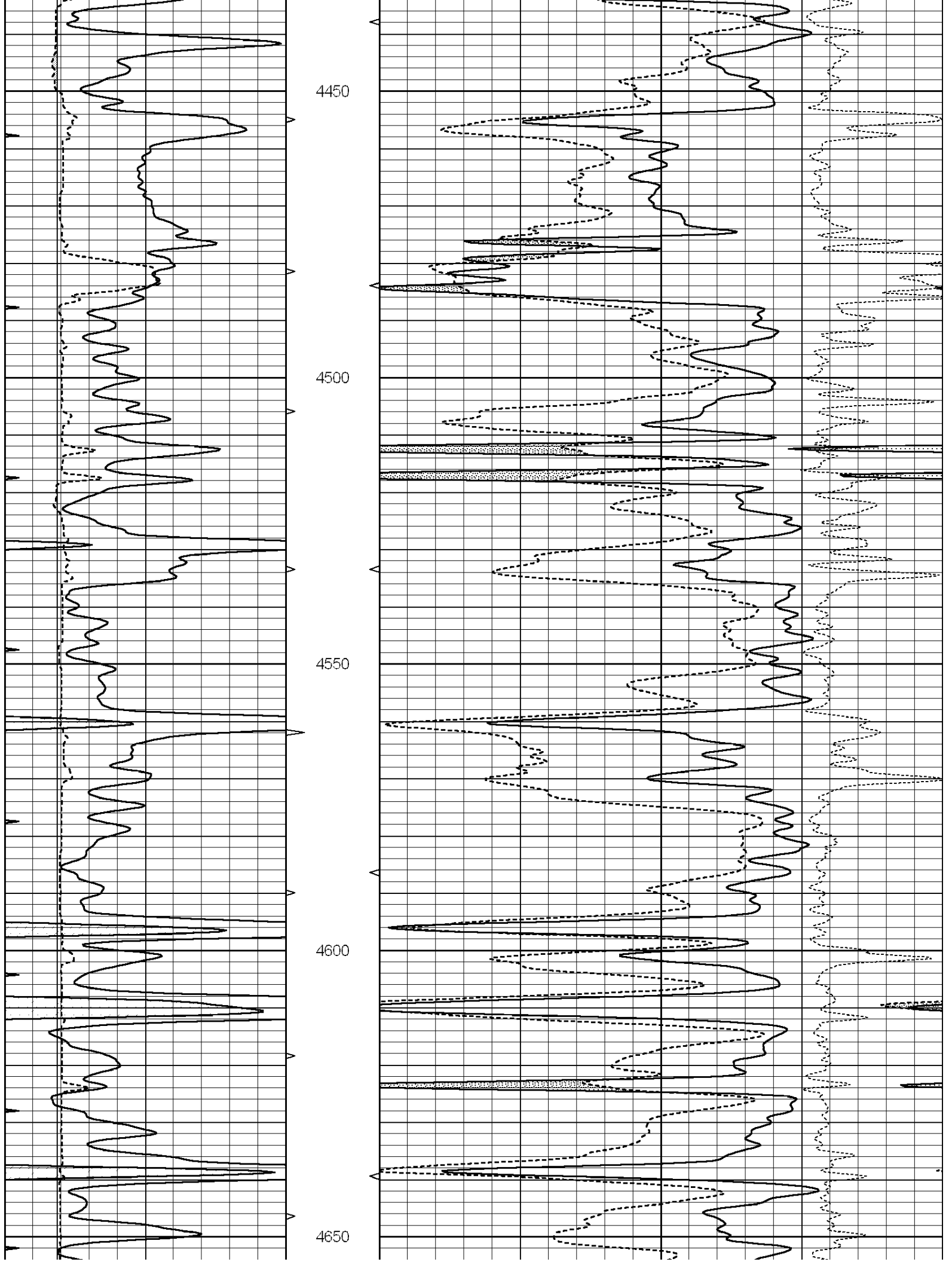
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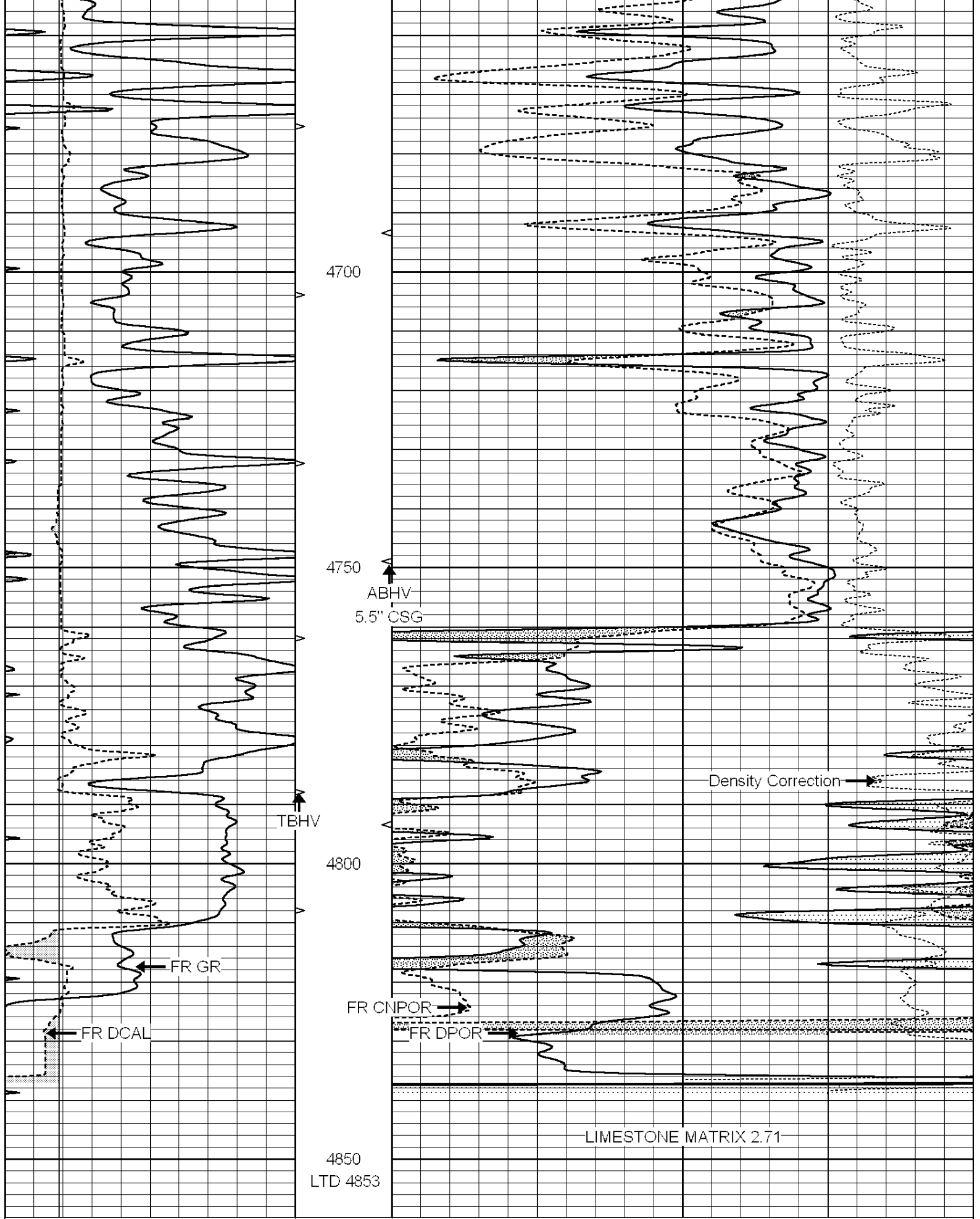
4300

4350

4400







0	GAMMA RAY (GAPI)	150	AVTX	30	COMPENSATED DENSITY (pu)	-10
6	CALIPER (in)	16	10 (ft3)	0 30	COMPENSATED NEUTRON (pu)	-10
0	MINMK	20	BVTX		-0.25 CORRECTION (g/cc)	0.25

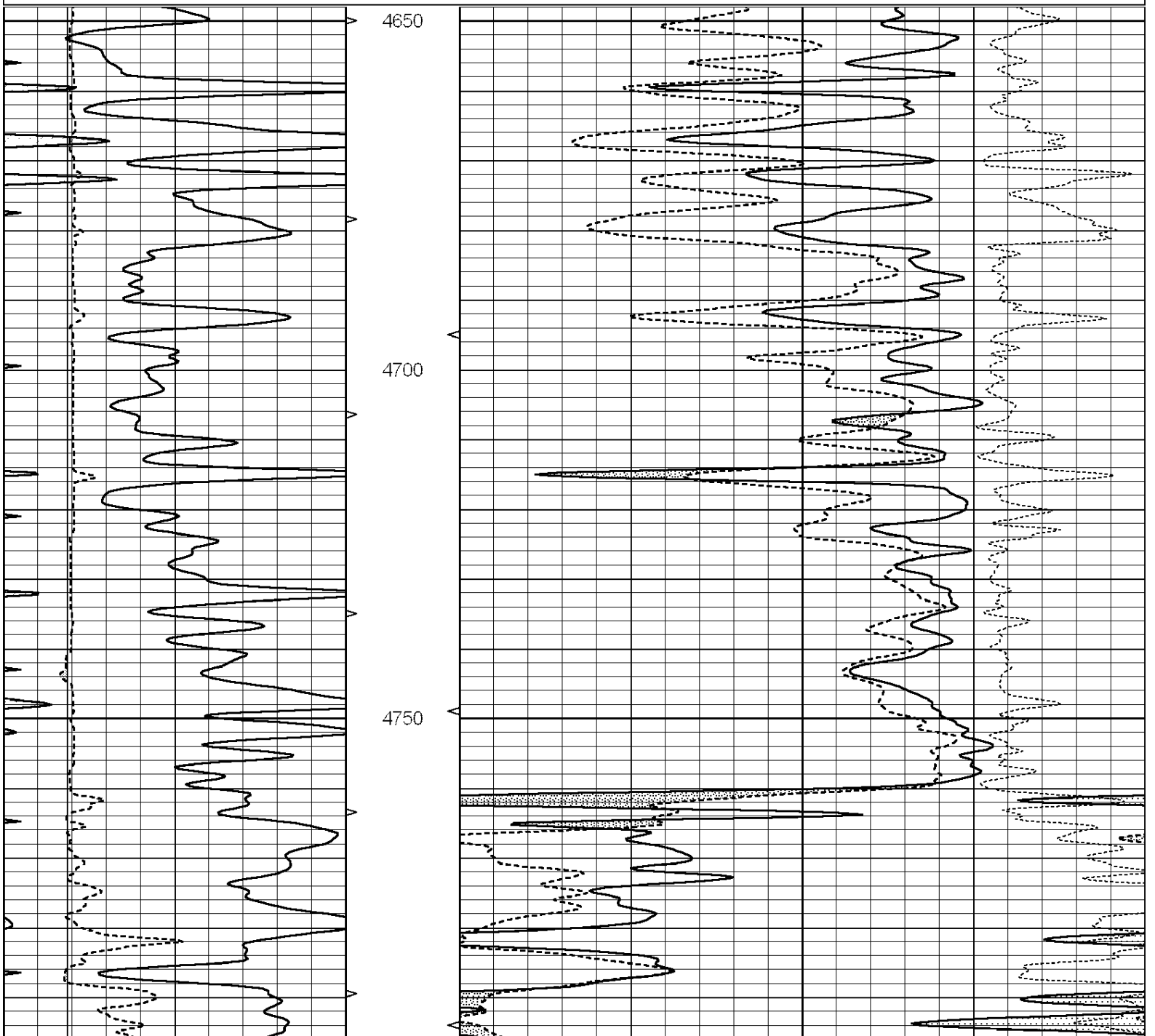


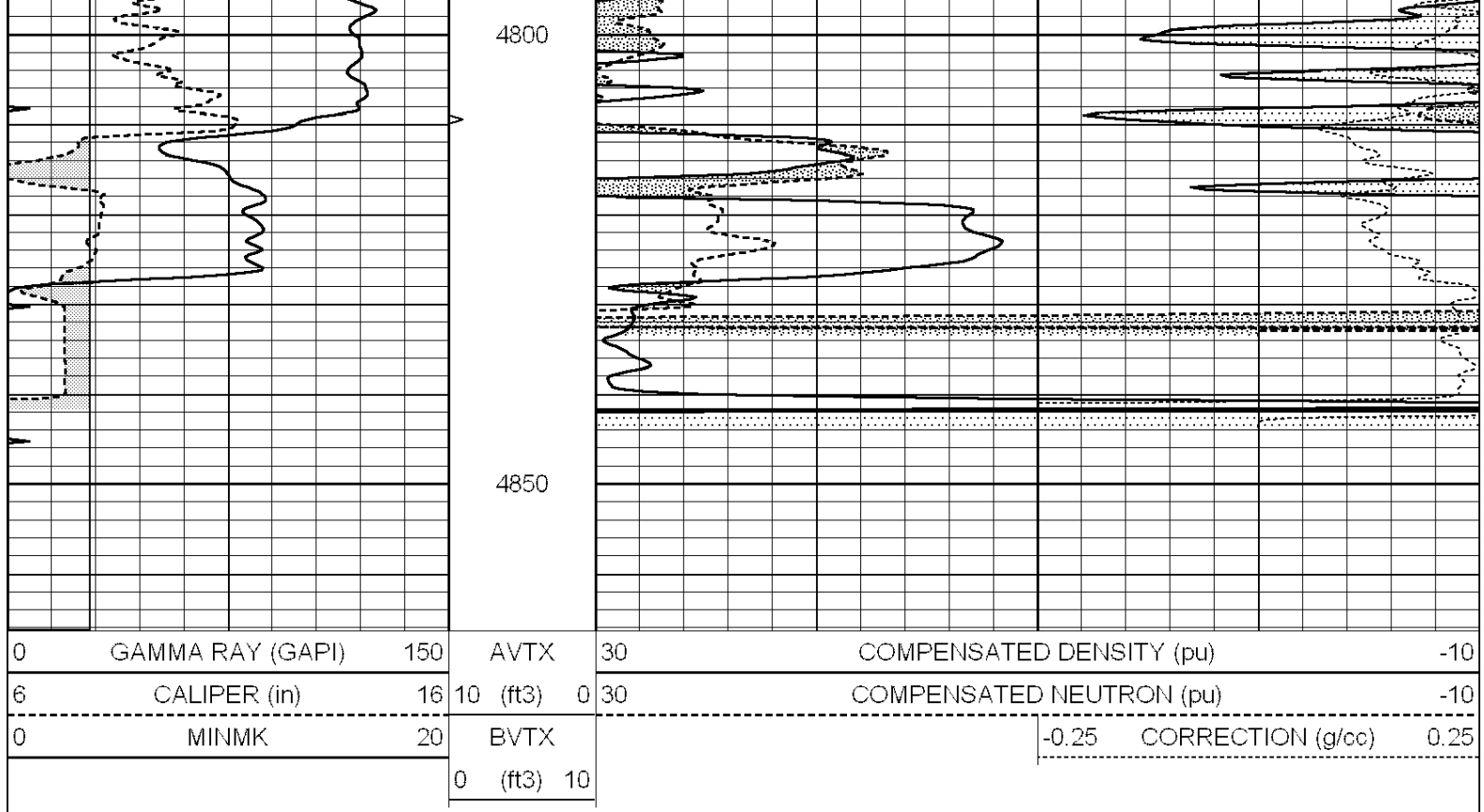
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REPEAT SECTION

Database File: 011273ddn.db
 Dataset Pathname: pass2.3
 Presentation Format: _den_neu
 Dataset Creation: Wed Jul 17 12:09:42 2013
 Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	AVTX	30	COMPENSATED DENSITY (pu)	-10
6	CALIPER (in)	16	10 (ft3)	0 30	COMPENSATED NEUTRON (pu)	-10
0	MINMK	20	BVTX		-0.25 CORRECTION (g/cc)	0.25
			0 (ft3)	10		





Calibration Report									
Database File:	011273ddn.db								
Dataset Pathname:	pass3.2								
Dataset Creation:	Wed Jul 17 12:06:52 2013 by Calc Open-Cased 090629								

Dual Induction Calibration Report									
Serial-Model:	PROBE8-DILG								
Surface Cal Performed:	Fri Aug 01 06:33:19 2008								
Downhole Cal Performed:	Mon Jul 28 11:08:27 2008								
After Survey Verification Performed:	Mon Jul 28 11:08:27 2008								

Surface Calibration									
Loop:	Readings			V	References			Results	
	Air	Loop			Air	Loop		m	b
Deep	0.015	0.648			0.000	400.000	mmho/m	632.616	-9.730
Medium	0.029	0.796			0.000	464.000	mmho/m	605.049	-17.680
Internal:	Zero				Zero			m	b
Deep	0.017	0.657			0.000	400.000	mmho/m	625.153	-10.619
Medium	0.016	0.757			0.000	464.000	mmho/m	625.992	-9.739

Downhole Calibration									
	Readings				References			Results	
	Zero	Cal			Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	2.011	405.777	mmho/m	1.000	0.000	
Medium	0.000	0.000	mmho/m	7.590	503.393	mmho/m	1.000	0.000	
LL3		7.500	V		1500.000	Ohm-m			
		0.000	V		20.000	Ohm-m			
		-7.200	V		3800.000	mmho-m			

After Survey Verification									
	Readings				Targets			Results	

	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	0.000	0.000	mmho/m	0.000	0.000
Medium	0.000	0.000	mmho/m	0.000	0.000	mmho/m	0.000	0.000
LL3		1.000	Ohm-m		1.000	Ohm-m		
		0.000	Ohm-m		0.000	Ohm-m		
		1.000	mmho-m		1.000	mmho-m		

Compensated Density Calibration Report

Serial-Model: GEAR3-GEARHART
 Source / Verifier: 143 / 143
 Master Calibration Performed: Tue May 28 03:33:01 2013

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.710	g/cc	971.18	557.33	cps
Aluminum	2.600	g/cc	212.31	367.26	cps
Spine Angle = 74.66			Density/Spine Ratio = 0.564		
	Size		Reading		
Small Ring	8.00	in	4.29	V	
Large Ring	14.00	in	6.24	V	

Compensated Neutron Calibration Report

Serial Number: 6I
 Tool Model: G

CALIBRATION

Detector	Readings		Target		Normalization
Short Space	1.00	cps	1.00	cps	1.0000
Long Space	1.00	cps	1.00	cps	1.0000

Gamma Ray Calibration Report

Serial Number: #8
 Tool Model: OPEN
 Performed: Mon Jun 13 16:56:43 2011

Calibrator Value: 150.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 175.0 cps

Sensitivity: 0.8371 GAPI/cps



**COMPLETION
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**MICRO
LOG**

Company	NOR-WEST KANSAS OIL, LLC	Company	NOR-WEST KANSAS OIL, LLC
Well	SCHNEIDER #1	Well	SCHNEIDER #1
Field	WILDCAT	Field	WILDCAT
County	SCOTT	County	SCOTT
State	KANSAS	State	KANSAS
Location:	API # : 15-171-20963-0000	Other Services	CDL/CNL DIL
	330' FNL & 2210' FEL	Elevation	K.B. 3104 D.F. 3102 G.L. 3099
	E/2 - NW - NW - NE		
Permanent Datum	GROUND LEVEL	Elevation	3099
Log Measured From	KELLY BUSHING 5' A.G.L.		
Drilling Measured From	KELLY BUSHING		
	SEC 14 TWP 17S RGE 34W		

Date	7/17/13
Run Number	TWO
Depth Driller	4852
Depth Logger	4853
Bottom Logged Interval	4850
Top Log Interval	3800
Casing Driller	8 5/8" @ 223'
Casing Logger	223'
Bit Size	7 7/8
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.2/59
pH / Fluid Loss	10.5/7.6
Source of Sample	FLOWLINE
Rin @ Meas. Temp	0.35 @ 93F
Rmf @ Meas. Temp	0.26 @ 93F
Rmc @ Meas. Temp	0.42 @ 93F
Source of Rmf / Rmc	MEASURED
Rin @ BHT	0.26 @ 124F
Time Circulation Stopped	2 HOURS
Time Logger on Bottom	
Maximum Recorded Temperature	124F
Equipment Number	680
Location	HAYS, KS.
Recorded By	JEFF GRONEMEG
Witnessed By	SEAN DEENIHAN

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

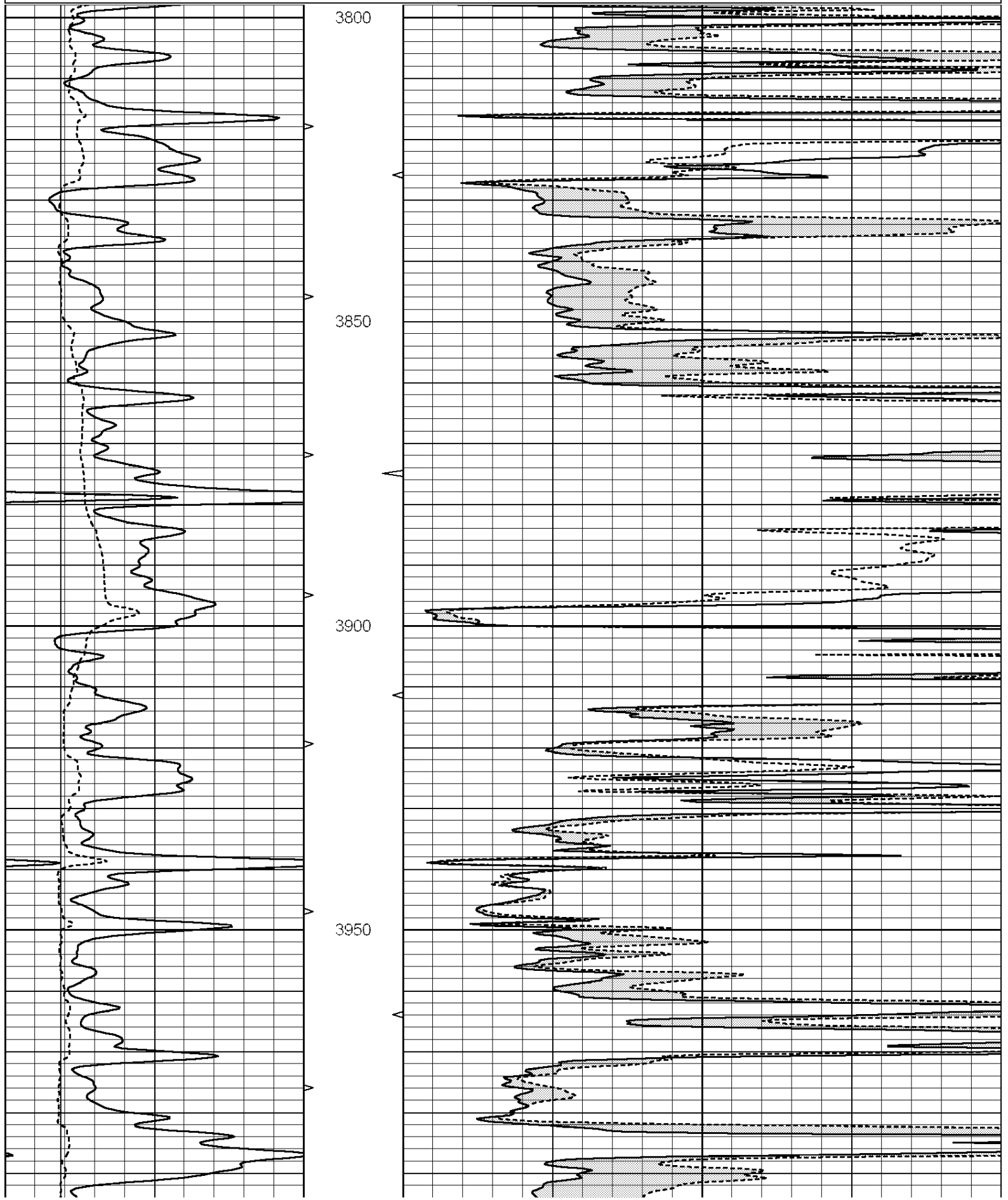
Comments

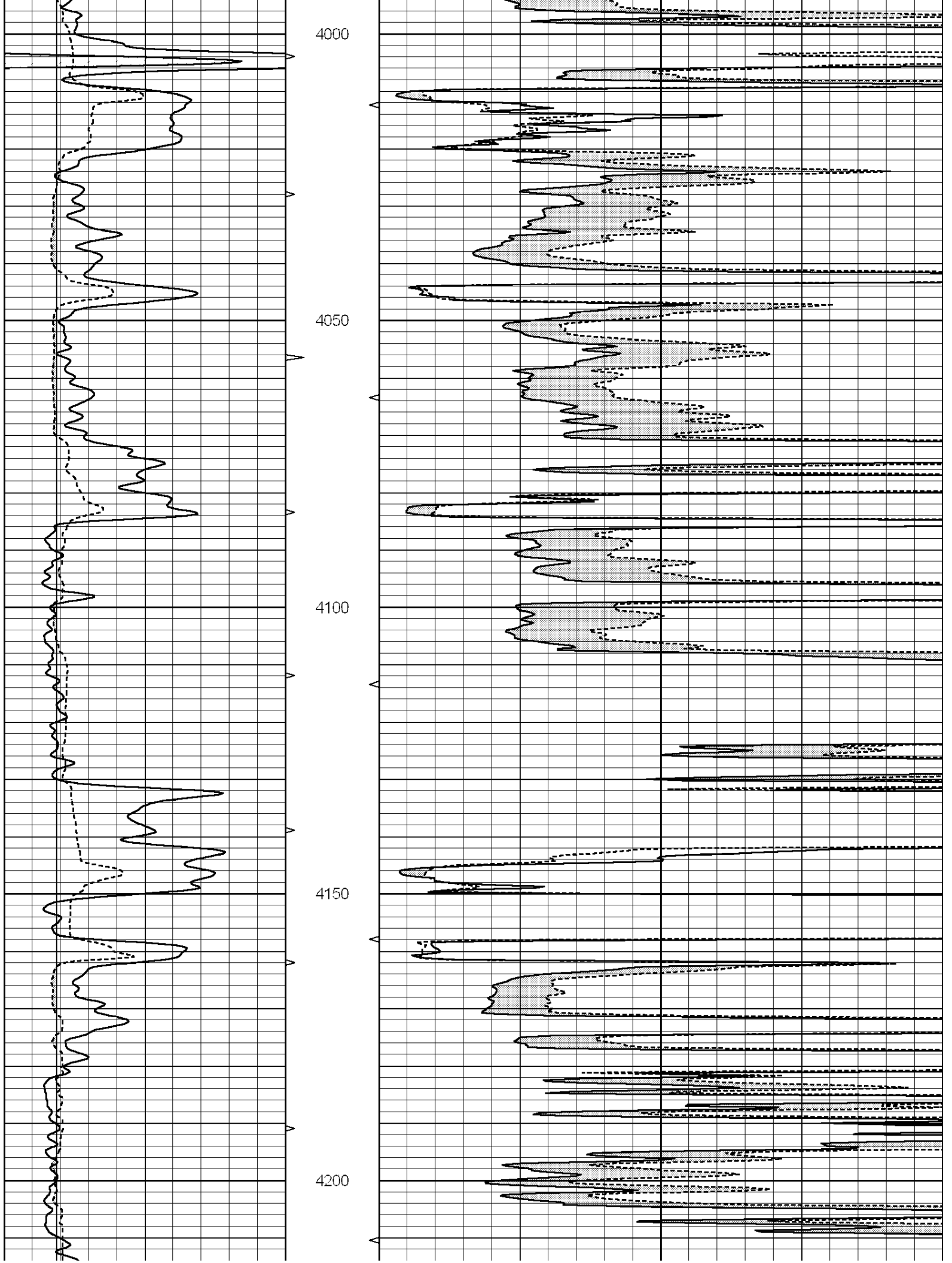
THANK YOU FOR USING NABORS COMPLETION & PRODUCTION SVCS. (785) 628-6395

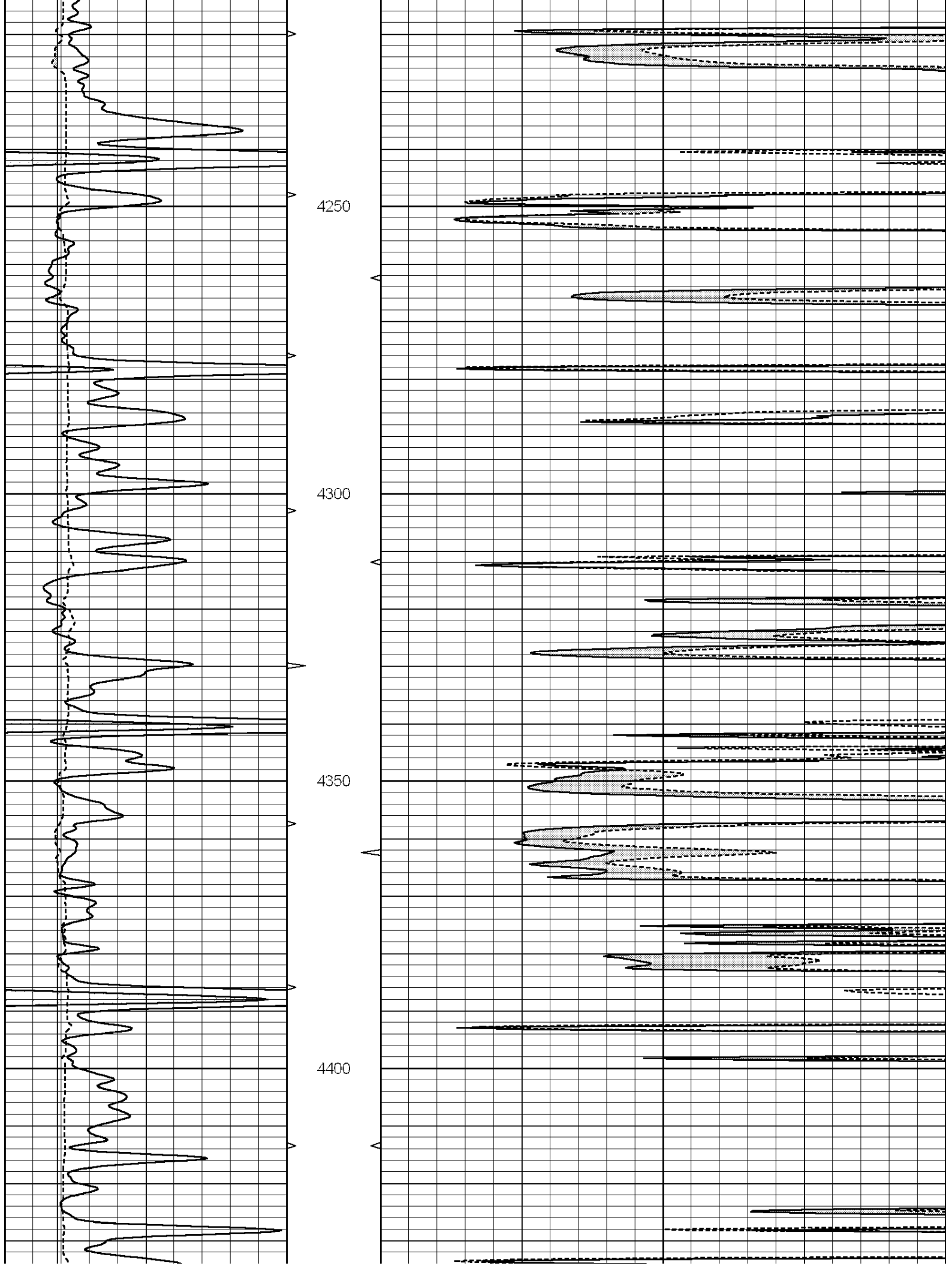
DIRECTIONS:

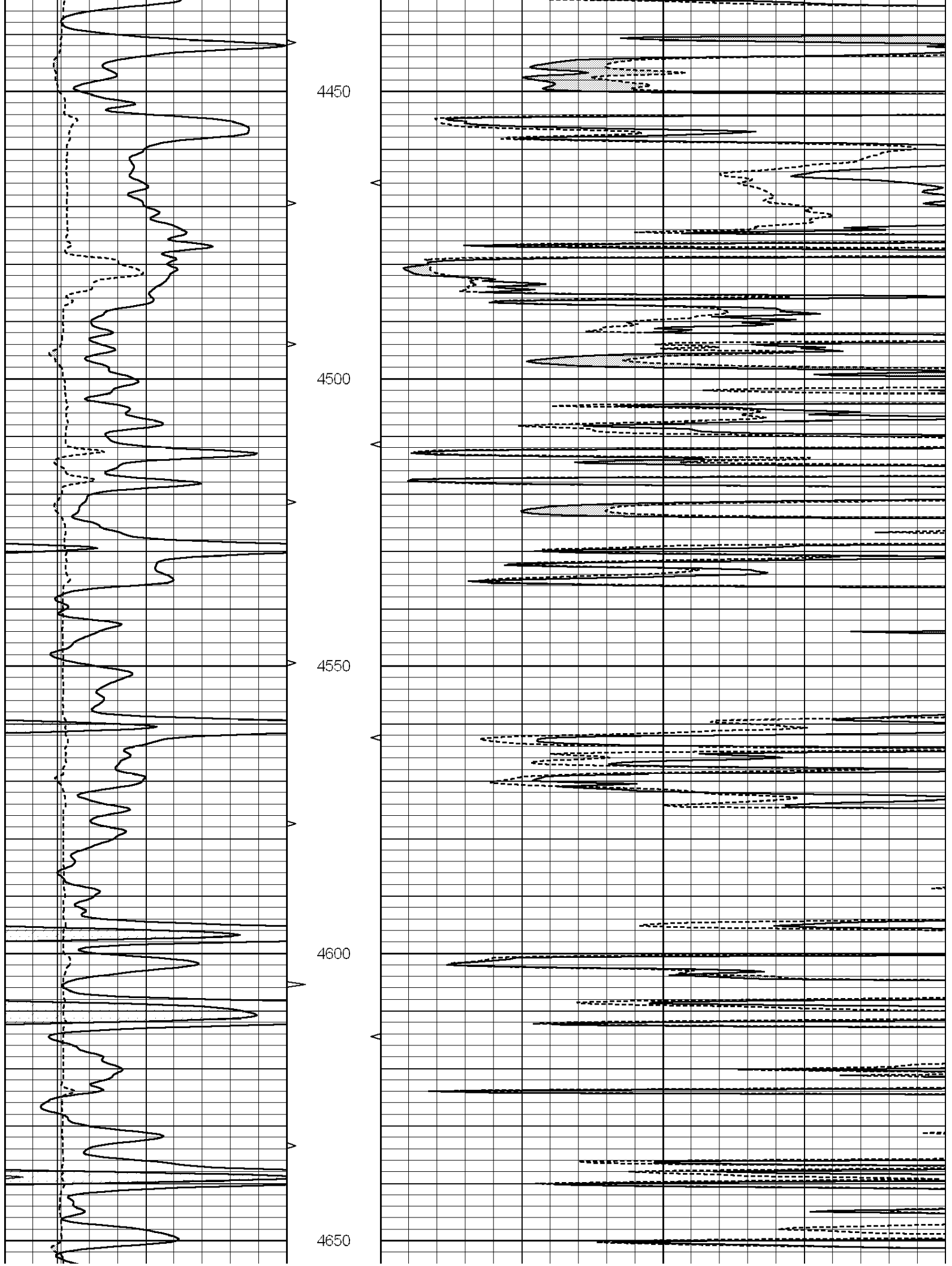
SCOTT CITY, KS - 4 MILES NORTH ON HWY 83 TO RD 190 - 9 MILES WEST TO CHEROKEE RD
3 MILES NORTH - 1 MILE EAST INTO ON SOUTH SIDE OF TANK BATTERY

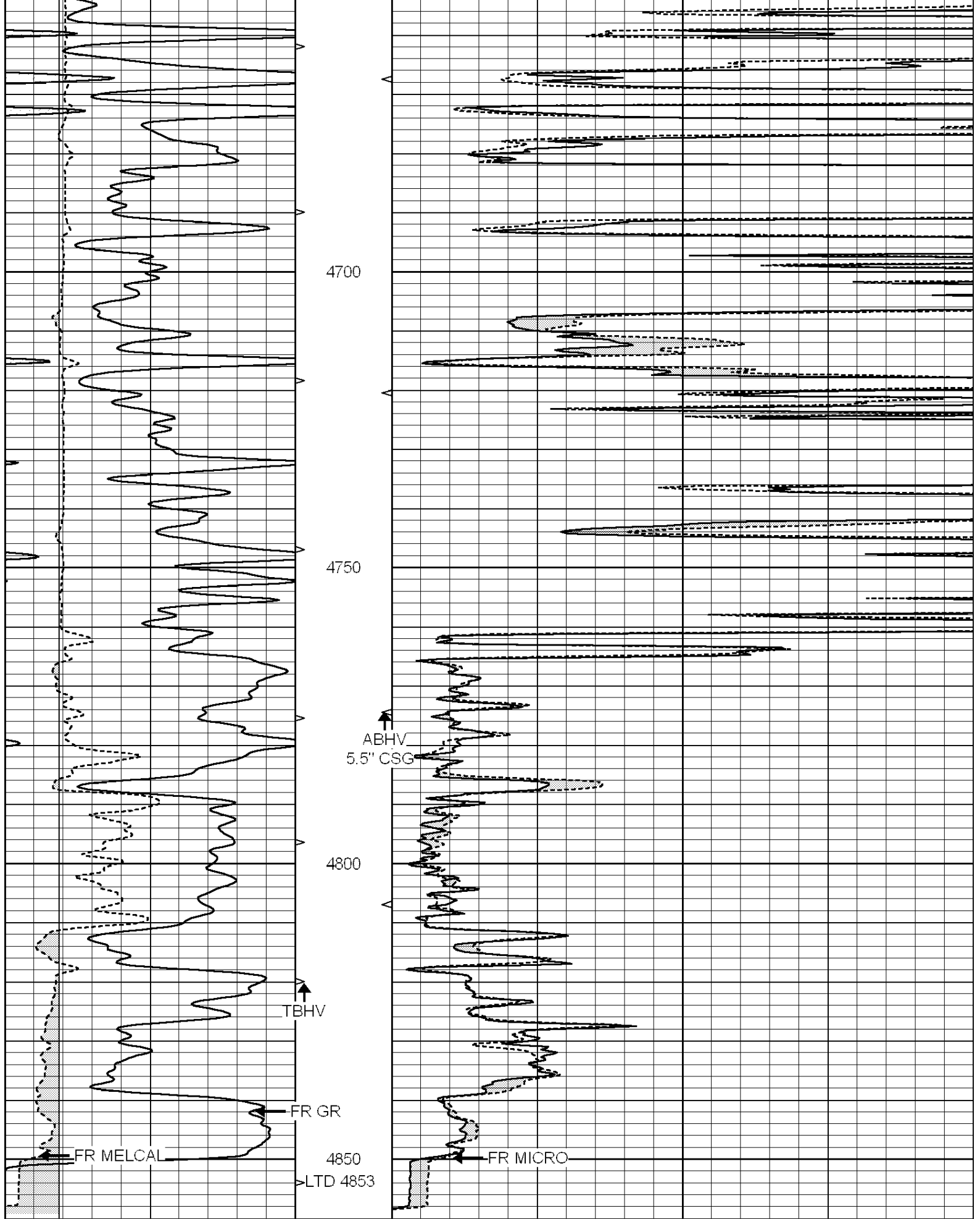
0	GAMMA RAY (GAPI)	150	ABHV	0	MEL1.5 (Ohm-m)	20
6	CALIPER (in)	16	10 (ft3)	0 0	MEL2.0 (Ohm-m)	20
			TBHV			
			0 (ft3)	10		











0	GAMMA RAY (GAPI)	150	ABHV	0	MEL1.5 (Ohm-m)	20
6	CALIPER (in)	16	10 (ft)	0	MEL2.0 (Ohm-m)	20
			TBHV			

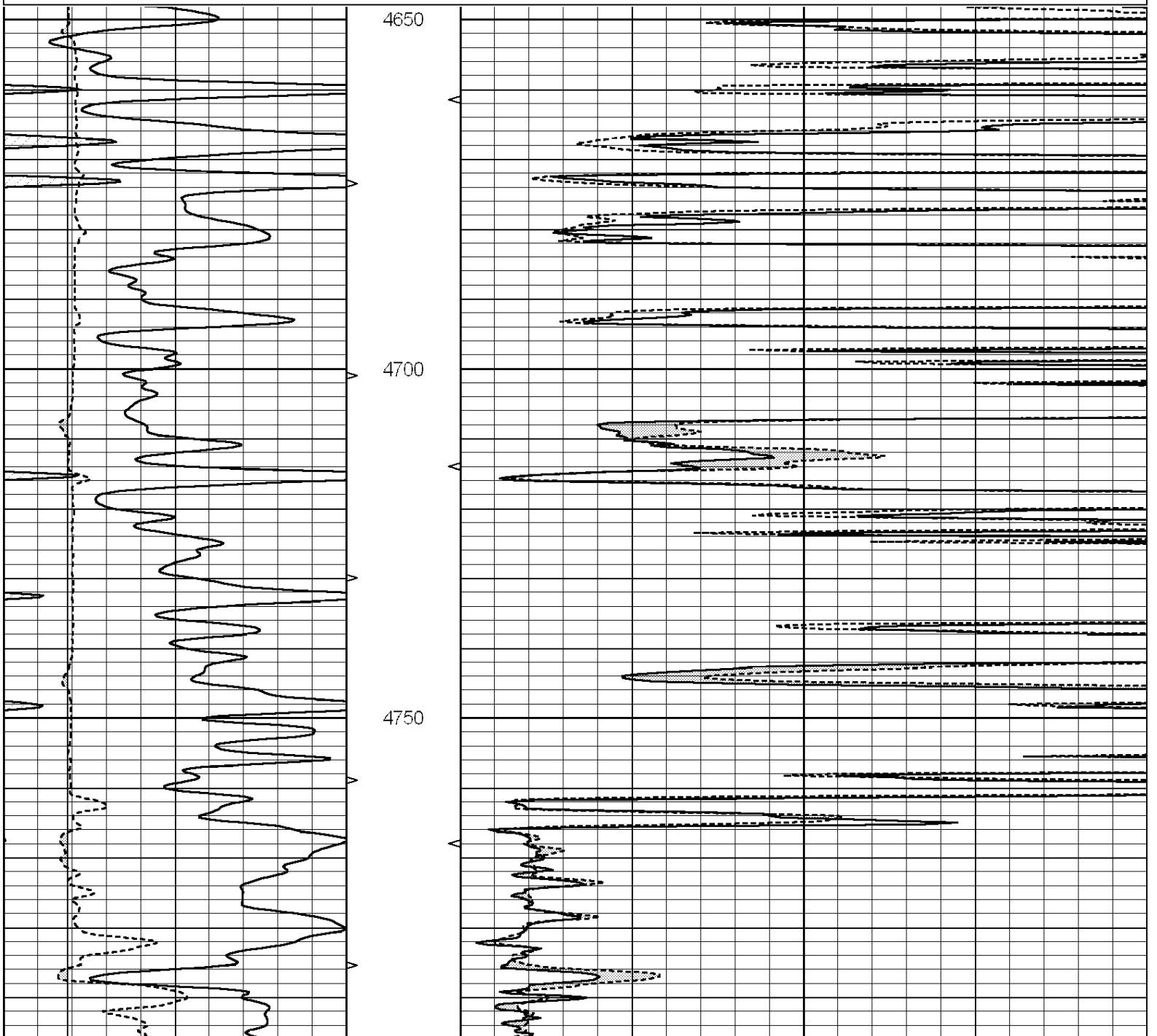


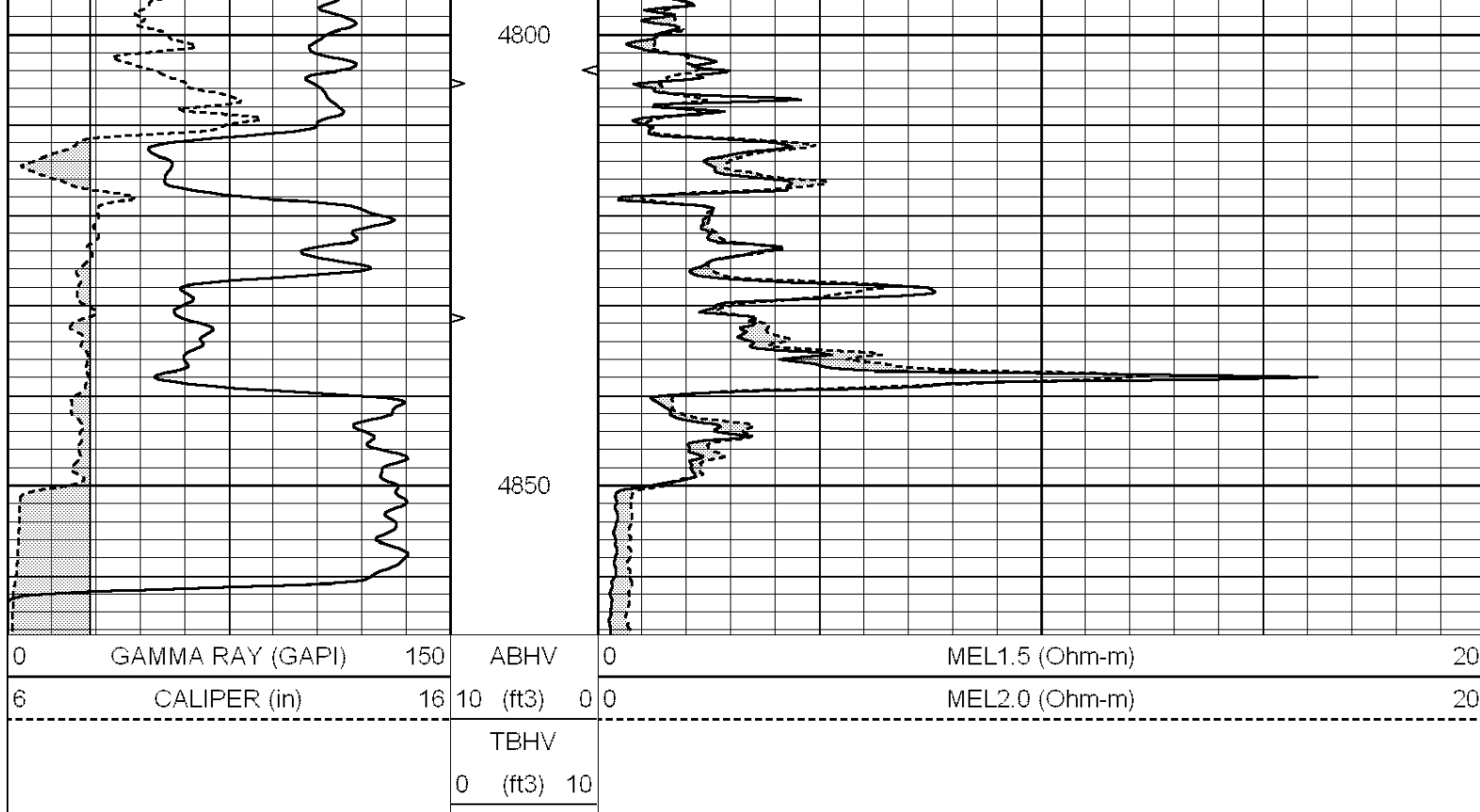
**COMPLETION
& PRODUCTION
SERVICES CO.**

REPEAT SECTION

Database File: 011273ddn.db
 Dataset Pathname: pass4
 Presentation Format: _micro
 Dataset Creation: Wed Jul 17 13:35:20 2013 by Log Open-Cased 090629
 Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	0	MEL1.5 (Ohm-m)	20
6	CALIPER (in)	16	10 (ft3)	0 0	MEL2.0 (Ohm-m)	20
			TBHV			
			0 (ft3) 10			





Calibration Report

Database File: 011273ddn.db
 Dataset Pathname: pass5
 Dataset Creation: Wed Jul 17 13:45:25 2013 by Log Open-Cased 090629

MICRO Calibration Report

Serial Number:	MICRO6	
Tool Model:	PROBE	
Performed:	Sun Jun 16 11:26:16 2013	
Caliper Calibration:	Gain=5.542	Offset=-1.270
References	Low Cal	High Cal
Readings	8.000	14.000
	1.431	2.513
1.5" Calibration:	Gain=45.075	Offset=-0.700
References	Low Cal	High Cal
Readings	0.000	20.000
	0.004	1.196
2" Calibration:	Gain=47.041	Offset=-0.600
References	Low Cal	High Cal
Readings	0.000	20.000
	0.006	0.913

Gamma Ray Calibration Report

Serial Number:	#8	
Tool Model:	OPEN	
Performed:	Mon Jun 13 16:56:43 2011	
Calibrator Value:	150.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	175.0	cps

Calibrator Reading:

175.0

cps

Sensitivity:

0.8371

GAPI/cps

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 16, 2015

Sean Deenihan
Red Oak Energy, Inc.
7701 E KELLOGG DR STE 710
WICHITA, KS 67207-1738

Re: Plugging Application
API 15-171-20963-00-00
Schneider 1
NE/4 Sec.14-17S-34W
Scott County, Kansas

Dear Sean Deenihan:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 16, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The October 16, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1